

For additional information, please call Customer Service at the number listed on your bill. To read Electric Tariffs online, visit nvenergy.com/rates.

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148-7674



Nevada electric RATES

April 1, 2014



Sierra Pacific Power d/b/a NV Energy Quarterly Electric Base Tariff and Deferred Energy Accounting Adjustment

Effective **April 1, 2014**, Sierra Pacific Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) and Deferred Energy Accounting Adjustment (DEAA) to reflect changes in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue increase of \$407,469. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes these quarterly filings on February 15, May 15, August 15 and November 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of purchased fuel or purchased power which are the basis for any quarterly rate adjustment will be reviewed for reasonableness and prudence in the next proceeding held by the Commission to review the annual deferred energy accounting adjustment application.

The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

IMPACT TO CUSTOMERS AS OF APRIL 1, 2014

Rate Classes	Monthly Percent Change	Monthly Increase/Decrease
Domestic Service (D1)	0.05%	\$0.05
Domestic Multi-Family Service (DM1)	0.06%	\$0.03
Optional Domestic Service, Time-of-Use (OD1-TOU)	0.05%	\$0.04
Optional Domestic Service, Time-of-Use (OD1-TOU-HEV)	0.05%	\$0.05
Optional Domestic Multi-Family, Time-of-Use (ODM1TOU)	0.06%	\$0.03
Domestic Service, Time-of-Use Enhanced (D1-TOU-E)	0.05%	\$0.05
Domestic Service, Critical Peak Periods (D1-CPP)	0.05%	\$0.05
General Service (GS1)	0.05%	\$0.08
Optional General Service, Time-of-Use (OGS1-TOU)	0.07%	\$0.28
General Service, Standby Service (GS1-SSR)	0.03%	\$0.02
Wireless Communication Services (WCS)	0.07%	\$0.41
Irrigation Service (IS-1)	0.07%	\$0.13
Interruptible Irrigation Service (IS-2)	0.00%	\$0
Elko Water Pumping (ELKO-WP)	0.06%	\$39.90
Medium General Service-Secondary (GS-2S)	0.06%	\$2.01
Medium General Service-Primary (GS-2P)	0.09%	\$4.69
Medium General Service-Transmission (GS-2T)	0.08%	\$4.15
Medium General Service, Time-of-Use Secondary (GS-2S-TOU)	0.07%	\$16.63
Medium General Service, Time-of-Use Primary (GS-2P-TOU)	0.08%	\$17.09
Medium General Service, Time-of-Use Transmission (GS-2T-TOU)	0.07%	\$16.34
Optional Medium General Service, Time-of-Use Secondary (OGS-2S-TOU)	0.07%	\$2.24
Optional Medium General Service, Time-of-Use Primary (OGS-2P-TOU)	0.06%	\$6.95
Medium General Service, Standby Service Primary (GS-2P-SSR)	0.01%	\$0.12
Medium General Service, Standby Service Transmission (GS-2T-SSR)	0.00%	\$0.02
Medium General, Time-of-Use Standby Service Trans(GS-2T-TOU-LSR)	0.06%	\$3.36
Large General Service, Time-of-Use Secondary (GS-3S)	0.07%	\$52.14
Large General Service, Time-of-Use Primary (GS-3P)	0.08%	\$78.05
Large General Service, Time-of-Use Transmission (GS-3T)	0.09%	\$111.07
Large General Service, Large Standby Service Transmission(GS3T-LSR)	0.02%	\$1.18
Large Transmission Service, Time-of-Use (GS4-TOU)	0.09%	\$441.05
Street Lights (SL)	0.02%	\$0.00
Outdoor Lighting Service (OLS)	0.03%	\$0.00
Total	0.06 %	

Notes: The NGR schedule is not shown, since there were no customers receiving service under the schedule during the test period.