

LGS - WATER PUMPING - 2: TRANSMISSION DOS (LGS-2T-WP-DOS) .....	40.35 %
LGS - WATER PUMPING - 3: SECONDARY DOS (LGS-3S-WP-DOS) .....	- 40.88 %
LGS - WATER PUMPING - 3: PRIMARY DOS (LGS-3P-WP-DOS) .....	- 6.34 %
LGS - WATER PUMPING - 3: TRANSMISSION DOS (LGS-3T-WP-DOS) .....	0.47 %
<b>TOTAL SYSTEM</b> .....	<b>11.52 %</b>

If NVE's request to defer \$64 million of the Full Revenue Requirement is granted, the percentages in the preceding table will be reduced as follows:

**FULL REVENUE REQUIREMENT LESS DEFERRAL  
Rate Schedule**

	<b>Percent Change</b>
RESIDENTIAL - SINGLE-FAMILY (RS) .....	11.37 %
RESIDENTIAL - MULTI-FAMILY (RM) .....	10.05 %
RESIDENTIAL - LARGE SINGLE-FAMILY (RSL) .....	11.33 %
RESIDENTIAL - TOU - SINGLE-FAMILY - OPTION A (ORS OPT A) .....	10.92 %
RESIDENTIAL - TOU - SINGLE-FAMILY - OPTION A - HEVRR (ORS A HEV) .....	10.47 %
RESIDENTIAL - TOU - SINGLE-FAMILY - OPTION B (ORS OPT B) .....	8.79 %
RESIDENTIAL - TOU - SINGLE-FAMILY - OPTION B - HEVRR (ORS OPT B HEV) .....	- %
RESIDENTIAL - TOU - MULTI-FAMILY - OPTION A (ORM OPT A) .....	9.93 %
RESIDENTIAL - TOU - MULTI-FAMILY - OPTION B (ORM OPT B) .....	- %
RESIDENTIAL - LARGE SINGLE-FAMILY TOU - OPTION A (OLRS OPT A) .....	- %
RESIDENTIAL - LARGE SINGLE-FAMILY TOU - OPTION A - HEVRR (OLRS OPT A HEV) .....	- %
RESIDENTIAL - LARGE SINGLE-FAMILY TOU - OPTION B (OLRS OPT B) .....	- %
RESIDENTIAL - LARGE SINGLE-FAMILY TOU - OPTION B - HEVRR (OLRS OPT B HEV) .....	- %
RESIDENTIAL - PRIVATE AREA LIGHTING (RS-PAL) .....	5.73 %
GENERAL SERVICE - NON-TOU (GS) .....	12.64 %
GENERAL SERVICE - TOU (OGS-TOU) .....	9.17 %
GENERAL SERVICE - TOU - HEVRR (OGS-TOU HEV) .....	- %
GENERAL SERVICE - PRIVATE AREA LIGHTING (GS-PAL) .....	9.30 %
LARGE GENERAL SERVICE - 1 (LGS-1) .....	6.96 %
LARGE GENERAL SERVICE - 1 - TOU (OLGS-1-TOU) .....	6.50 %
LARGE GENERAL SERVICE - 1 - TOU - HEVRR (OLGS-1-TOU HEV) .....	- %
LARGE GENERAL SERVICE - 2: SECONDARY (LGS-2S) .....	4.62 %
LARGE GENERAL SERVICE - 2: SECONDARY LSR (LSR-1-LGS2S) .....	- %
LARGE GENERAL SERVICE - 2: PRIMARY (LGS-2P) .....	7.19 %
LARGE GENERAL SERVICE - 2: TRANSMISSION (LGS-2T) .....	- %
LARGE GENERAL SERVICE - 3: SECONDARY (LGS-3S) .....	5.28 %
LARGE GENERAL SERVICE - 3: PRIMARY (LGS-3P) .....	5.52 %
LARGE GENERAL SERVICE - 3: PRIMARY LSR (LSR-2-LGS3P) .....	5.18 %
LARGE GENERAL SERVICE - 3: TRANSMISSION (LGS-3T) .....	7.47 %
LARGE GENERAL SERVICE - 3: TRANSMISSION LSR (LSR-2-LGS3T) .....	9.77 %

EX. LARGE GENERAL SERVICE: SECONDARY (LGS-X-S) .....	11.45 %
EX. LARGE GENERAL SERVICE: PRIMARY (LGS-X-P) .....	5.38 %
EX. LARGE GENERAL SERVICE: TRANSMISSION (LGS-X-T) .....	6.84 %
STANDBY SERVICE - TRANSMISSION (SST) .....	- %
STREET LIGHTING (SL) .....	12.41 %
LGS - WATER PUMPING - 2: SECONDARY (LGS-2S-WP) .....	- 24.34 %
LGS - WATER PUMPING - 2: SECONDARY LSR (LSR-2-LGS-2S-WP) .....	- %
LGS - WATER PUMPING - 2: PRIMARY (LGS-2P-WP) .....	3.62 %
LGS - WATER PUMPING - 2: TRANSMISSION (LGS-2T-WP) .....	- %
LGS - WATER PUMPING - 3: SECONDARY (LGS-3S-WP) .....	13.78 %
LGS - WATER PUMPING - 3: SECONDARY LSR (LSR-2-LGS-3S-WP) .....	- %
LGS - WATER PUMPING - 3: PRIMARY (LGS-3P-WP) .....	6.26 %
LGS - WATER PUMPING - 3: PRIMARY LSR (LSR-2-LGS-3P-WP) .....	- %
LGS - WATER PUMPING - 3: TRANSMISSION (LGS-3T-WP) .....	- %
LARGE GENERAL SERVICE - 1 DOS (LGS-1-DOS) .....	6.38 %
LARGE GENERAL SERVICE - 2 DOS (LGS-2-DOS) .....	- 8.48 %
LARGE GENERAL SERVICE - 3: SECONDARY DOS (LGS-3S-DOS) .....	- 6.87 %
LARGE GENERAL SERVICE - 3: PRIMARY DOS (LGS-3P-DOS) .....	- 5.74 %
LARGE GENERAL SERVICE - 3: TRANSMISSION DOS (LGS-3T-DOS) .....	- 5.57 %
LGS - WATER PUMPING - 2: SECONDARY DOS (LGS-2S-WP-DOS) .....	- 35.32 %
LGS - WATER PUMPING - 2: TRANSMISSION DOS (LGS-2T-WP-DOS) .....	33.10 %
LGS - WATER PUMPING - 3: SECONDARY DOS (LGS-3S-WP-DOS) .....	- 44.53 %
LGS - WATER PUMPING - 3: PRIMARY DOS (LGS-3P-WP-DOS) .....	- 11.24 %
LGS - WATER PUMPING - 3: TRANSMISSION DOS (LGS-3T-WP-DOS) .....	- 5.20 %
<b>TOTAL SYSTEM</b> .....	<b>8.52 %</b>

NVE is proposing to increase its authorized overall rate of return from 8.53% to 8.66%, while requesting an increase in its rate of return on equity from 10.5% to 11.25%.

On August 1 and on August 23, the company has and will make its mandatory General Rate Case Certification filing which may increase or decrease the original request.

As a result of these hearings, the PUCN may grant NV Energy's requested rate changes, or it may set rates that are higher or lower than those requested to become effective January 1, 2012.

The company's application is available for public

review at [nvenergy.com/rates](http://nvenergy.com/rates), or any NV Energy business office, or the offices of the PUCN at:

**1150 East William Street,  
Carson City, NV 89701**

**or  
9075 West Diablo Drive, Suite 250  
Las Vegas, NV 89148**

Interested and affected persons may file comments in writing at either of the addresses above.



## NV Energy General Rate Case and Depreciation Study Hearing and Consumer Session Notice

On **June 1, 2011**, Nevada Power Company, d/b/a NV Energy, filed its mandatory General Rate Case and Depreciation Study (Dockets 11-06006 and 11-06007) with the Public Utilities Commission of Nevada (PUCN).

The PUCN has scheduled Evidentiary Hearings and a Consumer Session on NV Energy's General Rate Case and Depreciation applications as follows:

**Consumer Session:**  
Tuesday, October 11, 2011  
Afternoon Session: 1 p.m.  
Evening Session: 6 p.m.  
**Cashman Center**  
**850 Las Vegas Blvd. North**  
**Las Vegas, NV 89101**

**Evidentiary Hearings:**  
October 4 through 7:  
Cost of Capital and Depreciation  
October 18 through October 31:  
Revenue Requirement  
November 1 through November 4:  
Rate Design

Public Notice



First day Evidentiary Hearing sessions will begin at 10 a.m. and continuing day-to-day as necessary in Hearing Room A of the Offices of the PUCN at :

9075 West Diablo Drive  
Suite 250  
Las Vegas, NV 89148

The Consumer Session is scheduled to provide NV Energy (NVE) customers an opportunity to comment on the company's filing. In its application, NVE requests an increase in revenues of \$245,540,000 (Full Revenue Requirement). NVE is requesting that the Commission establish a new rate effective date of January 1, 2012. The application covers a test period from January 1, 2010 through December 31, 2010 and a certification period from January 1, 2011 to May 31, 2011.

Additionally, NVE is requesting to defer approximately \$64 million of the Full Revenue Requirement with carrying charges until the next general rate case by calculating the difference between the tariffs that would collect the full revenue requirement and the tariffs that would collect the full revenue requirement less the deferral times sales on a monthly basis.

In support of its request, NVE states that present rates are not sufficient to cover the cost of major plant additions including constructing the Harry Allen Combined

Cycle Plant and other generating, transmission and distribution plant additions necessary to meet the demands of its customers, or changes in operating expenses, or to provide a fair return on investment, and attract the capital necessary to assure reliable service to current and future customers.

The Application requests an increase to NVE's Base Tariff General Rates (BTGR). NVE's rates consist of several distinct rate components. The BTGR is one component of rates, designed to allow the utility to recover costs related to generation, transmission and distribution facilities, operations and maintenance costs and return on investment. The costs of fuel and purchased power are recovered in separate rate components. The Application requests modifications to the BTGR and no changes to the other rate components.

The following table represents the effect of the proposed increase, both with and without deferral, on NVE's BTGR related revenue and total revenue as it relates to residential customers and all classes of customers:

	<b>BTGR Revenue Percentage Increase</b> (Full Revenue Requirement)	<b>BTGR Revenue Percentage Increase</b> (Full Revenue Requirement Less Deferral)	<b>Total Revenue Percentage Increase</b> (Full Revenue Requirement)	<b>Total Revenue Percentage Increase</b> (Full Revenue Requirement Less Deferral)
<b>Residential Customers</b>	26.33 %	20.67 %	14.12 %	11.08 %
<b>All Classes of Customers</b>	24.85 %	18.44 %	11.52 %	8.52 %

The effect of the proposed Full Revenue Requirement request (without deferral) on the total revenues for each class of customer or class of service is as follows:

**FULL REVENUE REQUIREMENT**

<b>Rate Schedule</b>	<b>Percent Change</b>
RESIDENTIAL - SINGLE-FAMILY (RS) .....	14.33 %
RESIDENTIAL - MULTI-FAMILY (RM) .....	13.37 %
RESIDENTIAL - LARGE SINGLE-FAMILY (RSL) .....	14.28 %
RESIDENTIAL - TOU - SINGLE-FAMILY - OPTION A (ORS OPT A) .....	13.87 %
RESIDENTIAL - TOU - SINGLE-FAMILY - OPTION A - HEVRR (ORS A HEV) .....	13.40 %
RESIDENTIAL - TOU - SINGLE-FAMILY - OPTION B (ORS OPT B) .....	11.54 %
RESIDENTIAL - TOU - SINGLE-FAMILY - OPTION B - HEVRR (ORS OPT B HEV) .....	- %
RESIDENTIAL - TOU - MULTI-FAMILY - OPTION A (ORM OPT A) .....	13.29 %

RESIDENTIAL - TOU - MULTI-FAMILY - OPTION B (ORM OPT B) .....	- %
RESIDENTIAL - LARGE SINGLE-FAMILY TOU - OPTION A (OLRS OPT A) .....	- %
RESIDENTIAL - LARGE SINGLE-FAMILY TOU - OPTION A - HEVRR (OLRS OPT A HEV) .....	- %
RESIDENTIAL - LARGE SINGLE-FAMILY TOU - OPTION B (OLRS OPT B) .....	- %
RESIDENTIAL - LARGE SINGLE-FAMILY TOU - OPTION B - HEVRR (OLRS OPT B HEV) .....	- %
RESIDENTIAL - PRIVATE AREA LIGHTING (RS-PAL) .....	10.43 %
GENERAL SERVICE - NON-TOU (GS) .....	15.93 %
GENERAL SERVICE - TOU (OGS-TOU) .....	12.37 %
GENERAL SERVICE - TOU - HEVRR (OGS-TOU HEV) .....	- %
GENERAL SERVICE - PRIVATE AREA LIGHTING (GS-PAL) .....	14.24 %
LARGE GENERAL SERVICE - 1 (LGS-1) .....	10.14 %
LARGE GENERAL SERVICE - 1 - TOU (OLGS-1-TOU) .....	9.67 %
LARGE GENERAL SERVICE - 1 - TOU - HEVRR (OLGS-1-TOU HEV) .....	- %
LARGE GENERAL SERVICE - 2: SECONDARY (LGS-2S) .....	7.63 %
LARGE GENERAL SERVICE - 2: SECONDARY LSR (LSR-1-LGS2S) .....	- %
LARGE GENERAL SERVICE - 2: PRIMARY (LGS-2P) .....	10.27 %
LARGE GENERAL SERVICE - 2: TRANSMISSION (LGS-2T) .....	- %
LARGE GENERAL SERVICE - 3: SECONDARY (LGS-3S) .....	8.25 %
LARGE GENERAL SERVICE - 3: PRIMARY (LGS-3P) .....	8.45 %
LARGE GENERAL SERVICE - 3: PRIMARY LSR (LSR-2-LGS3P) .....	8.09 %
LARGE GENERAL SERVICE - 3: TRANSMISSION (LGS-3T) .....	10.34 %
LARGE GENERAL SERVICE - 3: TRANSMISSION LSR (LSR-2-LGS3T) .....	12.87 %
EX. LARGE GENERAL SERVICE: SECONDARY (LGS-X-S) .....	14.43 %
EX. LARGE GENERAL SERVICE: PRIMARY (LGS-X-P) .....	8.08 %
EX. LARGE GENERAL SERVICE: TRANSMISSION (LGS-X-T) .....	9.50 %
STANDBY SERVICE - TRANSMISSION (SST) .....	- %
STREET LIGHTING (SL) .....	15.63 %
LGS - WATER PUMPING - 2: SECONDARY (LGS-2S-WP) .....	- 21.86 %
LGS - WATER PUMPING - 2: SECONDARY LSR (LSR-2-LGS-2S-WP) .....	- %
LGS - WATER PUMPING - 2: PRIMARY (LGS-2P-WP) .....	6.83 %
LGS - WATER PUMPING - 2: TRANSMISSION (LGS-2T-WP) .....	- %
LGS - WATER PUMPING - 3: SECONDARY (LGS-3S-WP) .....	17.26 %
LGS - WATER PUMPING - 3: SECONDARY LSR (LSR-2-LGS-3S-WP) .....	- %
LGS - WATER PUMPING - 3: PRIMARY (LGS-3P-WP) .....	9.20 %
LGS - WATER PUMPING - 3: PRIMARY LSR (LSR-2-LGS-3P-WP) .....	- %
LGS - WATER PUMPING - 3: TRANSMISSION (LGS-3T-WP) .....	- %
LARGE GENERAL SERVICE - 1 DOS (LGS-1-DOS) .....	13.05 %
LARGE GENERAL SERVICE - 2 DOS (LGS-2-DOS) .....	- 3.09 %
LARGE GENERAL SERVICE - 3: SECONDARY DOS (LGS-3S-DOS) .....	- 1.48 %
LARGE GENERAL SERVICE - 3: PRIMARY DOS (LGS-3P-DOS) .....	- 0.39 %
LARGE GENERAL SERVICE - 3: TRANSMISSION DOS (LGS-3T-DOS) .....	0.00 %
LGS - WATER PUMPING - 2: SECONDARY DOS (LGS-2S-WP-DOS) .....	- 31.56 %