

For additional information, please call Customer Service at the number listed on your bill. To view Electric Tariffs online, visit [nvergy.com/rates](http://nvergy.com/rates).

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada  
9075 West Diablo Drive, Suite 250  
Las Vegas, NV 89148-7674

or

Public Utilities Commission of Nevada  
1150 East William Street  
Carson City, NV 89701-3109



Nevada electric RATES

January 1, 2012



# Nevada Power Company d/b/a NV Energy Quarterly Electric Base Tariff Energy Rate Change

Effective **January 1, 2012**, Nevada Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) to reflect decreases in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue decrease of \$44,625,969.

The company makes quarterly BTER filings on November 15, February 15, May 15 and August 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of purchased fuel or purchased power which are the basis for any quarterly rate adjustment will be reviewed for reasonableness and prudence in the next proceeding held by the Commission to review the annual deferred energy accounting adjustment application.

*(Continued on back panel)*



The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

### IMPACT TO CUSTOMERS AS OF JANUARY 1, 2012

Rate Classes	Monthly Percent Change	Monthly Increase/Decrease
Residential Single-Family (RS)	-2.24%	-\$3
Residential Multi-Family (RM)	-2.25%	-\$2
Residential Large Single-Family (RSL)	-2.38%	-\$31
Residential Single-Family, Time-of-Use (ORS)	-2.41%	-\$3
Residential Multi-Family, Time-of-Use (ORM)	-2.27%	-\$2
Residential Time of Use Single-Family, Option A(ORSA)	-2.59%	-\$3
Residential Time of Use Single-Family, Option B(ORSB)	-2.57%	-\$5
Residential Private Area Lighting (RS-PAL)	-2.48%	\$0
General Service (GS)	-1.79%	-\$1
General Service, Time-of-Use (OGS-TOU)	-2.47%	-\$2
General Service, Private Area Lighting (GS-PAL)	-1.70%	\$0
Large General Service - 1 (LGS-1)	-1.94%	-\$19
Large General Service - 1, Time-of-Use (OLGS-1-TOU)	-2.08%	-\$27
Large General Service -2: Secondary (LGS-2S)	-2.12%	-\$281
Large General Service -2: Primary (LGS-2P)	-2.37%	-\$328
Large General Service -3: Secondary (LGS-3S)	-2.24%	-\$945
Large General Service -3: Primary (LGS-3P)	-2.34%	-\$2,645
Large General Service -3: Primary LSR (LSR-2-LGS3P)	-2.17%	-\$2,707
Large General Service -3: Transmission (LGS-3T)	-2.75%	-\$5,592
Large General Service -3: Transmission LSR (LSR-2-LGS3T)	-2.42%	-\$2,935
EX. Large General Service: Secondary (LGS-X-S)	-2.44%	-\$246
EX. Large General Service: Primary (LGS-X-P)	-2.34%	-\$19,131
EX. Large General Service: Transmission (LGS-X-T)	-2.69%	-\$44,071
Street Lighting (SL)	-3.50%	-\$41
Large General Service, Water Pumping-2: Secondary (LGS-2S-WP)	-2.71%	-\$132
Large General Service, Water Pumping-2: Primary (LGS-2P-WP)	-2.50%	-\$162
Large General Service, Water Pumping-3: Secondary (LGS-3S-WP)	-3.76%	-\$438
Large General Service, Water Pumping-3: Primary (LGS-3P-WP)	-3.04%	-\$573
<b>Total</b>	<b>-2.21%</b>	

**Notes:** The following schedules are not shown, since there were no customers receiving service under them during the test period: RS-PPM, RM-PP, LGS-2T, LSR-1-LGS2S, LSR-2-LGSWP2S, LGS-2T-WP, LGS-3T-WP, LSR-2-LGSWP3S, LSR-2-LGSWP3P, SST, WCS, LGS-X-WP(S,P & T), SSS, SSP and AIMP.