

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**

**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

**TERRITORY**

Entire California Service Area.

**RATES**

**Customer Charge**

Per meter, per month \$550.00

**Demand Charges**

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Trans Demand<sup>1</sup></u>	<u>Distrbtn Demand<sup>2</sup></u>	<u>Gen Demand<sup>3</sup></u>	<u>Total Demand Rate<sup>8</sup></u>
Winter				
On-Peak	\$1.60	\$0.23	\$0.79	\$2.62
Mid-Peak	\$0.00	\$0.03	\$1.46	\$1.49
Summer				
On-Peak	\$1.60	\$5.77	\$4.32	\$11.69
Per kW of Maximum Demand, per month				
	\$0.22	\$5.24	\$0.00	\$5.46

**Energy Charges**

	<u>Trans<sup>1</sup></u>	<u>Distrbtn<sup>2</sup></u>	<u>PPPC<sup>3</sup></u>	<u>PUCRF<sup>4</sup></u>	<u>Gen<sup>5</sup></u>	<u>ECS<sup>6</sup></u>	<u>Total Energy Rate<sup>7</sup></u>
Winter							
On-Peak	\$0.00000	\$0.00000	\$0.00221	\$0.00024	\$0.06383	\$0.00022	\$0.06650
Mid-Peak	\$0.00000	\$0.00000	\$0.00221	\$0.00024	\$0.06202	\$0.00022	\$0.06469
Off-Peak	\$0.00000	\$0.00000	\$0.00221	\$0.00024	\$0.05152	\$0.00022	\$0.05419
Summer							
On-Peak	\$0.00000	\$0.00000	\$0.00221	\$0.00024	\$0.07110	\$0.00022	\$0.07377
Off-Peak	\$0.00000	\$0.00000	\$0.00221	\$0.00024	\$0.05482	\$0.00022	\$0.05749

1. Trans – Transmission Charges.
2. Distrbtn – Distribution Charges
3. PPC – Public Purpose Programs Charge to fund energy efficiency activities and low income assistance programs.

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(To be inserted by utility)  
Advice Letter No. 347-E

Issued by  
Michael J. Carano  
Name  
Director  
Title

(To be inserted by CPUC)  
Date Filed 03-03-09

Decision No. \_\_\_\_\_

Effective 04-01-09

Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**  
**(Continued)**

**RATES** (Continued)

**Energy Charges** (Continued)

- 4. PUCRF – Public Utilities Commission Reimbursement Surcharge that is described in Schedule No. RF
- 5. Gen – Generation Charges which are applicable only to bundled service customers. Includes an Energy Cost Adjustment Clause billing factor that is described in Part 6 of the Preliminary Statement.
- 6. ECS – Energy Commission Surcharge that is established by the California Energy Commission (D, T)
- 7. Total Energy Rate – Sum of transmission charges, distribution charges, public purpose programs charges, PUC (T) reimbursement surcharges, generation charges, fixed transition amount/trust transfer amount, and Energy Commission Surcharges.
- 8. Total Demand Rate – Sum of transmission demand charges, distribution demand charges, and generation demand charges. (T)

**Late Charge**

1% on any amount 45 days in arrears from previous billings

**Minimum Charge**

The per meter, per month Customer Charge

**POWER FACTOR ADJUSTMENT**

Increase or decrease customer, demand and energy charges by .15% for each 1% that the average power factor is more or less than 90% lagging, per Special Condition 2.

**VOLTAGE AND TRANSFORMER ADJUSTMENT**

Where service is delivered either directly from an available primary distribution or transmission system, the customer, demand, and energy charges shall be decreased as follows:

	<b><u>Primary Distribution</u></b>	<b><u>Transmission</u></b>
a. Where service is metered at or compensated to the delivery point	1.25%	3.75%
b. Where customer owns and maintains all equipment required for transformation from the delivery voltage	1.25%	3.75%
c. Where both a. and b. exist	2.50%	5.00%
d. Where neither a. nor b. exist	None	2.50%

(Continued)

(To be inserted by utility)  
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Issued by  
Michael J. Carano  
Name  
Director  
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(To be inserted by CPUC)  
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Resolution No. \_\_\_\_\_

**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**  
**(Continued)**

**SPECIAL CONDITIONS**

1. Except for separately metered water hearing, meter readings shall not be combined for billing hereunder.
2. Utility may, at its option, measure the average power factor of any customer load served hereunder. When such a measurement is made, the customer, demand and energy charge shall be decreased or increased, respectively .15% for each one percent that average power factor for the billing period is more or less than 90% lagging.
3. Utility retains the right to change its line voltage at any time, after reasonable advance notice to any customer receiving a Voltage and Transformer Adjustment. Such customer then has the option to change his system so as to receive service at the new line voltage or to accept service (without discount) through transformers to be supplied by Utility.
4. Utility may require a contract for service hereunder for a minimum term of not less than one year.
5. Rate schedules shall be assigned by Utility annually, based on a review of demand history. Customers whose estimated and/or metered monthly demand exceeds 200 kilowatts for any three months during the twelve month review period will be billed under Schedule No. A-3 for the subsequent twelve month period. Changes in customer operations, as brought to the attention of Utility, shall be considered as basis for mid-year rate changes. Any change in rate, whether resulting from annual review or change in customer operations, will be prospective only, except that Utility errors in reviewing demands annually shall be grounds for retroactive billing adjustment where such adjustment results in a refund or credit to the customer. See Rule Nos. 3 and 12 applicable to optional rates and change in customers equipment or operations.

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(To be inserted by utility)  
Advice Letter No. 315-E

Issued by  
Michael J. Carano  
Name  
Director  
Title

(To be inserted by CPUC)  
Date Filed 08-30-06

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**SCHEDULE NO. A-3**  
**LARGE GENERAL SERVICE**  
**(Continued)**

**RATES** (Continued)

**Energy Charges** (Continued)

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Issued by  
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