

For additional information, please call the customer service at the number listed on your bill. To view Electric Tariffs online, visit NVEnergy.com/rates.

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada
101 Convention Center Drive, Suite 250
Las Vegas, NV 89109-2042

or

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109



Nevada electric RATES

January 1, 2010



Nevada Power Company d/b/a NV Energy Quarterly Electric Base Tariff Energy Rate Change

Effective January 1, 2010, Nevada Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) to reflect decreases in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue decrease of \$89,049,408. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes quarterly BTER filings on February 15, May 15, August 15, and November 15. These adjustments become effective 45 days from the date of filing. Once each year the Public Utilities Commission of Nevada (PUCN) undertakes a full review of these quarterly filings to ensure all adjustments were made in accordance with PUCN regulations.



The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

IMPACT TO CUSTOMERS AS OF JANUARY 1, 2010

Rate Classes	Monthly Percent Change	Monthly Increase/Decrease
Residential Single-Family (RS)	-3.92%	-\$6
Residential Multi-Family (RM)	-3.92%	-\$3
Residential Large Single-Family (RSL)	-4.20%	-\$62
Residential Single-Family, Time-of-Use (ORS)	-4.20%	-\$6
Residential Multi-Family, Time-of-Use (ORM)	-3.87%	-\$3
Residential Private Area Lighting (RS-PAL)	-3.91%	\$0
General Service (GS)	-3.06%	-\$3
General Service, Time-of-Use (OGS-TOU)	-3.82%	-\$5
General Service, Private Area Lighting (GS-PAL)	-2.88%	\$0
Large General Service - 1 (LGS-1)	-3.31%	-\$40
Large General Service - 1, Time-of-Use (OLGS-1-TOU)	-3.43%	-\$73
Large General Service -2: Secondary (LGS-2S)	-3.52%	-\$573
Large General Service -2: Secondary LSR (LSR-1-LGS2S)	-3.58%	-\$462
Large General Service -2: Primary (LGS-2P)	-3.93%	-\$746
Large General Service -3: Secondary (LGS-3S)	-3.66%	-\$1,941
Large General Service -3: Primary (LGS-3P)	-3.78%	-\$5,096
Large General Service -3: Primary LSR (LSR-2-LGS3P)	-3.67%	-\$5,388
Large General Service -3: Transmission (LGS-3T)	-4.19%	-\$11,904
Large General Service -3: Transmission LSR (LSR-2-LGS3T)	-4.06%	-\$4,005
EX. Large General Service: Secondary (LGS-X-S)	-3.94%	-\$476
EX. Large General Service: Primary (LGS-X-P)	-3.94%	-\$40,456
EX. Large General Service: Transmission (LGS-X-T)	-4.31%	-\$97,028
Street Lighting (SL)	-5.14%	-\$79
Large General Service, Water Pumping-2: Secondary (LGS-2S-WP)	-4.05%	-\$208
Large General Service, Water Pumping-2: Primary (LGS-2P-WP)	-3.90%	-\$351
Large General Service, Water Pumping-3: Secondary (LGS-3S-WP)	-5.47%	-\$1,015
Large General Service, Water Pumping-3: Primary (LGS-3P-WP)	-4.51%	-\$886
Total	-3.73%	

Notes: The following schedules are not shown, since there were no customers receiving service under them during the test period: RS-PPM, RM-PP,OLRS, LGS-2T, LSR-2-LGSWP2S, LGS-2T-WP, LGS-3T-WP, LSR-2-LGSWP3S, LSR-2-LGSWP3P and SST.