

EVIDENTIARY HEARINGS:

August 8 – 10, 2011 – 10 a.m. Issues related to DEAA

August 16-19, 2011 – 10 a.m. Issues related to

Energy Efficiency

Public Utilities Commission of Nevada

1150 East William Street

Carson City, NV 89701

Both proceedings will be video conference linked to:

Public Utilities Commission of Nevada,

Hearing Room A

9075 West Diablo, Suite 250

Las Vegas, NV 89148

PROPOSED RATE CHANGE

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The rate changes depicted represent the company's calculation of the DEAA base and is net of the Energy Efficiency request that will be determined prior to the consumer session or the hearings for this filing.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company.

The company's applications are available for review at nvenergy.com/rates/filings, or any NV Energy office, or the Offices of the PUCN at:

1150 E. William Street or 9075 West Diablo, Ste. 250
Carson City, NV 89701 Las Vegas, NV 89148

Interested persons who are unable to attend these sessions may send comments in writing to the PUCN offices at the address above.



DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

On March 1, 2011 Nevada Power Company d/b/a NV Energy made its annual electric Deferred Energy Accounting Adjustment with the Public Utilities Commission of Nevada (PUCN) to refund the cumulative DEAA balance of \$186,459,873. In addition, the company is asking the PUCN to reset the Temporary Renewable Energy Development (TRED) Charge, to reset all components of the Renewable Energy Program Rates (REPR), reset the base Energy Efficiency Program Rates (EEPR) and the base Energy Efficiency Implementation Rate (EEIR), and establish Energy Efficiency Program and Energy Efficiency Implementation amortization rates. This filing has been designated as Commission Docket No. 11-03003. The impact of this filing is an overall increase in rates of 2.1 percent or \$45,228,614 in annual revenue. However, the EEPR and EEIR rates are also the subject of Docket 10-10024. If the PUCN approves the rates filed by the company in Docket No. 10-10024, and the rate adjustments proposed by the company in this proceeding, the overall impact to rates from this filing is a decrease in rates of 2.73 percent, which is an annual revenue reduction of \$61,563,344.

The PUCN has scheduled a Consumer Session and Evidentiary Hearings on NV Energy's electric Deferred Energy Rate Case (11-03003).

The hearings and Consumer Session are set as follows:

CONSUMER SESSION:

June 30 2011, 6 p.m.

Public Utilities Commission of Nevada

1150 East William Street

Carson City, NV 89701

public notice



The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customer's bill will vary depending on the level of consumption.

IMPACT TO CUSTOMERS

RATE CLASSES		Percent Change	Proposed Monthly Increase/Decrease
Residential–Single-Family	RS	-2.92%	\$ -4
Residential–Multi-Family	RM	-2.97%	\$ -3
Residential–Large Single-Family	RSL	-2.82%	\$ -40
Residential–TOU–Single-Family	ORS	-3.04%	\$ -4
Residential–TOU–Multi-Family	ORM	-2.81%	\$ -2
Residential–TOU–Single Family, Option A	ORSA	-2.83%	\$ -7
Residential–TOU–Single Family, Option B	ORSB	-2.94%	\$ -7
Residential–Private Area Lighting	RS-PAL	-3.53%	\$ 0
General Service	GS	-2.26%	\$ -2
General Service–TOU	OGS-TOU	-3.21%	\$ -3
General Service–Private Lighting Area	GS-PAL	-2.34%	\$ 0
Large General Service–1	LGS-1	-2.27%	\$ -25
Large General Service–1–TOU	OLGS-1-TOU	-2.41%	\$ -29
Large General Service–2: Secondary	LGS-2S	-2.48%	\$ -374
Large General Service–2: Primary	LGS-2P	-2.87%	\$ -480
Large General Service–3: Secondary	LGS-3S	-2.60%	\$ -1,268
Large General Service–3: Primary	LGS-3P	-2.77%	\$ -3,557
Large General Service–3: Primary LSR	LSR-2-LGS3P	-2.61%	\$ -3,708
Large General Service–3: Transmission	LGS-3T	-3.26%	\$ -8,326
Large General Service–3: Transmission LSR	LSR-2-LGS3T	-2.85%	\$ -4,135
Ex. Large General Service: Secondary	LGS-X-S	-3.05%	\$ -322
Ex. Large General Service: Primary	LGS-X-P	-2.84%	\$ -26,603
Ex. Large General Service: Transmission	LGS-X-T	-3.19%	\$ -59,748
Street Lighting:	SL	-4.32%	\$ -57
LGS–Water Pumping–2: Secondary	LGS-2S-WP	-3.46%	\$ -156
LGS–Water Pumping–2: Primary	LGS-2P-WP	-3.12%	\$ -226
LGS–Water Pumping–3: Secondary	LGS_3S-WP	-5.18%	\$ -717
LGS–Water Pumping–3: Primary	LGS-3P-WP	-3.60%	\$ -730
Total		-2.73%	

All numbers are rounded to the nearest dollar.

*Notes: The following schedules are not shown since there were no customers receiving service under them during the test period: RS-PPM, RM-PP, LGS-2T, LSR-1-LGS2S, LSR-2-LGSWP2S, LGS-2T-WP, LGS-3T-WP, LSR-2-LGSWP3S, LSR-2-LGSWP3P, SST, WCS, LGS-X-WP(S,P & T), SSS, SSP and AIWP.