

using 740 kilowatt hours of electricity would see a decrease in their monthly bill from \$95.51 to \$86.81.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The rate changes depicted represent the company's proposals. Ultimately the PUCN may set rates that are higher or lower than those requested by the company.

The company's application is available for review at NVEnergy.com/rates/filings, or any NV Energy office, or the Offices of the PUCN at:

1150 East William Street
Carson City, NV 89701

or
101 Convention Center Drive, Ste 250
Las Vegas, NV 89109

Interested persons who are unable to attend these sessions may send comments in writing to the PUCN offices at the address above.



DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Sierra Pacific Power Company's d/b/a NV Energy's electric Deferred Energy Rate Case (10-3004) as follows:

CONSUMER SESSION:

July 8, 2010, 6 p.m.

**Reno Sparks Convention Center
4590 South Virginia Street
Reno, NV 89502**

EVIDENTIARY HEARINGS:

August 9, 2010, 10 a.m.

**continuing from day to day, as necessary
Public Utilities Commission of Nevada
Hearing Room A
1150 East Williams Avenue
Carson City, NV 89701**

PROPOSED RATE CHANGE

On March 1, 2010 NV Energy made its annual mandatory Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN to decrease its electric rates by the cumulative DEAA balance of \$100,485,148 as of October 1, 2010. In addition, the company is asking the PUCN to reset the Temporary Renewable Energy Development (TRED) and reset the Renewable Energy Program Rate (REPR). The overall effect of these proposals would result in a net decrease of \$75,899,714, or 10.19 percent in annual revenue for all customer classes. For the typical residential customer



RATE SCHEDULE	Revenue	Percent Change	Proposed Monthly Increase/Decrease
Single-Family Residential (D1)	- 21,862,377	-9.17%	\$ -9
Multi-Family Residential (DM1)	- 4,167,190	-9.67%	\$ -5
Optional Domestic Service, Time of Use (OD1-TOU)	-3,946	-10.13%	\$ -10
Optional Domestic Service Multi-Family, Time of Use (ODM1-TOU)	-82	-12.67%	\$ -5
General Service (GS1)	-7,372,985	-9.22%	\$ -16
General Service, Standby Service (GS1-SSR)	-70	-3.54%	\$ -1
Medium General Service (GS2)	- 16,172,175	-10.29%	\$ -353
Medium General Service, Time of Use (GS2-TOU)	-5,826,071	-11.03%	\$ -3,363
Medium General Service, Time of Use Standby Service (GS2-TOU-LSR)	-662	-1.28%	\$ -51
Medium General Service, Standby Service (GS2-SSR)	-1,628	-2.57%	\$ -19
Large General Service, Time of Use (GS3-TOU)	- 12,576,060	-11.54%	\$ -11,422
Large Standby Service (GS3-LSR)	-511,587	-9.67%	\$ -6,476
Large Transmission Service, Time of Use (GS4-TOU)	- 3,259,820	-14.81%	\$ -56,204
Optional General Service, Time of Use (OGS1-TOU)	-65,729	-9.75%	\$ -42
Optional Medium General Service, Time of Use (OGS2-TOU)	-994,073	-11.32%	\$ -457
Irrigation Service (IS1)	-148,524	-11.16%	\$ -17
Interruptible Irrigation Service (IS2)	0	0.00%	\$ 0
City of Elko Water Pumping (ELKO-WP)	-62,855	-11.34%	\$ -5,714
Street Lights (SL)	-188,419	-5.04%	\$ 0
Outdoor Lighting Service (OLS)	-64,075	-8.25%	\$ 0
Wireless Communication Service (WCS)	-970	-10.48%	\$ -81
TOTAL	-75,899,714	-10.19%	