

The company also requests approval to reset the Temporary Renewable Energy Development Charge (TRED) and the Renewable Energy Program Rate (REPR) for Demand Side Management programs to collect solar, wind and water power demonstration expenses.

The company has requested approval to make all of these rate changes on October 1, 2009. The overall impact of these proposals would be an increase in electric rates of \$72,089,387 in annual revenue or a 3.18 percent increase over all customer classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The rate changes depicted represent the company's proposals. Ultimately, the PUCN may set rates that are higher or lower than those requested by the company. The Company's application is available for public review at NVEnergy.com/rates/filings, or any Nevada Power Company office, or the offices of the PUCN at:

1150 East William Street
Carson City, NV 89701-3109

or

101 Convention Center Drive, Ste. 250
Las Vegas, NV 89109-2042

Interested persons who are unable to attend these sessions may send comments in writing to the PUCN offices at the address above.



NEVADA POWER D/B/A NV ENERGY CONSUMER SESSION AND DEFERRED ENERGY HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Nevada Power Company's (d/b/a NV Energy) Deferred Energy Rate Case (Docket Number 09-02029) as follows:

**CONSUMER SESSION:
July 15, 2009 at 2 p.m.
Clark County Public Library
Large Conference Room
1401 E. Flamingo Rd.
Las Vegas, NV 89119**

**EVIDENTIARY HEARING:
August 26-28, 2009 at 10 a.m.
Public Utilities Commission of Nevada
101 Convention Center Drive
Room A
Las Vegas, NV 89109**

PROPOSED RATE CHANGE
On February 27, 2009, Nevada Power Company made its annual mandatory Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN to recover \$77,472,869, the cumulative deferred energy account balance as of December 31, 2008. The company passes fuel and purchase power costs on to customers on a dollar-for-dollar basis with no mark-up.

RATE SCHEDULE

| | | Percent Change | Proposed Monthly Increase/ Decrease |
|---|-------------|-------------------|--|
| Residential–Single-Family | RS | 4.16% | \$ 6 |
| Residential–Single-Family–Prepaid Meter | RS-PPM | 3.91% | \$ 4 |
| Residential–Multi-Family | RM | 4.13% | \$ 3 |
| Residential–Multi-Family–Prepaid Meter | RM-PP | 6.69% | \$ 23 |
| Residential–Large Single-Family | RSL | 4.49% | \$ 84 |
| Residential–TOU–Single-Family | ORS | 4.33% | \$ 6 |
| Residential–TOU–Multi-Family | ORM | 3.95% | \$ 3 |
| Residential–Private Area Lighting | RS-PAL | 3.68% | \$ 0 |
| General Service–Non-TOU | GS | 1.85% | \$ 2 |
| General Service–TOU | OGS-TOU | 2.26% | \$ 3 |
| General Service–Private Lighting Area | GS-PAL | 1.74% | \$ 0 |
| Large General Service–1 | LGS-1 | 2.14% | \$ 25 |
| Large General Service–1–TOU | OLGS-1-TOU | 2.25% | \$ 65 |
| Large General Service–2: Secondary | LGS-2S | 2.28% | \$ 364 |
| Large General Service–2: Secondary LSR | LSR-1-LGS2S | 2.34% | \$ 300 |
| Large General Service–2: Primary | LGS-2P | 2.48% | \$ 490 |
| Large General Service–3: Secondary | LGS-3S | 2.37% | \$ 1,225 |
| Large General Service–3: Primary | LGS-3P | 2.44% | \$ 3,284 |
| Large General Service–3: Primary LSR | LSR-2-LGS3P | 2.42% | \$ 2,441 |
| Large General ServiceC3: Transmission | LGS-3T | 2.74% | \$ 7,561 |
| Large General Service–3: Transmission LSR | LSR-2-LGS3T | 2.52% | \$ 1,921 |
| Ex. Large General Service: Secondary | LGS-X-S | 2.39% | \$ 280 |
| Ex. Large General Service: Primary | LGS-X-P | 2.46% | \$ 25,643 |
| Ex. Large General Service: Transmission | LGS-X-T | 2.67% | \$ 59,559 |
| Street Lighting: | SL | 3.25% | \$ 47 |
| LGS–Water Pumping–2: Secondary | LGS-2S-WP | 2.36% | \$ 132 |
| LGS–Water Pumping–2: Primary | LGS-2P-WP | 2.48% | \$ 257 |
| LGS–Water Pumping–3: Secondary | LGS-3S-WP | 3.24% | \$ 601 |
| LGS–Water Pumping–3: Primary | LGS-3P-WP | 2.88% | \$ 535 |

All numbers are rounded to the nearest dollar.

*Notes: The following rate classes are not shown, since there were no customers receiving service during the test period: OLRS, LGS-2T, LSR-2-LSGWP2S, LGS-2T-WP, SST, LSR-2-LGSWP3S, LSR-2-LGSWP3P, LGS-3T-WP, LGS-X-WP (S, P & T), SSS, SSP and AIWP.