

Evidentiary Hearings:

August 26 – 28
Cost of Capital
September 8 – 12 & September 22 - 23
Revenue Requirement
September 24 – 26
Rate Design

First day Evidentiary Hearing sessions will begin at 10 a.m. and continue day-to-day as necessary at:

**Public Utilities Commission of Nevada
Hearing Room A
9075 West Diablo, Suite 245
Las Vegas, NV 89148**

Proceedings will be video conference linked to:

**Public Utilities Commission of Nevada
Hearing Room A
1150 East William Street
Carson City, NV 89701**

NV Energy, has filed with the Public Utilities Commission of the State of Nevada (“PUCN”), a General Rate Application to increase electric revenues pursuant to and in compliance with NRS §704.110(3), for authority to change its annual revenue requirement for general rates charged to all classes of customers to recover

costs related to the One Nevada transmission line, and investments in other generating, transmission and distribution plant, facilities and systems the company uses to provide safe and reliable electric service to customers at predictable and reasonable rates, to reflect changes in the cost of capital and the cost of service. The Application has been designated as Docket No. 14-05004.

The company has requested new rates become effective January 1, 2015. The application covers a test period from January 1, 2013 through December 31, 2013 and a certification period from January 1, 2014 to May 31, 2014.

On July 8th, July 25th, and August 1st, the company has and will make its mandatory General Rate Case Certification filings which may increase or decrease the original request.

As a result of these hearings, the PUCN may grant NV Energy’s requested rate changes, or it may set rates that are higher or lower than those requested to become effective January 1, 2015.

The company’s application is available for public review at <http://www.nvenergy.com/company/rates/index.cfm>, or any NV Energy business office, or the offices of the PUCN at:

**1150 East William Street,
Carson City, NV 89701**

or

**9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148**

Interested and affected persons may file comments in writing at either of the addresses above.



Public Notice

NEVADA POWER GENERAL RATE CASE HEARING AND CONSUMER SESSION NOTICE

On **May 2, 2014**, Nevada Power Company, d/b/a NV Energy, filed its mandatory General Rate Case, Docket 14-05004) with the Public Utilities Commission of Nevada (PUCN).

The PUCN has scheduled Evidentiary Hearings and a Consumer Session on Nevada Power Company’s General Rate Case as follows:

Consumer Session:
Tuesday, July 22, 2014 at 6 p.m.
Public Utilities Commission
9075 West Diablo Drive , Suite 250
Las Vegas, NV 89148

The Consumer Session is scheduled to provide NV Energy customers an opportunity to comment on the company’s filing. In its application, NV Energy requests an increase in revenues of \$20,845,000. NV Energy is requesting that the Commission establish new rates effective date of January 1, 2015.

The Application and supporting testimony and exhibits formally request that the Commission establish new rates for the Applicant's electric operations in Nevada. The proposed general rates reflect costs of utility operations experienced since general rates were last authorized by the Commission. The Application requests an increase in total annual revenue of \$20,845,000. This represents an approximate 0.90 percent increase over present revenues. The impact on the rates charged each customer class are based on a rate design founded on a marginal cost of service study, and results in different rate changes for different customer classes. The effect of the proposed request on each class of customer or class of service is as follows:

Rate Schedule	Percent Change
Residential - Single-Family RS	1.85 %
Residential - Single-Family - Prepaid Meter RS PPM	- %
Residential - Multi-Family RM	1.12 %
Residential - Multi-Family - Prepaid Meter RM PPM	- %
Residential - Large Single Family RSL	0.76 %
Residential - TOU - Single-Family - Option A ORS OPT A	0.83 %
Residential - TOU - Single-Family - Option A - HEVRR ORS A HEVRR	(0.79)%
Residential - TOU - Single-Family - Option B ORS OPT B	1.56 %
Residential - TOU - Single-Family - Option B - HEVRR ORS OPT B HEVRR	2.19 %
Residential - TOU - Multi-Family - Option A ORM OPT A	0.98 %
Residential - TOU - Multi-Family - Option B ORM OPT B	- %
Residential - Large Single-Family TOU - Option A OLSR OPT A	- %
Residential - Large Single-Family TOU - Option A - HEVRR OLSR OPT A HEVRR	- %
Residential - Large Single-Family TOU - Option B OLSR OPT B	- %
Residential - Large Single-Family TOU - Option B - HEVRR OLSR OPT B HEVRR	- %
Residential - Private Area Lighting RS-PAL	(4.25)%
General Service - Non-TOU GS	1.86 %
General Service - TOU OGS-TOU	0.91 %
General Service - TOU - HEVRR OGS-TOU HEVRR	- %
General Service - Private Area Lighting GS-PAL	(5.33)%
Large General Service - 1 LGS-1	(2.10)%
Large General Service - 1 - TOU OLGS-1-TOU	(0.73)%
Large General Service - 1 - TOU - HEVRR OLGS-1-TOU HEVRR	- %
Large General Service - 1 SSR SSR-3-LGS1	(1.36)%
Large General Service - 2: Secondary LGS-2S	0.39 %

Large General Service - 2: Primary LSR LSR-1-LGS2P	- %
Large General Service - 2: Primary LGS-2P	(0.68)%
Large General Service - 2: Transmission LGS-2T	- %
Large General Service - 2: Transmission LSR LSR-1-LGS2T	4.84 %
Large General Service - 3: Secondary LGS-3S	1.42 %
Large General Service - 3: Primary LGS-3P	1.76 %
Large General Service - 3: Primary LSR LSR-2-LGS3P	2.16 %
Large General Service - 3: Transmission LGS-3T	1.32 %
Large General Service - 3: Transmission LSR LSR-2-LGS3T	3.22 %
Extra Large General Service: Secondary LGS-X-S	1.82 %
Extra Large General Service: Primary LGS-X-P	0.78 %
Extra Large General Service: Transmission LGS-X-T	1.80 %
Standby Service - Transmission SST	- %
Street Lighting SL	(0.68)%
LGS - Water Pumping - 2: Secondary LGS-2S-WP	1.79 %
LGS - Water Pumping - 2: Secondary LSR LSR-2-LGS-2S-WP	- %
LGS - Water Pumping - 2: Primary LGS-2P-WP	(7.25)%
LGS - Water Pumping - 2: Transmission LGS-2T-WP	- %
LGS - Water Pumping - 3: Secondary LGS-3S-WP	(8.82)%
LGS - Water Pumping - 3: Secondary LSR LSR-2-LGS-3S-WP	- %
LGS - Water Pumping - 3: Primary LGS-3P-WP	(4.00)%
LGS - Water Pumping - 3: Primary LSR LSR-2-LGS-3P-WP	- %
LGS - Water Pumping - 3: Transmission LGS-3T-WP	- %
General Service: DOS GS-DOS	30.02 %
Large General Service - 1: DOS LGS-1-DOS	(15.04)%
Large General Service - 2: DOS LGS-2-DOS	(0.25)%
Large General Service - 3: Secondary DOS LGS-3S-DOS	(0.21)%
Large General Service - 3: Primary DOS LGS-3P-DOS	1.62 %
Large General Service - 3: Transmission DOS LGS-3T-DOS	(58.58)%
LGS - Water Pumping - 2: Secondary DOS LGS-2S-WP-DOS	(11.93)%
LGS - Water Pumping - 2: Transmission DOS LGS-2T-WP-DOS	(15.27)%
LGS - Water Pumping - 3: Secondary DOS LGS-3S-WP-DOS	9.84 %
LGS - Water Pumping - 3: Primary DOS LGS-3P-WP-DOS	(4.83)%
LGS - Water Pumping - 3: Transmission DOS LGS-3T-WP-DOS	(50.44)%
Total System	0.90 %