

**SIERRA PACIFIC POWER COMPANY
d/b/a NV Energy**

ELECTRIC DEPARTMENT

BEFORE THE

PUBLIC UTILITIES COMMISSION OF NEVADA

IN THE MATTER of the Application of SIERRA
PACIFIC POWER COMPANY, d/b/a NV Energy,
filed pursuant to NRS 704.110(3), addressing its
annual revenue requirement for general rates
charged to all classes of Electric customers.

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Docket No. 16-06_____

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**Transmittal Letter
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**Recorded Test Year ended December 31, 2015
Certification Period ended May 31, 2016**

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d/b/a NV Energy
Electric Department

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Transmittal Letter



June 6, 2016

Ms. Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, Nevada 89701-3109

RE: Sierra Pacific Power Company d/b/a NV Energy's Application addressing its annual revenue requirement for general rates charged to all classes of electric customers, in Docket No. 16-06__

Dear Ms. Osborne:

Enclosed for filing please find the attached USB Flash Drive electronic device, which contains an **Application Addressing Its Electric Utility Annual Revenue Requirement** made by and on behalf of Sierra Pacific Power Company d/b/a NV Energy ("Sierra" or the "Company"). The entire filing is contained in twenty volumes, which are numbered sequentially and are individually indexed. A complete index of the entire filing by volume is attached to this transmittal letter.

To facilitate the review of the filing by the Commission and its policy advisors, courtesy copies are being printed and will be provided to both the Carson City and Las Vegas offices. Please advise me at the number below as to how many printed versions should be delivered to each location. Sierra is including in its direct filing selected responses to the Company's Master Data Requests. This material is incorporated into the filing at volumes eight through sixteen of twenty, and are part of the Company's prima fascia direct case. As always, additional copies of either the print or electronic versions of the filing, including executable electronic copies of schedules and statements, will be provided upon request.

Electronic copies of the filing, along with the executable electronic copies and schedules statements, as well as responses to Master Data Requests will be delivered to the Regulatory Operations Staff ("Staff"), and the Attorney General's Bureau of Consumer Protection ("BCP") in both their Carson City and Las Vegas offices.

Accompanying this transmittal letter are portions of the filing that are to be kept under seal pursuant to NAC § 703.527 *et seq.* This information is contained in a sealed envelope, appropriately marked, and contains the unredacted versions of the following:

- (a) Portions of Statement J (Exhibits Mann Direct 4.1 and 4.2), Statement J Work Papers, and the Statement O Work Papers, page 42 of 54 of Exhibit Direct-2 to Mr. Bohrman's prepared direct testimony, as well as the attachment to MDR 104 contain information regarding the annual billing units, revenues and/or usage of a discrete customer. In order to maintain the confidentiality of the customers' information, Sierra has designated this information as confidential pursuant to NRS § 703.196 and NAC § 703.5274. Sierra asks that the Commission maintain the confidentiality of this information for a period of five years, after which it may be returned or destroyed, at the convenience of the Commission.

- (b) Portions of the prepared direct testimony of Mr. Berdrow includes discussions of the resolution of claims related to the One Nevada Transmission Line (“ON Line”). Those portions of the discussion that are subject to a confidentiality agreements with the counterparties and has been designated as confidential pursuant to NRS § 703.196 and NAC § 703.5274. Sierra asks that the Commission maintain the confidentiality of this information for a period of five years, after which it may be returned or destroyed, at the convenience of the Commission.

- (c) As is indicated above, the filing includes a selection of responses to master data requests. The attachments to MDR 29 (Monthly Budget-to-Actuals) contain forecasted financial information that is confidential pursuant to NRS § 703.196 and NAC § 703.5274. Attachment two to MDR 94 contains third-party financial data that is not publicly available and was provided to Sierra on condition that confidentiality be maintained. Sierra has designated this information as confidential pursuant to NRS § 703.196 and NAC § 703.5274. Sierra asks that the Commission maintain the confidentiality of this information for a period of five years, after which it may be returned or destroyed, at the convenience of the Commission.

Sierra has transmitted protective agreements to the Staff and BCP so that they may be expeditiously served with the confidential information described above, as well as with confidential versions of responses to Master Data Requests.

Should you have any questions regarding this filing, please contact me at (775) 834-5694 or belliot@nvenergy.com.

Respectfully submitted,

/s/Elizabeth Elliot
Elizabeth Elliot
Associate General Counsel

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d/b/a NV Energy
Electric Department

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Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing **SIERRA PACIFIC POWER COMPANY D/B/A NV ENERGY'S 2016 GENERAL RATE CASE – ELECTRIC DEPARTMENT** in Docket No. 16-06___ upon all parties of record in this proceeding by electronic service to the following:

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DATED this 6th day of June 2016.

/s/ Lynn D'Innocenti
Lynn D'Innocenti
Legal Assistant
Sierra Pacific Power Company