

PROPOSED RATE CHANGE

On February 28, 2014 Nevada Power Company d/b/a NV Energy made its annual electric Deferred Energy Accounting Adjustment with the Public Utilities Commission of Nevada. The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2013. The filing also seeks to reset the Temporary Renewable Energy Development (TRED) charge, Renewable Energy Program Rate (REPR), the base Energy Efficiency Program Rates (Base EEPRs), the base Energy Efficiency Implementation Rate (Base EEIR), the Energy Efficiency Program Amortization Rate (Amortization EEPR) and Energy Efficiency Implementation Amortization Rate (Amortization EEIR), and refund the total amount of EEIR revenue received in 2013, including carrying charges.

The effect of granting this application will be to increase overall revenue by \$29,373,097 or 1.42 percent overall rate classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The rate changes depicted represent the company's calculation of the DEAA base and is net of the Energy Efficiency request that will be determined prior to the consumer session or the hearings for this filing.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company.

The company's applications are available for review at nveenergy.com/rates/filings, or any NV Energy office, or the Offices of the PUCN at:

1150 East William Street or 9075 West Diablo Drive, Suite 250
Carson City, NV 89701 Las Vegas, NV 89148

Interested persons who are unable to attend these sessions may send comments in writing to the PUCN offices at the address above.



DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Nevada Power Company d/b/a NV Energy's electric Deferred Energy Rate Case (14-02040). The filing also seeks to reset the Temporary Renewable Energy Development (TRED) charge, Renewable Energy Program Rate (REPR), the base Energy Efficiency Program Rates (Base EEPRs), the base Energy Efficiency Implementation Rate (Base EEIRs), the Energy Efficiency Amortization Program Rate (Amortization EEPR) and Energy Efficiency Implementation Rate (Amortization EEIR).

The hearings and Consumer Session are set as follows:

CONSUMER SESSION:

Wednesday, June 25, 2014 at 6 p.m.
Public Utilities Commission of Nevada,
Hearing Room A
9075 West Diablo Drive, Suite 250, Las Vegas, NV 89148

Proceedings will be video conference linked to:
Public Utilities Commission of Nevada
Hearing Room A
1150 East William Street, Carson City, NV 89701

EVIDENTIARY HEARINGS:

August 6 - 8, 2014 at 10 a.m.
Public Utilities Commission of Nevada
Hearing Room A
9075 West Diablo, Suite 250, Las Vegas, NV 89148

Proceedings will be video conference linked to:
Public Utilities Commission of Nevada
Hearing Room A
1150 East William Street, Carson City, NV 89701

Southern Nevada Public Notice



The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

IMPACT TO CUSTOMERS

Rate Classes		Monthly Percent Change	Monthly Increase/Decrease
Residential Single-Family	(RS)	0.26%	\$0.40
Residential Multi-Family	(RM)	-0.09%	-\$0.08
Residential Large Single-Family	(RSL)	-0.37%	-\$5.46
Residential Single-Family, Time-of-Use	(ORS)	0.29%	\$0.38
Residential Multi-Family, Time-of-Use	(ORM)	-0.10%	-\$0.07
Residential Time of Use Single-Family, Option A	(ORSA HEV)	0.32%	\$0.51
Residential Time of Use Single-Family, Option B	(ORSB)	0.34%	\$0.66
Residential Time of Use Single-Family, Option B	(ORSB HEV)	0.38%	\$1.12
Residential Time of Use Enhanced	(RS-TOU-E)	0.27%	\$0.51
Residential Time of Use Critical Peak Periods	(RS-CPP)	0.30%	\$0.52
Residential Private Area Lighting	(RS-PAL)	-0.13%	\$0.00
General Service	(GS)	0.48%	\$0.42
General Service, Time-of-Use	(OGS-TOU)	0.64%	\$0.54
General Service, Private Area Lighting	(GS-PAL)	0.05%	\$0.02
Large General Service - 1	(LGS-1)	0.39%	\$4.40
Large General Service - 1, Time-of-Use	(OLGS-1-TOU)	0.45%	\$7.29
Large General Service - 1, Small Standby	(SSR-3-LGS-1)	0.35%	\$5.02
Large General Service -2: Secondary	(LGS-2S)	0.75%	\$111.15
Large General Service -2: Primary LSR	(LSR-1-LGS2P)	0.27%	\$16.73
Large General Service -2: Primary	(LGS-2P)	0.85%	\$160.67
Large General Service -2: Transmission LSR	(LSR-1-LGS2T)	-0.57%	-\$38.55
Large General Service -3: Secondary	(LGS-3S)	0.71%	\$354.67
Large General Service -3: Primary	(LGS-3P)	0.71%	\$996.58
Large General Service -3: Primary LSR	(LSR-2-LGS3P)	0.69%	\$882.53
Large General Service -3: Transmission	(LGS-3T)	1.15%	\$5,096.16
Large General Service -3: Transmission LSR	(LSR-2-LGS3T)	0.96%	\$1,608.78
EX. Large General Service: Secondary	(LGS-X-S)	-0.36%	-\$39.48
EX. Large General Service: Primary	(LGS-X-P)	0.55%	\$4,966.00
EX. Large General Service: Transmission	(LGS-X-T)	0.89%	\$16,509.67
Street Lighting	(SL)	0.14%	\$1.92
Large General Service, Water Pumping-2: Secondary	(LGS-2S-WP)	0.09%	\$2.95
Large General Service, Water Pumping-2: Primary	(LGS-2P-WP)	-1.00%	-\$79.23
Large General Service, Water Pumping-3: Secondary	(LGS-3S-WP)	0.55%	\$67.65
Large General Service, Water Pumping-3: Primary	(LGS-3P-WP)	-0.21%	-\$46.11
Total		0.39%	

Notes: The following schedules are not shown, since there were no customers receiving service under them during the test period: RS-PPM, RM-PP, LGS-2T, LSR-1-LGS2S, LSR-2-LGSWP2S, LGS-2T-WP, LGS-3T-WP, LSR-2-LGSWP3S, LSR-2-LGSWP3P, SST, WCS, LGS-X-WP(S, P & T), SSS, SSP and AIWP.