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In its application to the PUCN, Nevada Power Company d/b/a NV Energy requested authority to increase general rates by \$323.86 million, or an overall 14.95 percent to begin to recover the costs of acquiring the Bighorn Power Plant, constructing the Clark Peakers, Environmental Retrofits and other generating, transmission and distribution plant additions, to reflect changes in cost of service and for relief properly related thereto for general rates charged to all classes of customers. The application covered a test period from July 1, 2007 to June 30, 2008 (NRS 703.110 (3)) and a projected period from July 1, 2008 to June 30, 2009 per Assembly Bill 103 passed in the 2007 legislature (NRS 703.110 (4)). The company also proposed to defer the rate effective date from July 1, 2009 to September 1, 2009.

On February 27, 2009, Nevada Power Company d/b/a NV Energy filed its mandatory General Rate Case Certification per NRS 703.110 (3) for the period ended November 30, 2008 with the PUCN. In its certification filing Nevada Power Company d/b/a NV Energy reduced its original request to increase general rates to \$ 310.91 million, or an overall 13.64 percent.



Public Notice

GENERAL RATE CASE HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled evidentiary hearings for Nevada Power Company's d/b/a NV Energy General Rate Case as follows.

First day sessions will begin at 10 a.m. in Suite P111 of the Offices of the PUCN at 101 Convention Center Drive, Las Vegas, Nevada on the following dates:

April 21-24 – Cost of Capital
May 4-8 – Revenue Requirement
May 11-15 – Rate Design

The company's application is available for public review at nvenergy.com/company/rates/filings, or any Nevada Power d/b/a NV Energy business office, or the offices of the PUCN at:

**101 Convention Center Drive,
Ste. 250, Las Vegas, NV 89109;**
or
**1150 East William Street,
Carson City, NV 89701**

Interested and affected persons may file comments in writing at either of the addresses above.

On December 1, 2008 Nevada Power Company d/b/a NV Energy filed its mandatory electric General Rate Case with the PUCN.

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The following chart includes a list of customer classes and their associated proposed percentage increases and proposed monthly dollar changes. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The PUCN may approve rates either higher or lower than those noticed.

Rate Classes	Monthly Percent Change	Monthly Increase Decrease
Residential - Single-Family (RS)	16.71%	\$ 24
Residential - Multi-Family (RM)	15.72%	\$ 13
Residential - Large Single-Family (RSL)	16.67%	\$ 336
Residential - TOU - Single-Family (ORS)	12.40%	\$ 17
Residential - TOU - multi-family (ORM)	15.12%	\$ 11
General Service - Non-TOU (GS)	3.07%	\$ 3
General Service -- TOU (OGS-TOU)	0.72%	\$ 1
Large General Service -1 (LGS-1)	12.92%	\$ 147
Large General Service -1 -- TOU (OLGS-1-TOU)	7.79%	\$ 227
Large General Service -2: Secondary (LGS-2S)	12.01%	\$ 1,905
Large General Service -2: Secondary LSR (LSR-1-LGS2S)	11.60%	\$ 1,457
Large General Service -2: Primary (LGS-2P)	8.56%	\$ 1,680
Large General Service -3: Secondary (LGS-3S)	12.39%	\$ 6,374
Large General Service -3: Primary (LGS-3P)	11.05%	\$ 14,744
Large General Service-3: Primary LSR (LSR-2-LGS-3P)	11.63%	\$ 16,324
Large General Service -3: Transmission (LGS-3T)	7.25%	\$ 19,541
Large GeneralService -3: Transmission LSR (LSR-2-LGS3T)	9.82%	\$ 8,272
Ex. Large General Service: Secondary (LGS-X-S)	-2.80%	\$ (326)
Ex. Large general Service: Primary (LGS-X-P)	11.76%	\$ 121,869
Ex. Large General Service: Transmission (LGS-X-T)	8.68%	\$ 191,107
Street Lighting (SL)	7.83%	\$ 9
LGS - Water Pumping -2: Secondary (LGS-2S-WP)	11.87%	\$ 635
LGS - Water Pumping -2: Primary (LGS-2P-WP)	6.71%	\$ 674
LGS - Water Pumping -3: Secondary (LGS-3S-WP)	-3.64%	\$ (671)
LGS - Water Pumping -3: Primary (LGS-3P-WP)	16.55%	\$ 2,993
Large General Service -3: Primary DOS (LGS-3P-DOS)	27.72%	\$ 2,366
Large General Service -3: Transmission DOS (LGS-3T-DOS)	72.95%	\$ 3,865
LGS - Water Pumping -2: Secondary DOS (LGS-2S-WP-DOS)	34.68%	\$ 504
LGS - Water Pumping -2: Transmission DOS (LGS-2T-WP-DOS)	21.13%	\$ 480
LGS - Water Pumping -3: Secondary DOS (LGS-3S-WP-DOS)	48.18%	\$ 1,306
LGS - Water Pumping -3: Primary DOS (LGS-3P-WP-DOS)	51.43%	\$ 3,174
LGS - Water Pumping -3:Transmission DOS (LGS-3T-WP-DOS)	33.82%	\$ 2,724
Total	13.64%	N/A