

The company has requested approval to make all of these rate changes on October 1, 2009. The overall impact of these proposals would be a decrease in electric rates of \$25,927,688 in annual revenue or a 2.69 percent decrease over all customer classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The rate changes depicted represent the company's proposals. Ultimately, the PUCN may set rates that are higher or lower than those requested by the company.

The company's application is available for public review at [NVEnergy.com/rates/filings](http://NVEnergy.com/rates/filings), or any Sierra Pacific Company office, or the Offices of the PUCN at:

1150 East William Street  
Carson City, NV 89701;

or

101 Convention Center Drive, Ste. 250  
Las Vegas, NV 89109

Interested persons who are unable to attend these sessions may send comments in writing to the PUCN offices at the address above.



## **SIERRA PACIFIC POWER D/B/A NV ENERGY NOTICE OF CONSUMER SESSION AND EVIDENTIARY HEARINGS**

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Sierra Pacific Power Company's Deferred Energy Rate Case (Docket Number 09-02030) as follows:

### **CONSUMER SESSION:**

**June 17, 2009, at 4 p.m.  
Reno Sparks Convention Center, Room A-3  
4590 S. Virginia Street  
Reno, Nevada**

### **EVIDENTIARY HEARING:**

**August 4-7, 2009, 10 a.m.  
Public Utilities Commission of Nevada  
Hearing Room A  
1150 East Williams Avenue  
Carson City, NV 89701**

### **PROPOSED RATE CHANGE**

On February 27, 2009, Sierra Pacific Power made its annual mandatory Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN to reduce its electric rates by the cumulative deferred energy account balance of \$ 19,813,371 as of December 31, 2008.

The company requests approval to reset the Temporary Renewable Energy Development Charge (TRED) and the Renewable Energy Program Rate (REPR) for Demand Side Management programs to collect solar, wind and water power demonstration expenses.

<b>RATE SCHEDULE</b>	<b>Revenue</b>	<b>Percent Change</b>	<b>Proposed Monthly Increase/Decrease</b>
Single-Family Residential (D1)	-6,683,892	-2.45%	\$ -3
Multi-Family Residential (DM1)	-1,304,014	-2.57%	\$ -2
Optional Domestic Service Multi-Family, Time of Use (OD1-TOU)	-97	-2.99%	\$ -9
General Service (GS1)	-2,266,261	-2.47%	\$ -5
General Service, Standby Service (GS1-SSR)	-18	-1.29%	\$ -1
Medium General Service (GS2)	-6,416,916	-2.85%	\$ -136
Medium General Service, Time of Use (GS2-TOU)	-1,834,480	-2.91%	\$ -1,020
Medium General Service, Time of Use Standby Service (GS2-TOU-LSR)	-562	-0.49%	\$ -23
Medium General Service, Standby Service (GS2-SSR)	-1,085	-1.17%	\$ -13
Large General Service, Time of Use (GS3-TOU)	-4,261,634	-3.11%	\$ -3,768
Large Standby Service (GS3-LSR)	-151,055	-2.83%	\$ -2,098
Large Transmission Service, Time of Use (GS4-TOU)	-3,459,869	-3.85%	\$ -31,453
Optional General Service, Time of Use (OGS1-TOU)	-23,072	-2.96%	\$ -16
Optional Medium General Service, Time of Use (OGS2-TOU)	-241,494	-2.94%	\$ -131
Irrigation Service (IS1)	-55,849	-2.99%	\$ -6
Interruptible Irrigation Service (IS2)	0	0.00%	\$ 0
City of Elko Water Pumping (ELKO-WP)	-23,056	-2.96%	\$ -1,925
Street Lights (SL)	-56,183	-1.42%	\$ 0
Outdoor Lighting Service (OLS)	-19,612	-2.22%	\$ 0
Wireless Communication Service (WCS)	-292	-2.76%	\$ -24
<b>TOTAL</b>	<b>-25,927,688</b>	<b>-2.69%</b>	