

customer using 1,250 kilowatt hours of electricity would see a decrease in their monthly bill from \$159.23 to \$155.40.

The Company also filed a petition (10-03006) requesting to offset accumulated deferred Base Tariff General Revenues (BTGR) against the DEAA balance reflected above. If the petition is granted, then the rate impacts described above would be different. The combined impact of the two cases would be a 0% rate change for residential customers and a 3.18% rate reduction for non-residential customers. The overall impact would be a decrease of \$37,254,447 in annual revenue or a 1.62% decrease over all customer classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The rate changes depicted represent the company's proposals in the annual DEAA filing only. As noted above, if the petition requesting to offset accumulated deferred BTGR revenues against the DEAA balance is granted, then the rates would be different. Ultimately the PUCN may set rates that are higher or lower than those requested by the company.

The company's applications are available for review at NVEnergy.com/rates/filings, or any NV Energy office, or the Offices of the PUCN at:

1150 East William Street
Carson City, NV 89701
or
101 Convention Center Drive, Suite 250
Las Vegas, NV 89109

Interested persons who are unable to attend these sessions may send comments in writing to the PUCN offices at the address above.



public notice

DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Nevada Power Company's d/b/a NV Energy's electric Deferred Energy Rate Case (10-03003) and the Base Tariff General Rate Offset Petition (10-03006) as follows:

CONSUMER SESSION:

July 7, 2010, 2 p.m.
Cashman Center
850 Las Vegas Blvd. North
Las Vegas, NV 89101

EVIDENTIARY HEARINGS:

August 9, 2010, 10 a.m.
continuing from day to day, as necessary
Public Utilities Commission of Nevada
101 Convention Center Drive, Suite 250
Las Vegas, NV 89109-2042

PROPOSED RATE CHANGE

On March 1, 2010 NV Energy filed its annual mandatory Deferred Energy Accounting Adjustment (DEAA) (10-03003) with the PUCN to decrease its electric rates by the cumulative DEAA balance of \$98,726,107. In addition, the company is asking the PUCN to reset the Temporary Renewable Energy Development (TRED) and reset the Renewable Energy Program Rate (REPR). The proposed new rates would become effective as of October 1, 2010. The overall effect of these proposals would result in a net decrease of \$96,362,105, or 4.19 percent in annual revenue for all customer classes. The typical residential

RATE SCHEDULE

		Percent Change	Proposed Monthly Increase/ Decrease
Residential–Single-Family	RS	-2.40%	\$ -4
Residential–Multi-Family	RM	-2.41%	\$ -2
Residential–Large Single-Family	LRS	-2.58%	\$ -36
Residential–TOU–Single-Family	ORS-TOU	-2.58%	\$ -4
Residential–TOU–Multi-Family	ORM-TOU	-2.37%	\$ -2
Residential–Private Area Lighting	RS-PAL	-2.40%	\$ 0
General Service–Non-TOU	GS	-5.08%	\$ -4
General Service–TOU	OGS-TOU	-6.39%	\$ -8
General Service–Private Lighting Area	GS-PAL	-4.77%	\$ -1
Large General Service–1	LGS-1	-5.51%	\$ -65
Large General Service–1–TOU	OLGS-1-TOU	-5.66%	\$ -99
Large General Service–2: Secondary	LGS-2S	-5.86%	\$ -923
Large General Service–2: Secondary LSR	LSR-LGS-2S	-5.05%	\$ -728
Large General Service–2: Primary	LGS-2P	-6.49%	\$ -1,181
Large General Service–3: Secondary	LGS-3S	-6.10%	\$ -3,145
Large General Service–3: Primary	LGS-3P	-6.33%	\$ -8,171
Large General Service–3: Primary LSR	LSR-LGS-3P	-6.05%	\$ -8,456
Large General ServiceC3: Transmission	LGS-3T	-7.06%	\$ -20,363
Large General Service–3: Transmission LSR	LSR-LGS-3T	-6.77%	\$ -6,424
Ex. Large General Service: Secondary	LGS-X-S	-6.57%	\$ -787
Ex. Large General Service: Primary	LGS-X-P	-6.51%	\$ -64,750
Ex. Large General Service: Transmission	LGS-X-T	-7.20%	\$ -153,273
Street Lighting:	SL	-8.68%	\$ -129
LGS–Water Pumping–2: Secondary	LGS-WP -2S	-6.94%	\$ -352
LGS–Water Pumping–2: Primary	LGS-WP -2P	-6.43%	\$ -525
LGS–Water Pumping–3: Secondary	LGS-WP -3S	-9.28%	\$ -1,617
LGS–Water Pumping–3: Primary	LGS-WP -3P	-7.59%	\$ -1,441

All numbers are rounded to the nearest dollar.

*Notes: The following rate classes are not shown, since there were no customers receiving service during the test period: OLRS, LGS-2T, LSR-LSG-WP-2S, LGS-2T-WP, SST, LSR-LGS-WP-3S, LSR-LGS-WP-3P, LGS-WP -3T, LGS–WP –X, SSS, SSP and AIWP.