

Optional General Service – TOU – Net Metering	OGS-1-TOU-NEM	0.00%
Optional General Service – TOU – EVRR	OGS-1-TOU-EVRR	0.00%
Small General Service – SSR	GS-1-SSR	33.33%
Wireless Communication Service	WCS	0.00%
Irrigation Service	IS-1	16.77%
Interruptible Irrigation Service	IS-2	0.00%
City of Elko Water Pumping	WP	2.60%
Medium General Service – Secondary	GS-2S	1.47%
Medium General Service – Primary	GS-2P	10.61%
Medium General Service – Transmission	GS-2T	3.66%
Medium General Service – TOU – Secondary	GS-2S-TOU	2.86%
Medium General Service – TOU – Primary	GS-2P-TOU	-7.85%
Medium General Service – TOU – Transmission	GS-2T-TOU	11.06%
Optional Medium General Service – TOU – Secondary	OGS-2S-TOU	14.07%
Optional Medium General Service – TOU – Primary	OGS-2P-TOU	0.00%
Optional Medium General Service – TOU – Transmission	OGS-2T-TOU	0.00%
Optional Medium General Service – TOU – EVRR – Secondary	OGS-2S-TOU - EVRR	0.00%
Optional Medium General Service – TOU – EVRR – Primary	OGS-2P-TOU - EVRR	0.00%
Optional Medium General Service – TOU – EVRR – Transmission	OGS-2T-TOU - EVRR	0.00%
Medium General Service – Secondary – SSR	GS-2S-SSR	0.00%
Medium General Service – Primary – SSR	GS-2P-SSR	0.00%
Medium General Service – Transmission – SSR	GS-2T-SSR	10.00%
Medium General Service – Secondary TOU – LSR	GS-2S-TOU-LSR	0.00%
Medium General Service – Primary TOU – LSR	GS-2P-TOU-LSR	0.00%
Medium General Service – Transmission TOU – LSR	GS-2T-TOU-LSR	8.57%
Large General Service – Secondary	GS-3S	4.66%
Large General Service – Primary	GS-3P	6.36%
Large General Service – Transmission	GS-3T	8.41%
Large General Service – Secondary – LSR	GS-3S-LSR	0.00%
Large General Service – Primary – LSR	GS-3P-LSR	0.00%
Large General Service – Transmission – LSR	GS-3T-LSR	5.03%
Large Transmission Service ex New Generation	GS-4	12.51%
Large Transmission Service – New Generation	NG	-0.66%
Street Lighting Service	SL	-9.42%
Outdoor Lighting Service	OLS	3.87%
Distribution Only Service	DOS	-20.52%
<b>System Total</b>		<b>3.45%</b>

The Consumer Session is scheduled to provide SPPC, d/b/a NV Energy's, customers an opportunity to comment on the company's filing. In its application, SPPC d/b/a NV Energy is asking the PUCN to not implement the increase in annual revenue requirement demonstrated in the general rate application. SPPC has proposed that the PUCN authorize the utilization of the lower cost of capital, and thus the lower rate of return of 6.90% calculated herein, for the purposes of regulatory reporting and determining the Allowance for Funds Used During Construction ("AFUDC"). While the revenue is almost neutral, it results in the changes to the various rate classes as reflected in the chart above. Typical residential customers in northern Nevada will experience a less than two percent increase due to shifts in cost of service. The company is required to make the electric filing once every three years. The triennial filing seeks to recover investments and return associated with investments in generation, transmission and distribution additions, and operating and maintenance expenses.

If approved by the PUCN, the typical residential customer using 739 kilowatt hours of electricity would see an increase in their monthly bill from \$78.10 to \$79.56, or \$1.46. The company has requested new rates become effective January 1, 2017. The application covers a test period from January 1, 2015 through December 31, 2015 and an estimated certification period from January 1, 2016 to May 31, 2016.

On August 2, August 26 and September 6, the company has and will make its mandatory General Rate Case Certification filings which may increase or decrease the original request. As a result of these hearings, the PUCN may grant SPPC d/b/a NV Energy's requested rate changes, or it may set rates that are higher or lower than those to become effective January 1, 2017.

The company's application is available for public review at [nvenergy.com/rates/](http://nvenergy.com/rates/), any NV Energy business office, or the offices of the PUCN at:

1150 East William St. or 9075 W. Diablo Dr.  
Carson City, NV 89701 Las Vegas, NV 89148



## NV Energy Electric General Rate Case and Depreciation Study Hearing Notice

Northern Nevada Public Notice

On June 6, 2016, Sierra Pacific Power Company (SPPC), d/b/a NV Energy, filed its mandatory electric General Rate Case and Depreciation Study (Dockets 16-06006 and 16-06008) with the Public Utilities Commission of Nevada (PUCN).

The PUCN has scheduled Evidentiary Hearings and a Consumer Session on SPPC's General Rate Case application as follows:

### CONSUMER SESSION:

Thursday, September 22, 2016  
1:30 p.m. and 6:00 p.m.  
Hearing Room A  
Public Utilities Commission of Nevada  
1150 East William Street Carson City, NV 89701

### EVIDENTIARY HEARINGS:

#### Cost Of Capital:

Wednesday, October 5, 2016  
9:00 a.m.  
Hearing Room A  
Public Utilities Commission of Nevada  
1150 East William Street Carson City, NV 89701

#### Depreciation & Revenue Requirement & Rate Design:

Monday, October 17, 2016  
9:00 a.m.  
Hearing Room A  
Public Utilities Commission of Nevada  
1150 East William Street Carson City, NV 89701

#### Rate Design:

Monday, November 7, 2016  
9:00 a.m.  
Hearing Room A  
Public Utilities Commission of Nevada  
1150 East William Street Carson City, NV 89701

The following charts includes a list of customer classes and their associated proposed percentage changes. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The PUCN may approve rates either higher or lower than those contained in the company's application.

### IMPACT TO CUSTOMERS

The rate impacts of the company's proposal, assuming no change in the revenue requirement for the electric division's core operations, is set forth below:

RATE SCHEDULE		PERCENT CHANGE
Domestic Service	D-1	1.89%
Domestic Service – Net Metering	D-1-NEM	1.13%
Domestic Multi-Family Service	DM-1	-0.35%
Optional Domestic Service – TOU	OD-1-TOU	3.25%
Optional Domestic Service – TOU – Net Metering	OD-1-TOU-NEM	20.00%
Optional Domestic Service – TOU – EVRR	OD1-TOU-EVRR	1.12%
Optional Domestic Service – TOU – EVRR – Net Metering	OD1-TOU-EVRR-NEM	0.00%
Optional Domestic Multi-Family Service – TOU	OD-M1-TOU	0.00%
Domestic Service TOU Enhanced	D-1-TOU-E	0.00%
Domestic Service Critical Peak	D-1-CPP	0.00%
Small General Service	GS-1	-1.91%
Small General Service – Net Metering	GS-1-NEM	-3.33%
Optional General Service – TOU	OGS-1-TOU	1.31%
Optional General Service – TOU – Net Metering	OGS-1-TOU-NEM	0.00%
Optional General Service – TOU – EVRR	OGS-1-TOU-EVRR	0.00%
Small General Service – SSR	GS-1-SSR	33.33%
Wireless Communication Service	WCS	-16.67%
Irrigation Service	IS-1	11.01%
Interruptible Irrigation Service	IS-2	0.00%
City of Elko Water Pumping	WP	-2.23%
Medium General Service – Secondary	GS-2S	-3.20%
Medium General Service – Primary	GS-2P	4.69%
Medium General Service – Transmission	GS-2T	-0.73%
Medium General Service – TOU – Secondary	GS-2S-TOU	-2.19%
Medium General Service – TOU – Primary	GS-2P-TOU	-12.96%
Medium General Service – TOU – Transmission	GS-2T-TOU	3.48%
Optional Medium General Service – TOU – Secondary	OGS-2S-TOU	8.67%
Optional Medium General Service – TOU – Primary	OGS-2P-TOU	0.00%
Optional Medium General Service – TOU – Transmission	OGS-2T-TOU	0.00%
Optional Medium General Service – TOU – EVRR – Secondary	OGS-2S-TOU - EVRR	0.00%
Optional Medium General Service – TOU – EVRR – Primary	OGS-2P-TOU - EVRR	0.00%

Optional Medium General Service – TOU – EVRR – Transmission	OGS-2T-TOU - EVRR	0.00%
Medium General Service – Secondary – SSR	GS-2S-SSR	0.00%
Medium General Service – Primary – SSR	GS-2P-SSR	9.09%
Medium General Service – Transmission – SSR	GS-2T-SSR	20.00%
Medium General Service – Secondary TOU – LSR	GS-2S-TOU-LSR	0.00%
Medium General Service – Primary TOU – LSR	GS-2P-TOU-LSR	0.00%
Medium General Service – Transmission TOU – LSR	GS-2T-TOU-LSR	3.81%
Large General Service – Secondary	GS-3S	-0.74%
Large General Service – Primary	GS-3P	0.73%
Large General Service – Transmission	GS-3T	0.28%
Large General Service – Secondary – LSR	GS-3S-LSR	0.00%
Large General Service – Primary – LSR	GS-3P-LSR	0.00%
Large General Service – Transmission – LSR	GS-3T-LSR	5.03%
Large Transmission Service ex New Generation	GS-4	4.50%
Large Transmission Service – New Generation	NG	-0.58%
Street Lighting Service	SL	-4.47%
Outdoor Lighting Service	OLS	8.85%
Distribution Only Service	DOS	-25.42%
<b>System Total</b>		<b>-0.01%</b>

### IMPACT TO CUSTOMERS

SPPC has also prepared a rate impact analysis, assuming the implementation of the change in revenue requirement demonstrated by this filing. The rate impacts of SPPC's proposed rate design assuming that its revenue requirement is reset as demonstrated in the statements and schedules included here, is set forth below:

RATE SCHEDULE		PERCENT CHANGE
Domestic Service	D-1	4.45%
Domestic Service – Net Metering	D-1-NEM	3.40%
Domestic Multi-Family Service	DM-1	2.93%
Optional Domestic Service – TOU	OD-1-TOU	6.09%
Optional Domestic Service – TOU – Net Metering	OD-1-TOU-NEM	20.00%
Optional Domestic Service – TOU – EVRR	OD1-TOU-EVRR	4.49%
Optional Domestic Service – TOU – EVRR – Net Metering	OD1-TOU-EVRR-NEM	0.00%
Optional Domestic Multi-Family Service – TOU	OD-M1-TOU	5.26%
Domestic Service TOU Enhanced	D-1-TOU-E	0.00%
Domestic Service Critical Peak	D-1-CPP	0.00%
Small General Service	GS-1	0.39%
Small General Service – Net Metering	GS-1-NEM	-0.56%
Optional General Service – TOU	OGS-1-TOU	5.77%