

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
101 Convention Center Drive, Suite 250
Las Vegas, NV 89109-2042

This BTER decrease is attributable to costs the utility pays to purchase electricity from external suppliers or purchase fuel to generate electricity for customers

The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.



Sierra Pacific Power d/b/a NV Energy Quarterly Electric Base Tariff Energy Rate Change

Effective **April 1, 2009**, Sierra Pacific Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) to reflect increases in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue decrease of \$2,050,778. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes quarterly BTER filings on February 15, May 15, August 15 and November 15. These adjustments become effective 45 days from the date of filing. Once each year the Public Utilities Commission of Nevada (PUCN) undertakes a full review of these quarterly filings to ensure all adjustments were made in accordance with PUCN regulations.

For additional information, please call customer service at the number listed on your bill. To read Electric Tariffs online, visit the NV Energy website at: nvenergy.com/rates/

Nevada electric RATES

April 1, 2009



The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

IMPACT TO CUSTOMERS AS OF APRIL 1, 2009

Rate Classes	Monthly Percent Change	Monthly Increase/Decrease
Domestic Service (D1)	-0.19 %	\$0
Domestic Multi-Family Service (DM1)	-0.20%	\$0
Optional Domestic Service, Time-of-Use (OD1-TOU)	-0.24%	-\$1
General Service (GS1)	-0.20%	\$0
Optional General Service, Time-of-Use (OGS1-TOU)	-0.24%	-\$1
General Service, Standby Service (GS1-SSR)	-0.10%	\$0
Medium General Service (GS2)	-0.23%	-\$11
Optional Medium General Service, Time-of-Use(OGS2-TOU)	-0.23%	-\$10
Medium General Service, Time-of-Use (GS2-TOU)	-0.23%	-\$81
Medium General Service, Standby Service (GS2-SSR)	-0.09%	-\$1
Large General Service, Time-of-Use (GS3-TOU)	-0.25%	-\$298
Large General Service, Large Standby Service (GS3-LSR)	-0.22%	-\$166
Large Transmission Service, Time-of-Use (GS4-TOU)	-0.31%	-\$2,488
Firm Standby Service (FSS)	0.0%	\$0
Small Firm Standby Service (SFSS)	0.0%	\$0
Irrigation Service (IS-1)	-0.24%	-\$1
Interruptible Irrigation Service (IS-2)	0.0%	\$0
Elko Water Pumping (ELKO-WP)	-0.24%	-\$152
Street Lights (SL)	-0.11%	\$0
Outdoor Lighting Service (OLS)	-0.18%	\$0
Total	-0.21%	