

**Schedule No. IS-2**  
**INTERRUPTIBLE IRRIGATION SERVICE**

**APPLICABLE**

This schedule is applicable to electricity used solely to pump water to irrigate land for agricultural purposes. Agricultural purposes include growing crops, raising livestock, or other agricultural uses which involve production for sale, and which do not change the form of the agricultural product. To be eligible for this schedule, the Premises upon which service is received must either be taxed under an agricultural use assessment, as determined by the county assessor pursuant to NRS 361A.100, or the customer must provide to the utility a determination letter from the Nevada State Department of Agriculture that the property produces an agricultural product or is used solely for an agricultural use pursuant to NRS 587.290. This schedule is applicable for usage during the period March 1 through October 31 of each year.

(T)

(N)

(N)

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No. 63G. Distribution-only rates can be found beginning on PUCN Sheet No. 63M.

(N)

(N)

**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

(D,T)

**SPECIAL CONDITIONS**

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to
  - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
  - b) Any Customer using electrolytic-manufacturing processes.

(L)

(T)

(L)

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

(Continued)

<p>Issued: <b>06-01-04</b></p> <p>Effective: <b>06-01-04</b></p> <p>Advice No.: <b>431-E-R(1)</b></p>	<p>Issued By:</p> <p>Mary O. Simmons</p> <p>Vice President</p>	
---	--	--

**Schedule No. IS-2**  
**INTERRUPTIBLE IRRIGATION SERVICE**  
**(Continued)**

**SPECIAL CONDITIONS** (Continued)

2. **Energy Restriction to Preserve System Integrity.** Customer must agree to interruption of service, upon notification by Utility, or in the alternative, must be interrupted via direct control from the Utility's control center, in situations where load reduction is needed to maintain the integrity of the Utility's system for the period March 1 through October 31. The Utility may conclude that a load reduction is needed to maintain the integrity of the system whenever the Utility:
  - (a) Determines that a Stage 1 emergency exists or will exist, pursuant to the Utility's System Emergency Operating Plan; or
  - (b) Determines that a localized transmission or distribution element overload exists which can only be relieved by the reduction of load; or
  - (c) Is directed by the Western Electric Coordinating Council or other reliability organization to shed load; or
  - (d) Determines for any other reason that a condition exists that threatens the integrity of the system.
  
3. **Penalty For Failing to Interrupt to Preserve System Integrity.** When the Utility requests an interruption in order to preserve system integrity, the first failure to interrupt load upon request by the Utility will result in billings to the customer at the IS-1 rate for the entire monthly billing period in which the failure to interrupt load occurs. The second failure to interrupt load, upon request by the Utility, the customer will be billed at the IS-1 rate for the period March 1 through October 31. A customer may petition the Commission for a waiver from penalties under this section. Additionally, the requirements of Rule 16 (included but not limited to sections 16.E and 16.G) apply.
  
4. **Tampering Penalties.** At any time if the Utility determines that a customer has disabled the Utility's interruption control equipment, the customer will be billed at the IS-1 rate for the entire period March 1 through October 31.
  
5. **Non-Curtailment Peak Rate.** Pursuant to the Public Utilities Commission of Nevada's Order dated December 17, 2009 in PUCN Docket No. 09-09020, the Non-Curtailment Peak Rate of \$0.24693 has been suspended for the 2010 irrigation season. The following provisions of Special Condition 5 are not in effect for the 2010 irrigation season. If an IS-2 Customer chooses not to curtail during Peak Hours, between the hours of 2:00 p.m. and 6:00 p.m. Monday through Friday in July and August, effective July 1, 2009 the Non-Curtailment Peak Rate will be charged *in addition* to the normally charged IS-2 rate per kWh. Each Customer decides whether to self-curtail or pay the additional Non-Curtailment Peak Rate for each kWh used during the Peak Period hours.

(T, N)

(N)

(T,L)

|

(T, L)

(Continued)

<p>Issued: <b>01-12-10</b></p> <p>Effective: <b>01-12-10</b></p> <p>Advice No.: <b>503-E</b></p>	<p align="center">Issued By: Michael J. Carano Director</p>	
--	---	--

**Schedule No. IS-2**  
**INTERRUPTIBLE IRRIGATION SERVICE**  
**(Continued)**

**SPECIAL CONDITIONS** (Continued)

5. **Non-Curtailment Peak Rate.** (Continued) The IS-2 Customer will not be removed from the IS-2 Schedule for choosing not to curtail. The only penalty for not curtailing during these Peak Hours is to pay the IS-2 rate plus Non-Curtailment Peak Rate for electricity used during those Peak Hours.
6. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
7. **Service.** Service hereunder shall be supplied at one standard secondary voltage.
8. **Establishment of IS-2 Service.** Prior to establishment of new IS-2 service or change in account name, Customers will be required to sign a contract for service as specified in Special Condition 8 below. Concurrently, the Customer shall also provide to the Utility a means of contact that conforms to Special Condition 10 and one of the following documents verifying the premise qualifies for IS-2 service:
  - A. A letter from the county assessor, current year tax bill, assessment statement, or other suitable documentation from a government source showing that the Premise(s) upon which service is received is taxed under an agricultural use assessment, as determined by the county assessor pursuant to NRS 361A.100.
  - B. A letter from the Nevada State Department of Agriculture verifying that the Premise(s) upon which service is received produces an agricultural product or is used solely for an agricultural use pursuant to NRS 587.290.
  - C. If the premise is located on governmental or tribal land and is not assessed by the county, a letter from the governmental or tribal agency on official letterhead signed by an appropriate governmental or tribal official, detailing their agricultural use will be required. A site visit by the Utility will also be preformed to verify that the Premise(s) upon which service is received produces an agricultural product or is used solely for an agricultural use pursuant to NRS 587.290.
9. **Contract for Service.** Utility may require a contract for service hereunder for minimum term of not less than one year.
10. **Document Verification.** Prior to commencement of the 2008 irrigation season (March 1, 2008) and on or before March 1 of every third year following 2008, Sierra will verify current IS-2 Customers' Premise(s) to the county tax assessment rolls. Any Customer(s) not identified as assessed as agricultural use pursuant to NRS 361A.100 on the tax rolls will be required to provide documentation to the company as required in Special Condition 7 to maintain service at the IS-2 rate. Customers not providing the proper documentation are not eligible for the IS-2 rate and will be billed for service at the IS-1 rate until proper documentation is provided.

(L)  
 |  
 (T, L)

(Continued)

<p>Issued: <b>01-12-10</b>                  Effective: <b>01-12-10</b>                  Advice No.: <b>503-E</b></p>	<p align="center">Issued By:                  Michael J. Carano                  Director</p>	
--	---	--

**Schedule No. IS-2**  
**INTERRUPTIBLE IRRIGATION SERVICE**  
**(Continued)**

**SPECIAL CONDITIONS** (Continued)

11. **Customer Contact.** Unless the Utility has installed a device under the control of the Utility that can be activated remotely by the Utility to interrupt the load served pursuant to this rate schedule, the Customer shall provide a means of contact utilizing telephone or internet for use by the Utility that will reliably result in the Customer using best efforts to interrupt the load within 30 minutes of being notified by the Utility that an interruption is required. If a Customer does not provide a means of contact that meets this requirement within thirty days of a written request by the Utility the Customer will not be eligible for the IS-2 rate and will be billed for service at the IS-1 rate until reliable contact information is provided. If the Utility has installed a device under the control of the Utility that can be activated remotely by the Utility to interrupt the load served pursuant to this rate schedule, the Customer shall provide a means of contact utilizing telephone or internet for use by the Utility to notify the Customer of the automatic interruption. Such notification will be made as soon after the interruption as is practical, and reasonable effort will be made by the Utility to notify the Customer prior to the automatic interruption.
  
12. **Standby or Auxiliary Service Generators.** Should the Customer decide to install generation for replacement of energy during interruptions, the Customer must ensure that any such installation complies with the Utility's Rules governing such connections. Connection of any stand-by or auxiliary generator (or any generator not covered under Rule 15) must be made consistent with the requirements of the Utility's Rule 19. The Customer's wiring must be arranged so that parallel operation will not be possible.
  
13. **Voluntary Disconnects.** If a Customer voluntarily disconnects service while benefitting from the discounted rates under this schedule (or while taking service under the IS-1 schedule during the non-irrigation months), Customer shall pay a reconnection fee of \$250.00 for each service to be reconnected. Failure to pay these charges shall preclude the Customer from eligibility for IS-2 service until such charges are paid in full.

(N)  
 |  
 (N)

<p>Issued: <b>12-30-10</b>                  Effective: <b>01-01-11</b>                  Advice No.: <b>510-E-R(1)</b></p>	<p align="center">Issued By:                  Michael J. Carano                  Director</p>	
---	---	--

SIERRA PACIFIC POWER COMPANY

100 E. Moana Lane, Reno, Nevada

Tariff No. Electric No. 1 Cancelling

27th Revised

26th Revised

1st Revised

P.S.C.N. Sheet No. 71

P.S.C.N. Sheet No. 71

P.S.C.N. Sheet No. 71A

RESERVED FOR FUTURE USE

Issued: 10/8/79

Effective: 10/26/79

Advice No.: 155-E

Issued By:  
Joe L. Gremban  
President