

The company makes quarterly BTER filings on November 15, February 15, May 15 and August 15. These adjustments become effective 45 days from the date of filing. Once each year the Public Utilities Commission of Nevada (PUCN) undertakes a full review of these quarterly filings to ensure all adjustments were made in accordance with PUCN regulations.

For additional information, please call Customer Service at the number listed on your bill. To view Electric Tariffs online, visit NVEnergy.com/rates.

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148

or

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109



Nevada Power Company d/b/a NV Energy Quarterly Electric Base Tariff Energy Rate Change

Effective **January 1, 2011**, Nevada Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) to reflect decreases in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue decrease of \$53,262,542. In addition to this BTER change, in Docket 10-03006 the Public Utilities Commission of Nevada (PUCN) authorized changes to other components of the electric rates for residential customers, which when combined result in no change to the residential rate classes as reflected in the table listed on the next page. The combined impact of all changes for January 1, 2011 is a decrease of \$28,441,256.

(Continued on back panel)

Nevada electric RATES

January 1, 2011



The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

IMPACT TO CUSTOMERS AS OF JANUARY 1, 2011

Rate Classes	Monthly Percent Change	Monthly Increase/Decrease
Residential Single-Family (RS)	0.00%	\$0
Residential Multi-Family (RM)	0.00%	\$0
Residential Large Single-Family (RSL)	0.00%	\$0
Residential Single-Family, Time-of-Use (ORS)	0.00%	\$0
Residential Multi-Family, Time-of-Use (ORM)	0.00%	\$0
Residential Time of Use Single-Family, Option A (ORSA)	0.00%	\$0
Residential Time of Use Single-Family, Option B (ORSB)	0.00%	\$0
Residential Private Area Lighting (RS-PAL)	-2.72%	\$0
General Service (GS)	-2.10%	-\$2
General Service, Time-of-Use (OGS-TOU)	-2.99%	-\$3
General Service, Private Area Lighting (GS-PAL)	-1.97%	\$0
Large General Service - 1 (LGS-1)	-2.16%	-\$23
Large General Service - 1, Time-of-Use (OLGS-1-TOU)	-2.29%	-\$27
Large General Service -2: Secondary (LGS-2S)	-2.31%	-\$336
Large General Service -2: Secondary LSR (LSR-1-LGS2S)	-1.78%	-\$287
Large General Service -2: Primary (LGS-2P)	-2.66%	-\$428
Large General Service -3: Secondary (LGS-3S)	-2.42%	-\$1,141
Large General Service -3: Primary (LGS-3P)	-2.52%	-\$3,099
Large General Service -3: Primary LSR (LSR-2-LGS3P)	-2.36%	-\$3,230
Large General Service -3: Transmission (LGS-3T)	-3.09%	-\$7,849
Large General Service -3: Transmission LSR (LSR-2-LGS3T)	-2.65%	-\$3,694
EX. Large General Service: Secondary (LGS-X-S)	-2.72%	-\$276
EX. Large General Service: Primary (LGS-X-P)	-2.49%	-\$22,777
EX. Large General Service: Transmission (LGS-X-T)	-2.92%	-\$52,727
Street Lighting (SL)	-3.68%	-\$47
Large General Service, Water Pumping-2: Secondary (LGS-2S-WP)	-3.06%	-\$130
Large General Service, Water Pumping-2: Primary (LGS-2P-WP)	-2.87%	-\$196
Large General Service, Water Pumping-3: Secondary (LGS-3S-WP)	-4.27%	-\$555
Large General Service, Water Pumping-3: Primary (LGS-3P-WP)	-3.08%	-\$579
Total	-1.32%	

Notes: The following schedules are not shown, since there were no customers receiving service under them during the test period: RS-PPM, RM-PP, LGS-2T, LSR-2-LGSWP2S, LGS-2T-WP, LGS-3T-WP, LSR-2-LGSWP3S, LSR-2-LGSWP3P, SST, WCS, LGS-X-WP (S,P & T), SSS, SSP and AIWP.