

Winter off-peak	\$ 0.05092
Winter EVCCR	\$ 0.05092
Summer on-peak	\$ 0.11734
Summer mid-peak	\$ 0.08548
Summer off-peak	\$ 0.05818
Summer EVCCR	\$ 0.05818
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.00910
Winter mid-peak	\$ 0.00383
Summer on-peak	\$ 0.06547
Summer mid-peak	\$ 0.02474
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00376)
Summer EVCCR	\$ (0.00448)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00179

Transmission Voltage Rates

Basic Service Charge, per month ...	\$ 665.10
Per additional meter, per month ...	\$ 106.70
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.34
Demand Charge, per kW	
Winter on-peak	\$ 1.15
Winter mid-peak	\$ 1.14
Summer on-peak	\$ 7.13
Summer mid-peak	\$ 3.14
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.80)
Winter mid-peak	\$ (0.80)
Summer on-peak	\$ (4.99)
Summer mid-peak	\$ (2.20)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.05663
Winter mid-peak	\$ 0.05051
Winter off-peak	\$ 0.04802
Winter EVCCR	\$ 0.04802
Summer on-peak	\$ 0.10547
Summer mid-peak	\$ 0.07727
Summer off-peak	\$ 0.05291
Summer EVCCR	\$ 0.05291

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.00746
Winter mid-peak	\$ 0.00304
Summer on-peak	\$ 0.05446
Summer mid-peak	\$ 0.01999
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00347)
Summer EVCCR	\$ (0.00396)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00066
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00153

IRRIGATION SERVICE (IS-1)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month	\$ 35.00
Per additional meter, per month	\$ 3.68
Electric Consumption, all kWh, per kWh ...	\$ 0.07804
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00150
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00308

INTERRUPTIBLE IRRIGATION SERVICE (IS-2)

Available to agricultural irrigation customers who agree to interruptions in service upon notification by NV Energy (for all usage Mar. 1 through Oct. 31).

Electric Consumption, all kWh, per kWh ..	\$ 0.06531
NDPP, all kWh, per kWh	\$ 0.00060

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

GS-1 customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2

Initial fee per meter	\$ 82.36
Per meter, per month	\$ 9.18

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions apply.

Non-residential Option 1

\$ 0.00261 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$ 0.04816
Low Income Discount ESER, all kWh, per kWh ..	\$ 0.04816



MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Reconnect of IS-2 Following Voluntary Disconnect	\$ 250.00	
Return Check Charge	\$ 10.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

OUTDOOR LIGHTING SERVICE (OLS)**

Applications are no longer accepted for this service. Outdoor Lighting Service rates listed below are for existing OLS service only. This schedule was closed by a PUCN order in Docket No. 08-12015 dated July 28, 2009.

	Monthly kWh Lamp Usage	Multi-use Poles	Light Only Wood Poles	Light Only Metal Poles
Mercury Vapor				
Overhead Service				
175 Watt Lamp	71	\$ 7.86	\$ 12.52	\$ 18.13
400 Watt Lamp	157	\$ 11.86	\$ 17.40	\$ 20.12
Underground Service				
175 Watt Lamp	71	-	\$ 16.77	\$ 19.22
400 Watt Lamp	157	-	\$ 21.65	\$ 20.36
High Pressure Sodium				
Overhead Service				
70 Watt Lamp	29	\$ 6.81	\$ 11.47	\$ 17.07
100 Watt Lamp	41	\$ 7.12	\$ 11.78	\$ 17.39
150 Watt Lamp	67	\$ 7.77	\$ 12.42	\$ 18.03
200 Watt Lamp	79	-	\$ 14.26	-
Underground Service				
70 Watt Lamp	29	-	\$ 15.71	\$ 18.16
100 Watt Lamp	41	-	\$ 16.04	\$ 18.48
150 Watt Lamp	67	-	\$ 16.67	\$ 19.13
200 Watt Lamp	79	-	\$ 18.57	-
Light Emitting Diode (LED)				
Overhead Service	18	\$ 7.64	\$ 12.73	\$ 17.11
Underground Service	18	-	\$ 16.96	\$ 18.43

**Flat rates shown above do not include the Deferred Energy Accounting Adjustment of \$0.01029 per kWh and Universal Energy Charge of \$0.00039 per kWh, which are also applicable to this schedule.

POWER FACTOR ADJUSTMENT (GS-2, GS-3)

Charged at the rate of \$0.0014 per kVAh for all actual kVAh greater than equivalent kVAh at 90 percent power level.

Commercial Electric RATES

April 1, 2022



Sierra Pacific Power Company d/b/a NV Energy Standard Electric Rate Schedules for General/ Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **April 1, 2022**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate
ONTR:	ON Line Temporary Rider

HOW TO CALCULATE YOUR BILL FOR GENERAL SERVICE (GS-1) CUSTOMERS

Add the following charges to get your bill total:

- Basic Service Charge
- Electric Consumption x All Usage (kWh)
- DEAA x All Usage (kWh)
- TRED x All Usage (kWh)
- REPR x All Usage (kWh)
- EE x All Usage (kWh)
- NDPP x All Usage (kWh)
- ONTR x All Usage (kWh)
- Subtotal
- Local Government Fee – Washoe County 0.05 (varies by political subdivision) x Subtotal (9)
- Universal Energy Charge x all usage (kWh) (\$0.00039 per kWh)
- Total for bill (9+10+11)

TIME–OF–USE PERIODS FOR MEDIUM GENERAL SERVICE (GS-2-TOU) AND LARGE GENERAL SERVICE (GS-3):

- Winter on-peak: Oct. 1 – June 30, from 5:01 p.m. to 9 p.m. daily
- Winter mid-peak: Oct. 1 – June 30, from 7:01 a.m. to 5 p.m. daily
- Winter off-peak: All other hours from Oct. 1 – June 30
- Summer on-peak: July 1 – Sept. 30, from 1:01 p.m. to 6 p.m. weekdays
- Summer mid-peak: July 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 6:01 p.m. to 9 p.m. weekdays
- Summer off-peak: All other hours from July 1 – Sept. 30
- Electric Vehicle Recharge Rider (OGS-EVRR): Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30), 10:01 p.m. to 7 a.m.
- EVCCR: Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30), 10:01 p.m. to 7 a.m.

GENERAL SERVICE (GS-1)

Available to non-residential customers whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

Basic Service Charge, per month	\$ 32.00
Per additional meter, per month	\$ 2.94
Electric Consumption, all kWh, per kWh	\$ 0.08728
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00079)
EE, all kWh, per kWh	\$ 0.00114
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00233

MEDIUM GENERAL SERVICE (GS-2)

Available to non-residential customers whose monthly demand is equal to or greater than 50 kW and less than 500 kW, or where monthly consumption of energy is greater than or equal to 10,000 kWh in any billing period and another schedule is not specifically applicable.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 13.20
Per additional meter, per month	\$ 7.80
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	\$ 3.50
Electric Consumption, all kWh, per kWh	\$ 0.06671
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00112
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00214

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 15.00
Per additional meter, per month	\$ 8.10
Facilities Charge, per kW	\$ 4.10
Demand Charge, per kW	\$ 2.16
Electric Consumption, all kWh, per kWh	\$ 0.04824
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00081
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00191

Transmission Voltage Rates

Basic Service Charge, per month	\$ 47.70
Per additional meter, per month	\$ 38.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge, per kW	\$ 0.21
Demand Charge, per kW	\$ 3.29
Electric Consumption, all kWh, per kWh	\$ 0.05090
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00120

MEDIUM GENERAL SERVICE, TIME–OF–USE (GS-2-TOU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 28.40
Per additional meter, per month	\$ 8.30
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 1.09
Winter mid-peak	\$ 1.06
Summer on-peak	\$ 6.67
Summer mid-peak	\$ 3.38

EVCCR Demand Rate Reduction, per kW

Winter on-peak	\$ (0.76)
Winter mid-peak	\$ (0.74)
Summer on-peak	\$ (4.67)
Summer mid-peak	\$ (2.37)

Electric Consumption (total per kWh)

Winter on-peak	\$ 0.06780
Winter mid-peak	\$ 0.06031
Winter off-peak	\$ 0.05651
Winter EVCCR	\$ 0.05651
Summer on-peak	\$ 0.12576
Summer mid-peak	\$ 0.08966
Summer off-peak	\$ 0.06206
Summer EVCCR	\$ 0.06206

EVCCR BTGR Transition Rate, per kW

Winter on-peak	\$ 0.00930
Winter mid-peak	\$ 0.00396
Summer on-peak	\$ 0.05985
Summer mid-peak	\$ 0.02704

Reduction Rate, per kW

Winter EVCCR	\$ (0.00432)
Summer EVCCR	\$ (0.00487)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00115
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00214

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 124.10
Per additional meter, per month	\$ 104.00
Facilities Charge, per kW	\$ 3.44
Demand Charge, per kW	
Winter on-peak	\$ 1.30
Winter mid-peak	\$ 1.28
Summer on-peak	\$ 6.71
Summer mid-peak	\$ 2.99

EVCCR Demand Rate Reduction, per kW

Winter on-peak	\$ (0.91)
Winter mid-peak	\$ (0.90)
Summer on-peak	\$ (4.70)
Summer mid-peak	\$ (2.09)

Electric Consumption (total per kWh)

Winter on-peak	\$ 0.05519
Winter mid-peak	\$ 0.04860
Winter off-peak	\$ 0.04802
Winter EVCCR	\$ 0.04802
Summer on-peak	\$ 0.11067
Summer mid-peak	\$ 0.07585
Summer off-peak	\$ 0.05304
Summer EVCCR	\$ 0.05304

EVCCR BTGR Transition Rate, per kW

Winter on-peak	\$ 0.01039
Winter mid-peak	\$ 0.00457
Summer on-peak	\$ 0.06524
Summer mid-peak	\$ 0.02493

Reduction Rate, per kW

Winter EVCCR	\$ (0.00347)
Summer EVCCR	\$ (0.00397)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00070
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00127

Transmission Voltage Rates

Basic Service Charge, per month	\$ 127.30
Per additional meter, per month	\$ 96.90
Facilities charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.25
Demand Charge, per kW	
Winter on-peak	\$ 1.14

Winter mid-peak	\$ 1.08
Summer on-peak	\$ 5.81
Summer mid-peak	\$ 3.19

EVCCR Demand Rate Reduction, per kW

Winter on-peak	\$ (0.80)
Winter mid-peak	\$ (0.76)
Summer on-peak	\$ (4.07)
Summer mid-peak	\$ (2.23)

Electric Consumption (total per kWh)

Winter on-peak	\$ 0.06036
Winter mid-peak	\$ 0.05368
Winter off-peak	\$ 0.05181
Winter EVCCR	\$ 0.05181
Summer on-peak	\$ 0.11845
Summer mid-peak	\$ 0.08552
Summer off-peak	\$ 0.06042
Summer EVCCR	\$ 0.06042

EVCCR BTGR Transition Rate, per kW

Winter on-peak	\$ 0.01009
Winter mid-peak	\$ 0.00436
Summer on-peak	\$ 0.06439
Summer mid-peak	\$ 0.03213

Reduction Rate, per kW

Winter EVCCR	\$ (0.00385)
Summer EVCCR	\$ (0.00471)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00057
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00188

LARGE GENERAL SERVICE (GS-3)

Available to non-residential customers whose monthly maximum demand is equal to or greater than 1,000 kW in any billing period.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 573.30
Per additional meter, per month	\$ 11.70
Facilities Charge, per kW	\$ 5.33
Demand Charge, per kW	
Winter on-peak	\$ 1.10
Winter mid-peak	\$ 1.10
Summer on-peak	\$ 8.27
Summer mid-peak	\$ 3.70

EVCCR Demand Rate Reduction, per kW

Winter on-peak	\$ (0.77)
Winter mid-peak	\$ (0.77)
Summer on-peak	\$ (5.79)
Summer mid-peak	\$ (2.59)

Electric Consumption (total per kWh)

Winter on-peak	\$ 0.06568
Winter mid-peak	\$ 0.05822
Winter off-peak	\$ 0.05509
Winter EVCCR	\$ 0.05509
Summer on-peak	\$ 0.11877
Summer mid-peak	\$ 0.08744
Summer off-peak	\$ 0.06015
Summer EVCCR	\$ 0.06015

EVCCR BTGR Transition Rate, per kW

Winter on-peak	\$ 0.00809
Winter mid-peak	\$ 0.00349
Summer on-peak	\$ 0.06851
Summer mid-peak	\$ 0.02633

Reduction Rate, per kW

Winter EVCCR	\$ (0.00417)
Summer EVCCR	\$ (0.00468)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00099
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00190

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 645.30
Per additional meter, per month	\$ 92.70
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 1.23
Winter mid-peak	\$ 1.23
Summer on-peak	\$ 7.95
Summer mid-peak	\$ 3.54

EVCCR Demand Rate Reduction, per kW

Winter on-peak	\$ (0.86)
Winter mid-peak	\$ (0.86)
Summer on-peak	\$ (5.56)
Summer mid-peak	\$ (2.48)

Electric Consumption (total per kWh)

Winter on-peak	\$ 0.06056
Winter mid-peak	\$ 0.05387

Facilities Charge, per kW	5.10
Demand Charge, per kW	
Winter on-peak	0.29
Winter mid-peak	0.29
Summer on-peak	11.86
Summer mid-peak	5.99
Electric Consumption (total per kWh)	
Winter on-peak	0.06608
Winter mid-peak	0.05392
Winter off-peak	0.05306
Summer on-peak	0.11506
Summer mid-peak	0.11374
Summer off-peak	0.06106
DEAA, all kWh, per kWh	0.01029
TRED, all kWh, per kWh	0.00081
REPR, all kWh, per kWh	(0.00078)
EE, all kWh, per kWh	0.00115
NDPP, all kWh, per kWh	0.00060
ONTR, all kWh, per kWh	0.00214

Primary Distribution Voltage Rates

Basic Service Charge, per month	124.10
Per additional meter, per month	104.00
Facilities Charge, per kW	3.44
Demand Charge, per kW	
Winter on-peak	0.27
Winter mid-peak	0.27
Summer on-peak	11.53
Summer mid-peak	5.81
Electric Consumption (total per kWh)	
Winter on-peak	0.06486
Winter mid-peak	0.05309
Winter off-peak	0.05238
Summer on-peak	0.11303
Summer mid-peak	0.11185
Summer off-peak	0.06034
DEAA, all kWh, per kWh	0.01029
TRED, all kWh, per kWh	0.00081
REPR, all kWh, per kWh	(0.00078)
EE, all kWh, per kWh	0.00070
NDPP, all kWh, per kWh	0.00060
ONTR, all kWh, per kWh	0.00127

Transmission Voltage Rates

Basic Service Charge, per month	127.30
Per additional meter, per month	96.90
Facilities Charge, per kW	1.80
High Voltage Distribution (HVD) Charge	
Per kW	0.25
Demand Charge, per kW	
Winter on-peak	0.27
Winter mid-peak	0.27
Summer on-peak	12.84
Summer mid-peak	6.43
Electric Consumption (total per kWh)	
Winter on-peak	0.06486
Winter mid-peak	0.05309
Winter off-peak	0.05238
Summer on-peak	0.11303
Summer mid-peak	0.11185
Summer off-peak	0.06034
DEAA, all kWh, per kWh	0.01029
TRED, all kWh, per kWh	0.00081
REPR, all kWh, per kWh	(0.00078)
EE, all kWh, per kWh	0.00057
NDPP, all kWh, per kWh	0.00060
ONTR, all kWh, per kWh	0.00188

OPTIONAL LARGE GENERAL SERVICE, HIGH OFF-PEAK USE (OGS-3-HOPU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	573.30
Per additional meter, per month	11.67
Facilities Charge, per kW	5.33
Demand Charge, per kW	
Winter on-peak	0.36
Winter mid-peak	0.36
Summer on-peak	15.73
Summer mid-peak	9.58
Electric Consumption (total per kWh)	
Winter on-peak	0.05811
Winter mid-peak	0.04802
Winter off-peak	0.04802
Summer on-peak	0.14133

Summer mid-peak	0.11083
Summer off-peak	0.05271
DEAA, all kWh, per kWh	0.01029
TRED, all kWh, per kWh	0.00081
REPR, all kWh, per kWh	(0.00078)
EE, all kWh, per kWh	0.00099
NDPP, all kWh, per kWh	0.00060
ONTR, all kWh, per kWh	0.00190

Primary Distribution Voltage Rates

Basic Service Charge, per month	645.30
Per additional meter, per month	92.70
Facilities Charge, per kW	5.10
Demand Charge, per kW	
Winter on-peak	0.34
Winter mid-peak	0.34
Summer on-peak	15.29
Summer mid-peak	9.28
Electric Consumption (total per kWh)	
Winter on-peak	0.05707
Winter mid-peak	0.04802
Winter off-peak	0.04802
Summer on-peak	0.13877
Summer mid-peak	0.10900
Summer off-peak	0.05212
DEAA, all kWh, per kWh	0.01029
TRED, all kWh, per kWh	0.00081
REPR, all kWh, per kWh	(0.00078)
EE, all kWh, per kWh	0.00082
NDPP, all kWh, per kWh	0.00060
ONTR, all kWh, per kWh	0.00179

Transmission Voltage Rates

Basic Service Charge, per month	665.10
Per additional meter, per month	106.70
Facilities Charge, per kW	1.80
High Voltage Distribution (HVD) Charge	
Per kW	0.34
Demand Charge, per kW	
Winter on-peak	0.34
Winter mid-peak	0.34
Summer on-peak	17.03
Summer mid-peak	10.29
Electric Consumption (total per kWh)	
Winter on-peak	0.05707
Winter mid-peak	0.04802

Winter off-peak	0.04802
Summer on-peak	0.13877
Summer mid-peak	0.10900
Summer off-peak	0.05212
DEAA, all kWh, per kWh	0.01029
TRED, all kWh, per kWh	0.00081
REPR, all kWh, per kWh	(0.00078)
EE, all kWh, per kWh	0.00066
NDPP, all kWh, per kWh	0.00060
ONTR, all kWh, per kWh	0.00153

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Non-Residential Option 1 \$ 0.00261 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$ 0.04816
Low Income Discount ESER, all kWh, per kWh	\$ 0.04816

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Return Check Charge	\$ 10.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

POWER FACTOR ADJUSTMENT (OGS-2-TOU, OGS-2-HOPU, OGS-2-TOU-HOPU, OGS-3-HOPU)

Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at a 90 percent power level.

OPT

Commercial Electric RATES

April 1, 2022



Sierra Pacific Power Company d/b/a NV Energy Optional Electric Rate Schedules for General/Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **April 1, 2022**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

online



DEAA: Deferred Energy Accounting Adjustment
TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EVRR: Electric Vehicle Recharge Rider
EVCCR: Electric Vehicle Commercial Charging Rider
NDPP: Natural Disaster Protection Plan Rate
ONTR: ON Line Temporary Rider

TIME-OF-USE PERIODS FOR OPTIONAL GENERAL SERVICE (OGS-1-TOU), OPTIONAL MEDIUM GENERAL SERVICE – TIME-OF-USE (OGS-2-TOU), OPTIONAL MEDIUM GENERAL SERVICE – HIGH OFF-PEAK USE (OGS-2-HOPU), OPTIONAL MEDIUM GENERAL SERVICE – TIME-OF-USE HIGH OFF-PEAK USE (OGS-2-TOU-HOPU), AND OPTIONAL LARGE GENERAL SERVICE – HIGH OFF-PEAK USE (OGS-3-HOPU)

- Winter on-peak: Oct. 1 – June 30, from 5:01 p.m. to 9 p.m. daily
- Winter mid-peak: Oct. 1 – June 30, from 7:01 a.m. to 5 p.m. daily (Does not apply to OGS-1-TOU)
- Winter off-peak: All other hours from Oct. 1 – June 30
- Summer on-peak: July 1 – Sept. 30, from 1:01 p.m. to 6 p.m. weekdays
- Summer mid-peak: July 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 6:01 p.m. to 9 p.m. weekdays (Does not apply to OGS-1-TOU)
- Summer off-peak: All other hours from July 1 – Sept. 30
- Electric Vehicle Recharge Rider (OGS-EVRR): Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30) 10:01 p.m. to 8 a.m.

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-1-TOU)

Available to customers billed under Schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 32.00
Per additional meter, per month	\$ 3.38
Electric Consumption, per kWh	
Winter on-peak	\$ 0.07836
Winter off-peak	\$ 0.06477

Winter EVRR (OGS-EVRR)	\$ 0.05963
Summer on-peak	\$ 0.41644
Summer off-peak	\$ 0.06477
Summer EVRR (OGS-EVRR)	\$ 0.05963
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00029
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00191

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE (OGS-2-TOU)

Available to customers billed under Schedule GS-2 who have requested time-of-use rates. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 27.80
Per additional meter, per month	\$ 7.70
Facilities Charge, per kW	\$ 4.62
Demand Charge, per kW	
Winter on-peak	\$ 0.80
Winter mid-peak	\$ 0.80
Summer on-peak	\$ 4.31
Summer mid-peak	\$ 1.81
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.56)
Winter mid-peak	\$ (0.56)
Summer on-peak	\$ (3.02)
Summer mid-peak	\$ (1.27)

Electric Consumption (total per kWh)

Winter on-peak	\$ 0.06451
Winter mid-peak	\$ 0.05728
Winter off-peak	\$ 0.05369
Winter EVRR (OGS-EVRR)	\$ 0.04966
Winter EVCCR	\$ 0.05369
Summer on-peak	\$ 0.11883
Summer mid-peak	\$ 0.08573
Summer off-peak	\$ 0.05831
Summer EVRR (OGS-EVRR)	\$ 0.05381
Summer EVCCR	\$ 0.05831
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.00699
Winter mid-peak	\$ 0.00330
Summer on-peak	\$ 0.04063
Summer mid-peak	\$ 0.01547

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00403)
Summer EVCCR	\$ (0.00450)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00080
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00203

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 99.25
Per additional meter, per month	\$ 8.10
Facilities Charge, per kW	\$ 4.10
Demand Charge, per kW	
Winter on-peak	\$ 0.75
Winter mid-peak	\$ 0.70
Summer on-peak	\$ 4.19
Summer mid-peak	\$ 1.75
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.52)
Winter mid-peak	\$ (0.49)
Summer on-peak	\$ (2.93)
Summer mid-peak	\$ (1.22)

Electric Consumption (total per kWh)

Winter on-peak	\$ 0.06333
Winter mid-peak	\$ 0.05638
Winter off-peak	\$ 0.05300
Winter EVRR (OGS-EVRR)	\$ 0.04904
Winter EVCCR	\$ 0.05300
Summer on-peak	\$ 0.11672
Summer mid-peak	\$ 0.08437
Summer off-peak	\$ 0.05763
Summer EVRR (OGS-EVRR)	\$ 0.05320
Summer EVCCR	\$ 0.05763
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.03498
Winter mid-peak	\$ 0.03011
Summer on-peak	\$ 0.07235
Summer mid-peak	\$ 0.04971

Reduction Rate, per kWh

Winter EVCCR	\$ (0.00396)
Summer EVCCR	\$ (0.00443)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00081

NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00191

Transmission Voltage Rates

Basic Service Charge, per month	\$ 110.00
Per additional meter, per month	\$ 38.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.21
Demand Charge, per kW	
Winter on-peak	\$ 0.75
Winter mid-peak	\$ 0.70
Summer on-peak	\$ 4.67
Summer mid-peak	\$ 1.94
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.52)
Winter mid-peak	\$ (0.49)
Summer on-peak	\$ (3.27)
Summer mid-peak	\$ (1.36)

Electric Consumption (total per kWh)

Winter on-peak	\$ 0.06219
Winter mid-peak	\$ 0.05541
Winter off-peak	\$ 0.05209
Winter EVRR (OGS-EVRR)	\$ 0.04822
Winter EVCCR	\$ 0.05209
Summer on-peak	\$ 0.11474
Summer mid-peak	\$ 0.08325
Summer off-peak	\$ 0.05684
Summer EVRR (OGS-EVRR)	\$ 0.05249
Summer EVCCR	\$ 0.05684

EVCCR BTGR Transition Rate, per kWh

Winter on-peak	\$ 0.03418
Winter mid-peak	\$ 0.02944
Summer on-peak	\$ 0.07097
Summer mid-peak	\$ 0.04892

Reduction Rate, per kWh

Winter EVCCR	\$ (0.00387)
Summer EVCCR	\$ (0.00435)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00120

OPTIONAL MEDIUM GENERAL SERVICE, HIGH OFF-PEAK USE (OGS-2-HOPU)

Available to customers billed under Schedule GS-2 whose monthly metered demand is equal to or greater than 50 kW and less than 500 kW, or whose energy usage is greater than or equal to 10,000 kWh. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 27.80
Per additional meter, per month	\$ 7.71
Facilities Charge, per kW	\$ 4.62
Demand Charge, per kW	
Winter on-peak	\$ 0.24
Winter mid-peak	\$ 0.24
Summer on-peak	\$ 9.60
Summer mid-peak	\$ 4.98

Electric Consumption (total per kWh)

Winter on-peak	\$ 0.05672
Winter mid-peak	\$ 0.04802
Winter off-peak	\$ 0.04802
Summer on-peak	\$ 0.13991
Summer mid-peak	\$ 0.12017
Summer off-peak	\$ 0.05110
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00080
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00203

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 99.25
Per additional meter, per month	\$ 8.10
Facilities Charge, per kW	\$ 4.10
Demand Charge, per kW	
Winter on-peak	\$ 0.22
Winter mid-peak	\$ 0.22
Summer on-peak	\$ 9.33
Summer mid-peak	\$ 4.83

Electric Consumption (total per kWh)

Winter on-peak	\$ 0.05572
Winter mid-peak	\$ 0.04802
Winter off-peak	\$ 0.04802
Summer on-peak	\$ 0.13738
Summer mid-peak	\$ 0.11816
Summer off-peak	\$ 0.05053

DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00081
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00191

Transmission Voltage Rates

Basic Service Charge, per month	\$ 110.00
Per additional meter, per month	\$ 38.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
per kW	\$ 0.21
Demand Charge, per kW	
Winter on-peak	\$ 0.22
Winter mid-peak	\$ 0.22
Summer on-peak	\$ 10.39
Summer mid-peak	\$ 5.35

Electric Consumption (total per kWh)

Winter on-peak	\$ 0.05572
Winter mid-peak	\$ 0.04802
Winter off-peak	\$ 0.04802
Summer on-peak	\$ 0.13738
Summer mid-peak	\$ 0.11816
Summer off-peak	\$ 0.05053
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00120

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE, HIGH OFF-PEAK USE (OGS-2-TOU-HOPU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 28.40
Per additional meter, per month	\$ 8.30