Request for Information (RFI) - Potential Demand Side Management and Demand Response Projects in NV Energy's Southern Service Territory

2010-2012 Program Period

Request for Information

Responses Due: November 19, 2008

CONTRACT SERVICES
6226 West Sahara Avenue
Las Vegas, Nevada 89146

SUBJECT: Request for Information (RFI) - Potential Demand Side Management and Demand Response Projects in NV Energy's Southern Service Territory, Program Period 2010 – 2012

Nevada Power Company, a Nevada Corporation, d/b/a NV Energy ("NVE") has identified a number of sources that may be qualified to provide the above-referenced services. Only firms who reply to this RFI will be considered for evaluation and the subsequent award of a contract. Your firm will be required to provide point-by-point responses to each question or subject in the RFI and to identify, where possible, your base service offering and any customization that may be available.

Recipients of this RFI are invited to provide submittals that address the minimum and specific requirements outlined in this RFI. Based on the information received from the submittals, NVE will develop a "Short List" that will form the basis of those firms being considered for award. Companies who are unable or unwilling to respond to the requirements of the RFI will not be a part of future evaluations.

The schedule for responding to this RFI is as follows. Please note that early responses are encouraged. Below is the anticipated time line for this process. NVE reserves the right to modify this timeline in order to meet NVE requirements.

Description	**Date**
RFI Response to Part I, Preliminary Submittal Due	11/19/08
Part II, Request for Detailed Submittals	11/20/08 through 12/10/08
Part II, Detailed Submittal Due (as requested)	1/7/09
Evaluation of Part II Submittals and Requests For Presentations	1/8/09 through 1/23/09

1.0 Introduction

On July 1, 2009, NVE is required to file its Integrated Resource Plan ("IRP") with the Public Utilities Commission of Nevada ("PUCN" or "Commission"). An essential input to the resource planning analysis is an estimation of the potential for reducing customers' energy usage and demand for electricity. A three-year Demand Side Management ("DSM") Plan for calendar years 2010, 2011, and 2012 for reducing customer demand is also required to be included in the IRP.

In accordance with NAC 704.934, NVE is required to file a DSM Plan as part of its resource plan.

> The NAC states "…the DSM Plan must include:
>
> - An identification of end-uses for projects for conservation and demand management.
> - An assessment of savings attributable to technically feasible projects for conservation and demand management, as determined by the utility. The projects must be ranked in a list according to the level of savings in energy or reduction in demand, or both.
> - An assessment of technically feasible projects to determine which will produce benefits in peak demand or energy consumption. The utility shall estimate the cost of each such project. The methods used for the assessment must be stated in detail, specifically listing the data and assumptions considered in the assessment.
>
> **In creating its demand side plan, a utility shall consider the impact of applicable new technologies on current and future demand side options.** The consideration of new technologies must include, without limitation, consideration of the potential impact of advances in digital technology and computer information systems…"

NVE is issuing this Request for Information ("RFI") for their 2010-2012 Southern Nevada DSM Plan to be submitted to the PUCN as part of the 2009 IRP. **Respondents are invited to prepare a preliminary project submittal in response to this RFI for the design of NEW energy efficiency measures and projects.** Respondents are requested to prepare a preliminary submittal as outlined herein in order for NVE to review project ideas that may be selected for further development.

1.1 RFI/RFP Costs – NVE right of refusal

Any costs associated with the response to this RFI or any costs associated with a subsequent Request for Proposal (RFP) that may be issued in direct response to this RFI shall be borne completely by the respondent and not subject to any reimbursement by NVE. The costs may include, but are not limited to, supplies, materials, labor, shipping, handling, mail, reproduction costs or associated travel expenses. Response to this RFI does not guarantee any respondent a contract or does it commit NVE to any obligation to contract with a contractor/supplier. NVE reserves the right to accept or reject any response to this RFI or subsequent RFP.

1.2 Purpose of RFI

The principal purpose of this Request for Information (RFI) is to find new ideas and project designs from the marketplace and integrate them into NVE's current set of DSM and Demand Response ("DR") projects, create new projects or pilots, or potentially evaluate as a market and technology trial (see Attachment A).

2.0 Information Being Requested

NVE is committed to developing a cost-effective portfolio of DSM and DR projects. The intent of a NVE RFI is to gather specific information for the purpose of generating an assessment of a large variety of potential DSM and DR measures and/or projects to be included in the DSM three year action plan. These measures and projects may be evaluated individually or bundled as a package.

This process will be split into two Parts:

- Part I – RFI Preliminary Submittal
    - Project Description including Attachment B, pages 1-2:
        - Project Rationale
        - Project Design
        - Budget and Goals
        - Measures (incremental cost, incentive, and electric savings)
        - Potential Natural Gas and Water Savings
        - Estimated Free-ridership

- Part II – Detailed Submittal (for selected RFI respondents only)
    - Expansion of Preliminary Submittal including Attachment C
        - Detailed Project Implementation Plan
        - Updated and Verifiable Energy Savings, Incremental Costs and Budget
        - Types of Measurement, Verification and Evaluation (MV&E) Methods that can be used to verify actual savings.
        - Firm History and Technical Qualifications (Section 1)
        - Pricing (Section 2)

NVE is open to all new potential energy efficiency and conservation project ideas, however is especially interested in measures and projects that address the following:

- Cost-effective measures or projects focused on the existing residential home sector;
- Demand Response measures or projects targeted at the residential, small and medium commercial market sectors (note: NVE may release a separate RFI focused on the large commercial and industrial sectors at a later date); and
- Specific end-use or market focus, demand reduction; or alternative project or measure delivery mechanisms; that have the potential to reach a previously under- or un-served technology or market segment for non-residential customers.

3.0 Instructions for Responding to this RFI

3.1 Who May Respond

Responses are encouraged from any individual or organization with knowledge or experience in energy efficiency, DSM and/or DR industries.

Consultants and their firms or subcontractors involved in the evaluation, measurement, and verification (EM&V) of energy efficiency projects for NVE are excluded from submitting measures or projects in this solicitation that directly conflict with their EM&V contract(s).

3.2 General Instructions. The following Instructions apply:

One electronic copy in machine-readable format (typically MS Word or WordPerfect format) for NVE's Southern Service Territory should be sent to DSM_DR_RFI@nvenergy.com. One confirming paper copy of all documents for NVE's Southern Service Territory should be sent to the NVE at the following address.

(a) Submittals must be sent to the following address

NV Energy
PO Box 98910
Las Vegas, NV 89151-0001
Attention: Anita Hart

(b) Envelopes should be marked with:

(1) The Respondent's name and address
(2) ATTN: Anita Hart and
(3) Closing Time 4:00 p.m. and NLT November 19, 2008

(c) Respondent is responsible for ensuring that submittals arrive at NVE by the closing dates and time indicated above.

(d) Faxed proposals will not be accepted, unless specifically authorized by subsequent amendment to this Request for Information

(e) Submittals must bound in such a manner that pages can be removed and processed through a copying machine feeder without causing a feeder jam. All pages should be letter size and superfluous advertising material must not be included.

(f) NVE reserves the right to negotiate with any or all Respondents. NVE reserves the right to cancel the RFI without proceeding to award.

All communications are to be in written form and submitted to Anita Hart at DSM_DR_RFI@nvenergy.com.

3.3 RFI Response Contact

Respondents to this RFI shall designate a single contact for receipt of all subsequent information regarding this RFI, responding to requests for clarifications or additional information. The name of this contact will be made available to the NVE Evaluation Committee.

3.4 RFI – Submittal Documents

The following outline is offered to assist in the development of your individual responses for NVE's Southern Service Territory.

You should include:

- A cover letter – the cover letter should include a brief summary of your response, such as indicating to which areas you are responding and must also indicate if supporting documentation is included in your response.
- The response itself, covering any or all of these areas of information requested by this RFI.
- If required, a glossary that maps terminology used in your response.

FOR PROPER HANDLING ALL SUBMITTALS MUST IDENTIFY ANY PATENT, PROPRETARY, CONFIDENTIAL OR OTHER PREVILEDGED INFORMATION.

Respondents are asked to limit the size of their response (not counting any supporting documentation) to 5 pages. If you consider supporting documentation to be necessary, please indicate which portions of the supporting documentation are relevant to this RFI.

Section 1 – Firm History and Technical Qualifications
*The items listed in this section will only be required for Part II, Detailed Submittal

Firm Information*:
- Name
- Parent Company
- Primary Contact Name (includes phone numbers, e-mail address, pager information)
- Experience
- Address
- Phone
- Fax

Similar Projects*:

- Name of Project(s)
- Contact Person (includes name, phone number)
- Total annual budget(s)

Current Projects:
- Type
- Scope of Work
- Timeline for completion

Firm's Subcontractors* – List all subcontractors to be involved in this project:

- Name of Subcontractor(s)
- Specialty Field(s)
- Contact Person (includes name(s) phone number(s)

Technical Approach* - Respondent shall describe both the general and technical approaches, which will be used to accomplish the aforementioned detailed project implementation plan. It is desired that the respondent provide concise, but adequate information to enable NVE technical reviewers to evaluate on the basis of the written proposal.

Project Work Schedule and Plan* - Respondent shall submit a detailed, descriptive implementation plan for accomplishing the DSM or DR Project design ideas, including assumptions. The plan shall include items such as resources and job titles, that describe how the project will be completed. The plan shall also include any applicable milestone dates, project deliverables..

Key Personnel* - Respondent shall submit a description and resumes of the key personnel that will be dedicated to the project. The description shall include the Project Manager and Project Engineer, etc. and other personnel listed as technical experts, or that will be directing the work of others. A complete list of all professional consultants who will participate in this project.

Section 2 – Pricing

The items listed in this section only will be required for Part II, Detailed Submittal

Respondent shall provide complete breakdown of their fee structure(s) including but not limited to labor categories and rates, overhead and profit percentage and applicable travel and reimbursable costs.

Pricing Validity, RFI Costs

Pricing structure shall remain firm for a period of 90 days from the date established for receipt of submittals

Each company will be responsible for all costs associated with the preparation of their responses to the RFI. (E.g. visitation expenses, product demonstrations, if applicable). Once a successful awarded is selected, NVE's Standard Terms and Conditions will be incorporated into the final contract. These Standard Terms and Conditions will be available upon request to those firms who qualify for the "short list". Exceptions and deviations to NVE's Standard Terms and Conditions will be negotiated on a case-by-case basis.

RFI Evaluation

The evaluation will include, as a minimum, each company's ability to meet the technical and business needs of NVE. NVE plans on making award to the company whose submittal represents the "Best Value" to NVE. NVE also reserves the right to reject all offers.

3.5 Distribution of RFI Responses

Copies of all documentation submitted in response to this RFI will be available to the NVE Evaluation Committee**. ANY PATENT, PROPRIETARY, CONFIDENTIAL OR OTHER PRIVLEDGED INFORMATION** submitted in response to this RFI will only disclosed to the NVE Evaluation Committee or as required by any regulatory proceeding or regulation in which NVE will provide them as confidential information.

4.0 Response Review Process and Schedule

4.1 Review Process

Recipients of this RFI are invited to provide preliminary submittals (i.e. cost-effective measures and/or projects) that address the minimum and specific requirements outlined in this RFI. Based on the information received from the preliminary submittals, the NVE Evaluation Committee will develop a "Short List" that will form the basis of those Respondents being asked to follow up with a detailed submittal RFP that may include as minimum an implementation plan, verifiable energy savings and incremental costs, along with methods of MV&E), from which an project plan design may be developed.

NVE is willing to work with those Respondents who are asked to participate in Part 2 but are unable to develop and/or implement a detailed project plan from their preliminary submittal.

The NVE Evaluation Committee will carefully review each RFI Respondents preliminary submittal and will select the submittals which introduce the most cost-effective, viable, and innovative ideas. These selected Respondents will be invited to meet with the NVE Evaluation Committee to participate in the detailed submittal.
Only Respondents who reply to this RFI will be considered for evaluation and the subsequent request for a detailed submittal by project in Part II of this selection process. Respondents will be required to provide point-by-point responses to each question or subject in the RFI.

If a decision is made to solicit the implementation of one of more of these projects, a comprehensive Statement of Work will be developed and a Request for Proposal (RFP) will be issued. The future award decision will be based on the evaluation criteria defined in the RFP. The evaluation will include as a minimum each company's ability to meet the technical, pricing, and business needs of NVE.

4.2 Clarification

To fully comprehend the information contained within a response to this RFI, the reviewing group may seek further clarification on that response. The clarification may be requested of the Respondent in the form of brief verbal communication by telephone; written communication; electronic communication; or a presentation of the response to the NVE Evaluation Committee.

4.3 RFI Response Presentations and Demonstrations

RFI respondents may be invited to present their response to the NVE Evaluation Committee. The purpose of this presentation would be to seek clarification of information contained within the response (as noted above); to further explore issues raised; or to further meet the goals of the RFI. Any costs, including, but not limited to air fare, hotel accommodations, rental car expense, product demonstrations, supplies and materials shall be borne by the respondent and not subject to reimbursement by NVE.

Attachment A

NV Energy's Current Demand Side Management Projects, Demand Response and Market Trials

NV Energy's Demand Side Management, Demand Response and Market Trials

NV Energy is committed to increasing energy efficiency and conservation programs to provide their customers with tools to lower their bills and make appropriate behavior changes, while improving the environment. Energy Efficiency and Conservation programs implemented provide for reductions in current and future electric consumption and demand through the use of incentives and rebates, market transformation through education, and the development of new energy efficiency products.

The energy efficiency and conservation programs provided annual electric savings of 253,000 megawatts hours (MWh) and demand savings of 60 megawatts (MW) in 2007. Cumulatively since 2001, the programs have contributed electric savings of 704,000 MWh and demand savings of 190 MW. By 2009, the programs are expected to reach an estimated cumulative total of electric savings of 1,235,000 MWh and demand savings of 357 MW. Reduction in electric usage directly benefits the customer in lower bills and improves system reliability because of the associated reduction in peak demand. The reduction in peak demand benefits all customers because it improves the utilization of generation and, therefore, improves customer reliability. Lower electric consumption and demand reduces exposure to natural gas and power purchase price volatility and provides for environmental benefits.

The following provides a brief description of the energy conservation programs offered.

Electric and Peak Reduction

The energy efficiency programs provide incentives and rebates to reduce current and future electric consumption and demand. These programs are broad based, reaching residential, low income, commercial, and public customers.

ENERGY STAR Lighting: This is a market-based residential project that provides direct incentives to consumers to encourage retail purchases of energy efficient lighting products. The target market is reached through discounted pricing for ENERGY STAR qualified lighting products.

Low Income Weatherization: This program facilitates the installation of energy efficiency measures in single family and multi-family homes of low income residential customers at no cost to those customers. Energy education is also provided to customers who receive weatherization assistance.

Second Refrigerator Collection and Recycling: This program is designed to help customers reduce their energy consumption by removing a functional second refrigerator/freezer from their home and permanently removing that unit from the market place. The second refrigerator is dismantled and recycled and therefore is permanently removed from the electric system. The recycling process safely disposes of any environmentally harmful materials and recycles most of the remaining materials. As a direct result of this project a new recycling processing facility with nine employees was opened in North Las Vegas in February 2007.

High Efficiency AC Rebate and Tune Up: The program provides incentives to home owners and residential home builders to install high efficiency air conditioning equipment, for a quality installation of that equipment and for the tune up of existing air conditioning units.

Residential Air Conditioning Load Management: This project involves the deployment of technologies that reduce peak demand contribution of air condition on NV Energy's system. These technologies allow the utility to increase the diversity of air condition loads through an increased compressor duty cycling or thermostat temperature adjustment during critical peak periods.

Energy Efficient Pool Pumps: This project provides incentives to residential customers in NV Energy's service territory who retrofit their pools with energy efficient variable speed pool pumps.

ENERGY STAR Manufactured Homes: This project targets the new manufactured home market and will provide incentives to manufacturers, dealers and contractors for the installation of ENERGY STAR qualified building envelope measures, air distribution systems, air conditioners, and Compact Fluorescent Lamps ("CFLs").

Energy Plus New Homes Program: This program provides financial incentives to residential homebuilders who construct single family homes that exceed Nevada's energy efficiency standards for new construction by approximately 30%. The program also provides training, technical support and marketing resources to home builders.

Zero Energy Homes: This pilot project targets the residential new construction market. It is designed to support the introduction of zero and near-zero energy homes in the Las Vegas new home construction market. It is structured to expose the value of investing in energy efficiency and renewable energy to home buyers, home appraisers, real estate agents, and financial companies.

Sure Bet Commercial New Construction: This program takes an integrated approach in developing building designs that reduce electricity use and peak demand relative to the current baseline building energy code. This process incorporates a thorough analysis of entire "whole building" packages including lighting, heating ventilation and air conditioning (HVAC) motors, and miscellaneous items like shell design, window treatments, and shading.

Sure Bet Commercial Incentives: This program offers prescriptive incentives for lighting, cooling, motors, refrigeration, vending machine controls and other energy efficiency retrofits. In addition, custom incentives are offered for most measures not covered under the prescriptive project that results in verifiable energy savings.

Sure Bet Schools: This program offers incentive funding to offset the first cost associated with energy efficiency investments. Technical support is also provided to help the school districts identify qualifying projects, provide assessments of project viability calculate energy and cost savings provide energy savings verifications, and assist with internal management reporting and communications.

Sure Bet Hotel Motel: This program is a comprehensive direct-install project that focuses on installing in-room programmable thermostats with occupancy sensors for individual room air conditioning devices, fluorescent lighting, and LED exit signs. Also included in the project are controllers that reduce vending machine energy usage and lighting devices that also reduce energy consumption.

80 PLUS® and Plug Load: 80 PLUS is addresses plug loads, primarily in the commercial sector, because this end-use category consumes more than seven percent (7%) of electricity in commercial buildings. The project targets the largest energy-using electronic product categories: desktop computers (PCs) and desktop-derived servers (servers). In addition to offering incentives for 80 PLUS qualified PCs and servers, the project will offer incentives for ENERGY STAR qualified PCs.

Non-Profit Agency Grants: This project assists non-profit organizations with identifying and funding the installation of energy efficient measures in new and existing building projects. Grants fund energy efficiency retrofits and/or weatherization projects.

Market Transformation

Incentive and rebates, which were described earlier, contribute to this transformation of consumer markets by introducing into the retail marketplace energy efficient products. This introduction of energy efficiency products is supported by providing programs that provide education and guidance.

Energy Education and Consultation: This program is educates and assists customers, builders, and developers regarding the efficient use of electricity and to encourage them to undertake

energy efficiency projects in their homes or businesses. This is accomplished through the following measures.

- The Residential and Commercial Builder Support measure provides education for builders on the advantage of incorporating energy efficiency measures in commercial new construction.

- ENERGY STAR for New Home Construction promotes ENERGY STAR new homes and provides education to developers regarding the benefits of ENERGY STAR homes.

- The Home and Trade Shows measure provides education for customers at various shows and events throughout NV Energy's service territory. The education focuses on actions customers can implement to "Take Control" of their personal energy usage.

- The Small Commercial Customer Education measure is directed at individuals responsible for operating commercial facilities. It specifically targets the education of the person(s) responsible for building operations in the small commercial and governmental sectors.

- The Irrigation Customer Education measure addresses all customers on an Irrigation Tariff (IS-1 or IS-2). The project provides agricultural customers information on how to better manage the energy usage of their irrigation systems.

Residential Home Energy Display: This new project initiates the use of a new type of household energy management technology. Home energy displays (HEDs) are counter-top, wall-mounted, or plug-in devices which provide consumers with real-time information about energy usage, pricing, and costs. HEDs are designed for information display. By catching the attention of energy users, and indicating the expense of energy use, HEDs motivate energy users to take action.

New Products

The companies are proactive in the development of new energy efficiency products. The following describes NV Energy's efforts in this area.

Market and Technology Trials: This program focuses on the assessment and testing of innovative and energy efficient technologies with applications in the residential, small commercial, and/or industrial markets. The purpose of these technology trials is to determine if the tested technologies can eventually be incorporated in future energy efficiency projects.

The following potential products and technologies are being investigated.

- Night Breeze: Night Breeze is a ventilation cooling system for the house. It is integrated into the ducting already in place for heating, and could replace an air conditioner entirely.

- Ecube: Ecube is made to reduce the amount of electricity used in refrigeration units. The unit is designed to mimic food temperature, rather than air temperature in the unit.

- Induction Lighting: Several vendors have approached NV Energy with different Induction Lighting products. The added life and claimed energy savings make this product desirable for hard to reach fixtures, such as street lights.

- Solid State Lighting: The development of solid state lighting continues at a rapid pace. This development is being monitored to determine when the quality, durability and pricing of solid state lighting is sufficient to support a wide scale promotion and deployment of solid state lighting (LED) in our communities.

- Plug in hybrid vehicles: Work has been initiated to follow the development of this potentially transformational transportation technology and how it can be efficiently and effectively integrated into the electric grid.

- Ice Storage Air Conditioning (ISAC): ISAC uses an air conditioning unit to store energy in the form of ice, during off-peak and mid-peak hours and then delivers the stored energy through the air conditioning system during on-peak hours. The ISAC shifts on-peak energy consumption to off-peak periods when energy prices are lower.

- Solar Thermal: Technical and financial analysis is in progress to enable the design of programs that support the installation of thermal energy installations.

Attachment B
Technical Requirements

Technical Requirements – Part I

NV Energy – Southern Nevada
Project Name _____
2010 – 2012

Respondent Information

Name

Parent Company

Primary Contact (Name, phone number, e-mail)

Project Rationale

Project Design

Discussion and Quantification of any potential Natural Gas, Water and/or Emissions Savings

Discussion of Freeridership Estimates

Budget and Goals

	2010	2011	2012
Fixed Contractor Compensation	$	$	$
Performance Compensation	$	$	$
Total (Maximum) Compensation	$	$	$
Total Annual Incentives[1]	$	$	$
Other (Marketing, Education, etc.)	$	$	$
Total Program Budget[2]	$	$	$
Number of Installed Measures[1]			
Energy Savings (kWh) [1]			
NVE cost per kWh			

[1] Note: Please verify these totals match the table on page 2.

[2] Do not include NV Energy costs or M&V costs in the estimated budget.

Potential Project Name

2010 Potential Project Name	Unit [1] Type	Number of Units	Incentives per Unit	Total Annual Incentives	Annual Savings (kWh/unit)	Total Annual Savings (kWh/Year)	Demand[2] Reduction (kW/unit)	Total[2] Demand Reduction (kW/Year)	Life[3] of Measure	Incremental[3] Cost per Unit	Annual Degra-dation Rate	Free-ridership
Measure Description		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00	0.0%	0.0%
measure 2		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00	0.0%	0.0%
measure 3		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00	0.0%	0.0%
measure 4		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00	0.0%	0.0%
measure 5		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00	0.0%	0.0%
Total				$0		0		0.00				

2011 Potential Project Name	Unit [1] Type	Number of Units	Incentives per Unit	Total Annual Incentives	Annual Savings (kWh/unit)	Total Annual Savings (kWh/Year)	Demand Reduction (kW/unit)	Total Annual Savings (kWh/Year)	Life[2] of Measure	Incremental[2] Cost per Unit
Measure Description		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00
measure 2		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00
measure 3		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00
measure 4		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00
measure 5		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00
Total				$0		0		0.00		

2012 Potential Project Name	Unit [1] Type	Number of Units	Incentives per Unit	Total Annual Incentives	Annual Savings (kWh/unit)	Total Annual Savings (kWh/Year)	Demand Reduction (kW/unit)	Total Annual Savings (kWh/Year)	Life[2] of Measure	Incremental[2] Cost per Unit
Measure Description		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00
measure 2		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00
measure 3		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00
measure 4		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00
measure 5		0	$0.00	$0	0.00	0	0.00	0.00	0.00	$0.00
Total				$0		0		0.00		

[1] Describe the unit type such as light bulb, pack of 4 light bulbs, sq. ft., etc.

[2] Demand Redution (kW) values should only be included for Demand Response submittals.

[3] Use a weighted average.

LEGEND:
Required data: Input data into the cells highlighted in yellow (as applicable)
Optional data: Default statistics will be used unless overwritten by respondent

Attachment C
Technical Requirements – Part II

A technical requirements template will be provided to those respondents asked to submit a Detailed Submittal for Part II.