

For additional information, please call Customer Service at the number listed on your bill. To read Electric Tariffs online, visit nvenergy.com/rates.

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148-7674



Nevada electric RATES

January 1, 2014



Sierra Pacific Power d/b/a NV Energy Quarterly Electric Base Tariff and Deferred Energy Accounting Adjustment

Effective **January 1, 2014**, Sierra Pacific Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) and Deferred Energy Accounting Adjustment (DEAA) to reflect changes in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue increase of \$7,292,285. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes these quarterly filings on November 15, February 15, May 15 and August 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of purchased fuel or purchased power which are the basis for any quarterly rate adjustment will be reviewed for reasonableness and prudence in the next proceeding held by the Commission to review the annual deferred energy accounting adjustment application.

The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

IMPACT TO CUSTOMERS AS OF JANUARY 1, 2014

Rate Classes	Monthly Percent Change	Monthly Increase/Decrease
Domestic Service (D1)	0.92%	\$0.83
Domestic Multi-Family Service (DM1)	0.98%	\$0.50
Optional Domestic Service, Time-of-Use (OD1-TOU)	0.94%	\$0.74
Optional Domestic Service, Time-of-Use (OD1-TOU-HEV)	0.94%	\$0.91
Optional Domestic Multi-Family, Time-of-Use (ODM1-TOU)	1.01%	\$0.46
Domestic Service, Time-of-Use Enhanced (D1-TOU-E)	0.83%	\$0.88
Domestic Service, Critical Peak Periods (D1-CPP)	0.85%	\$0.86
General Service (GS1)	0.91%	\$1.39
Optional General Service, Time-of-Use (OGS1-TOU)	1.11%	\$5.14
General Service, Standby Service (GS1-SSR)	0.48%	\$0.21
Medium General Service (GS2)	1.06%	\$36.71
Optional Medium General Service, Time-of-Use (OGS2-TOU)	1.13%	\$39.21
Medium General Service, Time-of-Use (GS2-TOU)	1.13%	\$302.61
Medium General Service, Standby Service (GS2-SSR)	0.34%	\$4.41
Medium General, Time-of-Use Standby Service (GS2-TOU-LSR)	0.24%	\$10.32
Large General Service, Time-of-Use (GS3-TOU)	1.22%	\$1,194.95
Large General Service, Large Standby Service (GS3-LSR)	0.52%	\$44.99
Large Transmission Service, Time-of-Use (GS4-TOU)	1.52%	\$7,815.06
Irrigation Service (IS-1)	1.33%	\$2.42
Interruptible Irrigation Service (IS-2)	0.00%	\$0.00
Elko Water Pumping (ELKO-WP)	1.05%	\$738.36
Street Lights (SL)	0.43%	\$0.06
Outdoor Lighting Service (OLS)	0.72%	\$0.06
Wireless Communication Services (WCS)	1.07%	\$7.42
Total	0.97%	

Notes: The NGR schedule is not shown, since there were no customers receiving service under the schedule during the test period.