

**SIERRA PACIFIC POWER COMPANY  
d/b/a NV Energy  
GAS DEPARTMENT  
BEFORE THE  
PUBLIC UTILITIES COMMISSION OF NEVADA**

IN THE MATTER of the Application of SIERRA  
PACIFIC POWER COMPANY, d/b/a NV Energy,  
filed pursuant to NRS 704.110(3), addressing its  
annual revenue requirement for general rates  
charged to all classes of Gas customers.

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Docket No. 16- 06\_\_\_\_\_

**VOLUME 2 of 17**

- Application**
- Exhibit A**
- Exhibit B**
- Exhibit C**
- Exhibit D**
- Exhibit E**

**Recorded Test Year ended December 31, 2015  
Certification Period ended May 31, 2016**

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**Sierra Pacific Power Company**  
d/b/a NV Energy  
Gas Department

**Volume 2 of 17**

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# Application

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**BEFORE THE PUBLIC UTILITIES COMMISSION OF NEVADA**

In the Matter of the Application by **SIERRA** )  
**PACIFIC POWER COMPANY D/B/A NV** )  
**ENERGY**, filed pursuant to NRS §704.110(3) ) Docket No. 16-06\_\_\_\_  
and NRS §704.110(4), addressing its annual )  
revenue requirement for general rates charged )  
to all classes of gas customers. /

**APPLICATION TO INCREASE GAS UTILITY**  
**ANNUAL REVENUE REQUIREMENT**

**I. INTRODUCTION**

Sierra Pacific Power Company, d/b/a NV Energy (“Sierra” or “the Company”), by and through its undersigned counsel, hereby makes this Application, pursuant to Nevada Revised Statutes (“NRS”) § 704.110(3) and NRS § 704.110(4), to increase its overall rate of return from 6.02% to 6.24%; to update its plant in service and depreciation expense, and to reflect changes in utility cost of service. Results of gas operations are stated through December 31, 2015, and Sierra has estimated and will certify to actual results through May 31, 2016. The statements and schedules included with this Application demonstrate that Sierra's annual revenue requirement for general rates charged to all classes of gas customers within its service territory should change in the amount of \$8,000.

**II. JUSTIFICATION FOR APPLICATION**

An applicant filing a general rate case must provide a complete and accurate explanation of the circumstances and conditions relied upon as justification for its application. NAC § 703.2211. This general rate filing was prepared using the best and most current information available. Pursuant to Nevada Administrative Code (“NAC”) § 703.2231, this Application, together with the exhibits, statements, schedules, workpapers and testimony attached hereto, sets forth all material facts which Sierra is prepared to prove to meet its burden of proof that the

1 proposed changes are just and reasonable and not unduly discriminatory or preferential, and upon  
2 which the Commission may base its decision granting the relief requested.

3 **A. MAJOR ELEMENTS OF THIS GENERAL RATE CASE**

4 Sierra has prepared a complete cost of capital analysis that demonstrates that a change in  
5 its authorized overall rate of return (“ROR”) from the current rate of 6.02% to the proposed rate  
6 of 6.23% (without incentives) is warranted. ROR is calculated based on three factors: cost of debt,  
7 cost of equity, and capital structure. Sierra is requesting a modest increase in its return on equity  
8 (“ROE”), from 9.70% (set in Sierra’s 2013 general rate case, Docket No. 13.-06003) to 9.81%.<sup>1</sup>  
9 Sierra’s estimated capital structure as of the certification period for this rate case application is  
10 approximately 52% debt, 48% equity.

11 Sierra’s request to change its revenue requirement is a result of the Company’s continued  
12 focus on managing expense, making prudent investment in facilities, and sound decisions on  
13 expenditures, while continuing to deliver top tier service to customers within its existing revenue  
14 requirement. The Company’s management of costs and expense has resulted in minimal additions  
15 to rate base, however, all these investments are needed to reliably serve new and existing  
16 customers, to maintain system reliability, and promote operating efficiencies.

17 **B. HISTORICAL AND CERTIFICATION STATEMENTS AND SCHEDULES**

18 Under current law, Sierra is authorized to: (1) present its historical results of operations for  
19 the most recent 12-month historical period for which data were available, (2) to certify changes in  
20 results of operations that are known and measurable with reasonable accuracy at the time of filing  
21 and will become effective within six months after the last month of the 12-month historical period,  
22 and/or (3) update its results of operations through a statement of the effects, on an annualized basis,  
23 of all the expected changes in circumstances that are reasonably known and measurable with  
24 reasonable accuracy as of the date of the filing and are expected to occur not later than 210 days

25  
26 \_\_\_\_\_  
27 <sup>1</sup> As of the date of the filing, Sierra’s cost of equity for its gas operations, as explained by Mr. Kurt Strunk, should  
28 be 9.90%. The cost of equity will be updated in the certification filing.

1 following the date of the Application. Sierra is presenting in this filing test period data for the 12  
2 months ending December 31, 2015, and certification adjustments for changes that are expected to  
3 occur no later than May 31, 2016. The Company is *not* seeking to update its filing pursuant to NRS  
4 § 704.110(4) for demonstrated expected changes in circumstances.

5 Under NRS § 704.110(2), the Commission must issue an order approving or disapproving  
6 this application, in whole or in part, within 210 days of the filing, or by January 2, 2017.

7 In accordance with NRS § 704.110(3), Sierra is providing the recorded results of operations  
8 for the 12 months ending December 31, 2015 (the “Historical Period”). In addition, also in  
9 accordance with NRS § 704.110(3), the Company intends to certify changes that are known and  
10 measurable with reasonable accuracy at the time of the filing and will become effective not later  
11 than May 31, 2016 (the “Certification Period”). A detailed roadmap of the filing, describing the  
12 required statements and schedules applicable to the historical and certification periods is set forth  
13 in Section III below.

14  
15 **III. GENERAL RATE CASE APPLICATIONS**

16 NAC § 703.2201 *et. seq.* governs applications for changes in general rates filed by public  
17 utilities other than telephone companies. These regulations originated in General Order 3 (1982)  
18 and apply to general rate cases filed pursuant to NRS § 704.110.

19 **A. THE APPLICANT SIERRA PACIFIC POWER COMPANY**

20 Sierra is a Nevada corporation and wholly-owned subsidiary of NV Energy, Inc., a Nevada  
21 corporation and exempt utility holding company. Sierra is engaged in providing gas service to the  
22 public in portions of Washoe and Storey Counties, Nevada pursuant to a certificate of public  
23 convenience and necessity issued by this Commission. Sierra is a “public utility” as that term is  
24 defined and used pursuant to Chapter 704 of the Nevada Revised Statutes.

25 Sierra’s primary business office is located at 6100 Neil Road in Reno, Nevada. All  
26 correspondence related to this Application should be transmitted to Sierra’s counsel and to Sierra’s  
27 Manager of Regulatory Services, as set forth below:

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Manager, Regulatory Services  
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[regulatory@nvenergy.com](mailto:regulatory@nvenergy.com)

**B. AUTHORITY**

Sierra makes this Application to change its revenue requirement for general rates charged to all classes of gas customers within its service territory pursuant to and in compliance with NRS § 704.110(3) (governing general rate applications); NRS § 704.100 (governing the notice and filing requirements for general rate cases); NAC § 703.535 (describing the contents of applications generally); NAC § 703.2201 through § 703.2481 (specifying the form and content of a general rate case filing); NAC § 703.2715 (regarding rates of depreciation); and NAC § 704.6502 through § 704.6546 (related to the calculation of taxes for ratemaking purposes).

**C. PRE-FILING REQUIREMENTS**

In accordance with the provisions of NAC § 703.2207, on April 7, 2016, Sierra provided formal written notice of its intent to file the instant Application to the Commission Secretary, the Commission’s Regulatory Operation’s Staff (“Staff”) and the Bureau of Consumer Protection (“BCP”). In accordance with NAC § 703.2209, Sierra scheduled and held a meeting with the Staff and BCP on May 13, 2016, at which updated information regarding the filing was provided. At this meeting those in attendance discussed the major elements of the filing and such matters as a preliminary plan for conducting audits, a plan and schedule for discovery, the use of confidentiality agreements, the review of computer models for data contained in the filing, and the need for and timing of future meetings.



1           **D.       APPLICATION EXHIBITS**

2           As required by NAC § 703.2211, included with this Application and incorporated herein  
3 by reference are the following exhibits:

- 4           • **Application Exhibit A**, tariff sheets showing in full the rates, fares and regulations  
5           proposed to be implemented that reflect rates calculated to recover the requested  
6           revenue requirement (Proposed Tariff Sheets);
- 7           • **Application Exhibit B**, tariff sheets showing in full the rates, fares and regulations that  
8           will be superseded by the proposed changes (Current Tariff Sheets);
- 9           • **Application Exhibit C**, a listing of prior proceedings before the Commission that have  
10          been held and are related to any of the proposals contained in this filing;
- 11          • **Application Exhibit D**, a brief description of the Application to be used by the  
12          Commission’s Secretary in drafting a Public Notice of the Application as set forth in  
13          NAC § 703.160, which includes:
  - 14                  • the reasons for the filing of the Application;
  - 15                  • the estimated effect of the Application on Sierra’s annual revenues;
  - 16                  • the estimated effect of the Application on rates and charges; and
- 17          • **Application Exhibit E**, a proposed notice of public hearing as set forth in NRS §  
18          233B.121(2).

19           **E.       PREPARED DIRECT TESTIMONY**

20          Sierra also has included with its Application and incorporates herein by reference the  
21 prepared direct testimony and exhibits of supporting and sponsoring witnesses. By subject matter  
22 Sierra is filing the following supporting and sponsoring testimony and exhibits:

23           **Policy and Executive Sponsor.** Mr. Kevin Bethel, Senior Vice President and Chief  
24 Financial Officer, Mr. Shawn Elicegui, Senior Vice President, Regulatory and Strategic Planning,  
25 provide policy testimony supporting this application.

26           **Cost of Capital.** Sierra’s current and estimated cost of debt and capital structure are  
27 described in the testimony of Mr. Michael Cole (Treasurer). Mr. Cole sponsors Statement F and  
28

1 Schedules F-1, F-2, F-3 and F-4. Sierra’s cost of equity is addressed in the testimony of Mr. Kurt  
2 Strunk for National Economic Research Associates (“NERA”).

3 **Recorded Costs.** Ms. Mary Hausman (Chief Accounting Officer) sponsors material and  
4 data derived from the Company’s accounting records. This includes Statement A (balance sheet),  
5 Statement B (income statement), Statement C (retained earnings), Statement D (cash flows),  
6 Statement E (auditor’s notes), Statement P (changes in presentation or accounting), and Statement  
7 Q (shareholder records). Mr. Sathien Arulanantham (Manager, Internal Financial Reporting)  
8 sponsors recorded results on Statement K and Schedules K-1 through K-7, as well as Schedule N-  
9 1, relating to non-regulated operations. Ms. Amber Mann (Supervisor of Regulatory Accounting)  
10 sponsors Statement G and Schedule G-4, Schedule G-5 (Cash Working Capital), Statement N. Ms.  
11 Ellen Fincher (Manager of Plant Accounting) sponsors Schedules G-1, G-2, G-3, Statement L, and  
12 Schedule L-1.

13 **Plant in Service.** Ms. Fincher (introduced above) supports recorded and estimated plant in  
14 service and depreciation expense calculations as well as several schedules adjusting rate base.  
15 Schedules H-CERT-12 and 12A annualize plant depreciation and amortization expense; Schedule  
16 H-CERT-13 summarizes plant additions and retirements; Schedule H-CERT-14 addresses the  
17 accumulated depreciation reserve; Schedule H-CERT-23 shows customer advances; and Schedule  
18 H-CERT-26 and 26A reflect transportation depreciation expense.

19 **Gas Plant in Service.** Mr. John Owens (Vice President, Gas Delivery) supports the costs  
20 of investments in new and existing gas system improvements and the Blackwrap Replacement  
21 Project, and he sponsors Schedules H-Cert-27 (Idlewild Regulatory Asset); H-Cert-28 (Kerotest  
22 Regulatory Asset) and H-Cert-29 (Reno Cascade Regulatory Asset). Mr. Brian Costello (Director  
23 of Delivery Operations for the Northern Nevada Region) support the addition of investment made  
24 by Sierra in new natural gas main extension facilities pursuant to Rule 9 of Sierra’s gas tariff.

25 **NV Energize (Smart Meters).** Mr. Gary Smith (Director, Customer Energy Solutions)  
26 supports the costs of investment in the NV Energize project.

1           **Common Plant in Service.** Mr. Victor Figueredo (Director of Electric Delivery Support)  
2 addresses capital vehicle replacement costs. Mr. Kevin Judice (Vice President and Chief  
3 Information Officer) supports the information technology infrastructure and application  
4 investment and telecommunications projects.

5           **Corporate Capital Projects.** Mr. Keith Bacon (Director of Corporate Services) addresses  
6 the expenditures related to capital projects performed by the corporate services organization,  
7 including the purchase of Sierra’s general office building and the Ohm property expansion.

8           **Demand Side Management Costs.** Ms. Elena Mello (Supervisor, Revenue Requirements  
9 and FERC) and Ms. Anita Hart (Director, Demand Side Management) support demand-side  
10 management costs.

11           **Tax Expense.** Ms. Deborah J. Florence (Director of Corporate Taxation) sponsors the  
12 calculation of income taxes and taxes other than income taxes.

13           **Human Resources Expense.** Ms. Jennifer Oswald (Vice President, Human Resources and  
14 Corporate Services) supports Sierra’s employee compensation programs and costs and sponsors  
15 Schedule H-CERT-16 (in addressing long-term incentive pay) and co-sponsors with Ms. Mann,  
16 Schedule H-Cert-17. Ms. Lisa Holder (Manager, Compensation and HR Records) supports the  
17 costs associated with the Company’s employee compensation programs (including programs  
18 governing executive compensation). Mr. Patrick S. Egan (Senior Vice President, Customer  
19 Operations), describes the Company’s current performance on cumulative customer service level  
20 metric.

21           **Other Expenses.** Mr. Arulanantham (introduced earlier) supports Schedule H-CERT-18,  
22 which reduces revenue requirement to reflect adjustments in business expense reports, as well as  
23 Schedule H-CERT-24 (Miscellaneous Adjustments). Ms. Mariya Fedorchenko (Manger,  
24 Corporate Insurance) supports the reasonableness of changes to annual costs of insurance. Ms.  
25 Mann (introduced earlier) supports Schedule H-CERT-19 (GOB Utilization Factor) and Schedule  
26 H-CERT-21 (Miscellaneous adjustments to operating income).

1           **Cash Working Capital.** Ms. Mann (introduced earlier) supports the Company’s cash  
2 working capital calculation in the revenue requirement and sponsors Schedule G-5 (Calculation of  
3 Cash Working Capital) and Schedule H-Cert-4 (Cash Working Capital Calculation Before and  
4 After Rate Adjustment).

5           **Revenue Requirements.** Ms. Mello (introduced above) sponsors several H-CERT  
6 Schedules and performs the revenue requirement calculations set forth in Statement H, and  
7 Schedule H-1. Ms. Mann (introduced above) sponsors Statement J, which shows recorded, present-  
8 rate and proposed-rate revenues, and revenue annualizations used to determine revenue  
9 requirement.

10           **Rate Design.** Ms. Laura I. Walsh (Director, Regulatory Analysis, Policy and Strategy),  
11 provides policy support for the proposed rate design, and addresses the proposed Basic Service  
12 Charges and the inclusion of the Rule 9 facilities. Ms. Cary Shelton-Patchell (Pricing Specialist)  
13 sponsors the embedded cost of service study and Statement O (Rate Design).

14           **F.       PREVIOUSLY CONSIDERED AND DISALLOWED COSTS**

15           In support of this Application and as required by NRS § 704.100 and NAC § 703.2451,  
16 Sierra has prepared and included with this filing Statement P, which in addition to setting forth all  
17 changes in accounting methods adopted by the Applicant since the end of the test year in its last  
18 general rate case, discloses all categories of expense or rate base that have been previously  
19 considered and disallowed by the Commission and describes the basis for seeking recovery of such  
20 costs in this docket.

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**G. WORKPAPERS**

Workpapers in support of the adjustments, computations and other information included in this Application have been prepared as set forth in NAC § 703.2255. Workpapers have been appropriately cross-referenced and labeled and are incorporated herewith by reference. Electronic versions of workpapers will be filed with the Commission and provided to the Staff and the BCP in the appropriate electronic format, on June 6, 2016. Printed volumes of the complete set of workpapers will be made available shortly after the filing is made.

**H. RESPONSES TO MASTER DATA REQUESTS**

NAC § 703.2208 requires that an applicant prepare responses to the Staff’s master document for the request of data (“Master Data Request” or “MDR”). Responses to the Master Data Request have been prepared and appropriately cross-referenced, labeled. Sierra’s electronic filing will include an exhibit a multi-volume set entitled “Responses to Select MDRs.” Sierra’s responses to the complete set of Master Data Requests will not be filed with the Commission but will be provided to the Staff and BCP with this Application and can be provided to the Commission or the Commission’s Policy Advisors upon request. Printed copies of the complete set of workpapers will be made available shortly after the filing is made.

**IV. CONFIDENTIALITY**

As is indicated above, the filing includes a selection of responses to master data requests. The attachments to MDR 29 (Monthly Budget-to-Actuals) contain forecasted financial information that is confidential pursuant to NRS § 703.196 and NAC § 703.5274. Attachment 2 to MDR 94 contain third-party financial data that is not publicly available and provided to Sierra on condition that confidentiality be maintained. Sierra has designated this information as confidential pursuant to NRS § 703.196 and NAC § 703.5274, and asks that it remain in the Commission’s confidential files for no less than five years, after which it may be returned to Sierra or destroyed, at the Commission’s election.

1 **V. REQUEST TO CONSOLIDATE**

2 Sierra asks that this general rate application for its gas operations be consolidated with the  
3 depreciation study that will be filed contemporaneously with this Application, as well as with the  
4 general rate application for its electric operations and the depreciation study that accompanies that  
5 filing. Consolidation of these four inter-related cases is administratively efficient and will assist  
6 the Commission and the parties in completing a timely and orderly adjudication these applications.

7  
8 **VI. PRAYER**

9 WHEREFORE, Sierra requests that the Commission:

10 (1) Find this application to address the revenue requirement of Sierra's core gas  
11 operations satisfies the requirements of NRS § 704.110(2) and the regulations implementing NRS  
12 § 704.110;

13 (2) Authorize and establish a just and reasonable revenue requirement by changing its  
14 annual gas revenue requirement as requested in this general rate application in the amount of  
15 \$8,000, or as is deemed appropriate by the Commission;

16 (3) Authorize a rate of return of 6.23 percent without incentives;

17 (4) Pursuant to NRS § 704.110(3), approve all additions to plant in service since the  
18 close of the certification period in Sierra's most recent prior general rate case that are used and  
19 useful and certified as of May 31, 2016;

20 (4) Grant any specific waivers of Commission rules or regulations as are necessary to  
21 grant Sierra's requests as contained in this Application;

22 (5) Grant Sierra's request that this general rate application for its gas operations be  
23 consolidated with the gas depreciation study filed contemporaneously with this application, as well  
24 as with the general rate application for its electric operations, and the electric department  
25 depreciation study filed contemporaneously therewith;

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1 (6) Grant Sierra's request to maintain the confidentiality of the information described  
2 above for a period of five years;

3 (7) Grant any other requests as are specifically set forth in the testimony and exhibits  
4 filed herewith that are both directly addressed and not directly addressed in this Application; and

5 (8) Grant such additional other relief as the Commission may deem appropriate and  
6 necessary.

7 Dated this 6th day of June, 2016.

8 Respectfully submitted,

9 SIERRA PACIFIC POWER COMPANY

10  
11 /s/Elizabeth Elliot  
12 Elizabeth Elliot  
13 Associate General Counsel  
14 Sierra Pacific Power Company  
15 6100 Neil Road  
16 Reno, NV 89511  
17 775-834-5694  
18 belliot@nvenergy.com  
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Exhibit A  
Proposed Tariffs

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SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Gas No. 1

46 th Revised  
 Cancelling 45 th Revised

PUCN Sheet No. 2H  
 PUCN Sheet No. 2H

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**GAS SCHEDULES**

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>Total Rate</u>		
<b><u>RNG – Residential Natural Gas Service</u></b>								
Basic Service Charge, per meter per month						\$17.00	(I)	
Consumption Charge per therm, All Usage	\$0.09771	\$0.38732	(\$0.00039)	\$0.00330	(\$0.03022)	\$0.45772	(R)	
<b><u>INGR – Incentive Natural Gas Rate</u></b>								
Basic Service Charge, per meter per month						\$2,300.00		
Consumption Charge per therm, All Usage	\$0.07098	\$0.38732	(\$0.00039)	\$0.00330	(\$0.03022)	\$0.43099	(R)	
Tier II, Interruptible	AS SPECIFIED IN SHEET NOS. 3B THROUGH 3D							
<b><u>COMP – Gas For Compression</u></b>								
Basic Service Charge, per meter per month						\$37.00	(I)	
Consumption Charge per therm, All Usage	\$0.11363	\$0.38732	(\$0.00039)	\$0.00330	(\$0.03022)	\$0.47364	(R)	
<b><u>SCNG – Small Commercial and Industrial Natural Gas</u></b>								
Basic Service Charge, per meter per month						\$37.00	(I)	
Consumption Charge per therm, All Usage	\$0.11363	\$0.38732	(\$0.00039)	\$0.00330	(\$0.03022)	\$0.47364	(R)	
<b><u>LCNG – Large Commercial and Industrial Natural Gas Service</u></b>								
Basic Service Charge, per meter per month						\$1,000.00		
Consumption Charge per therm, All Usage	\$0.07098	\$0.38732	(\$0.00039)	\$0.00330	(\$0.03022)	\$0.43099	(R)	

<u>LPG – Liquefied Petroleum Gas Service</u>	<u>BTGR</u>	<u>BTER</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>Total Rate</u>	
<b><u>Residential</u></b>							
Basic Service Charge, per meter per month						\$17.00	(I)
Consumption Charge per therm, All Usage	\$0.09771	\$0.38732	(\$0.00039)	\$0.00000	(\$0.03022)	\$0.45442	(R)
<b><u>Commercial</u></b>							
Basic Service Charge, per meter per month						\$37.00	(I)
Consumption Charge per therm, All Usage	\$0.11363	\$0.38732	(\$0.00039)	\$0.00000	(\$0.03022)	\$0.47034	(R)

- Notes**
- The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 5) and Schedule SC (PUCN Sheet Nos. 4-4B.)
  - BTGR = Base Tariff General Rate
  - BTER = Base Tariff Energy Rate
  - DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 2B(1).)
  - REPR = Renewable Energy Program Rate (see Schedule REPR, PUCN Sheet No. 2B(1)(a).)
  - UEC = Universal Energy Charge (see the UEC Special Condition of the applicable rate schedule.)
  - Residential Customers taking service in certain neighborhoods, identified in Schedule RNME, Retrofit Neighborhood Main Extensions, will be charged the Neighborhood Main Extensions Charge identified in that schedule, in addition to the charges identified above.
  - Other charges may apply, please see the applicable rate schedule.

(Continued)

Issued:	<b>06-06-16</b>	Issued By:	
Effective:		<b>Shawn M. Elicegui</b>	
Advice No.:	<b>319-G</b>	<b>Senior Vice President</b>	

**Schedule No. TF**  
**FIRM TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS**  
**(Continued)**

**3 FACILITY ADDITIONS (Continued)**

3.2 Telemetering facilities are required prior to performing transportation service. Telemetering facilities will be installed by the Utility at Customer expense. The Customer will be responsible for the installation of phone lines and any other facilities that may be required for the safe installation and operation and monthly service charge of the telemetering facilities.

3.3 To the extent that:

3.3.1 A Customer chooses to take service under this rate schedule and elects a firm level of service (MDRO) as required by Schedule TF , and

3.3.2 The Utility agrees to provide that Customer with that firm level of service (MDRO), and

3.3.3 The Customer decides to take service at the end of the contract period under a retail sales rate schedule, and

3.3.4 There is no longer capacity sufficient to serve that Customer with its maximum hourly demand,

The Customer shall be required to pay for all facilities required to serve that Customer in accordance with Rule 9, Gas Main Extensions.

**4 RATES**

Rates shall be as set forth in this rate schedule and stated in the Service Agreement. Such rates may change from time-to-time with a Commission order. Monthly billings shall be the sum of:

4.1 Basic Service Charge

The Basic Service Charge is equal to the Basic Service Charge in Schedule LCNG payable for the term of the service agreement. Rates can be found beginning on PUCN Sheet No. 2H. The Customer shall not be billed for more than one Basic Service Charge per meter per month.

4.2 Firm Transportation Charge

	<u>Minimum</u>	<u>Maximum</u>	
Per Therm per month of			
Maximum Daily Receipt Obligation	see 4.2.1. below	\$1.34155	(R)

4.2.1 The minimum Firm Transportation Charge is the greater of the marginal cost to serve the Customer or \$0.76243

4.2.2 The Firm Transportation Charge may vary from Customer to Customer based upon the Customer's ability to change from one fuel to another, or the Customer's demonstrated ability to bypass the distribution system.

(Continued)

<p>Issued: <b>06-06-16</b></p> <p>Effective:</p> <p>Advice No.: <b>319-G</b></p>	<p align="center">Issued By:                  Shawn M. Elicegui                  Senior Vice President</p>	
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**Schedule No. TI**  
**INTERRUPTIBLE TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS**  
**(Continued)**

**3 FACILITY ADDITIONS** (Continued)

3.3.4 there is no longer capacity sufficient to serve that Customer with its maximum hourly demand.  
 The Customer shall be required to pay for all facilities required to serve that Customer in accordance with Rule 9, Gas Main Extensions.

**4. RATES**

Rates shall be as set forth in this rate schedule and stated in the Service Agreement. Such rates may change from time-to-time with a Commission order. Monthly billings shall be the sum of:

4.1. Basic Service Charge

The Basic Service Charge is equal to the Basic Service Charge in Schedule LCNG payable for the term of the service agreement. Rates can be found beginning on Sheet No. 2H. The Customer shall not be billed for more than one Basic Service Charge per meter per month.

4.2. Interruptible Transportation Charge

	<u>Minimum</u>	<u>Maximum</u>
Per Therm per month of Scheduled Quantity	See 4.2.1. below	\$0.07098

4.2.1. The minimum Interruptible Transportation Charge is the lesser of a rate available to a Customer under another rate schedule or \$0.02087 per therm.

4.2.2. The Interruptible Transportation Charge may vary from Customer to Customer based upon the Customer's ability to change from one fuel to another, or the Customer's demonstrated ability to bypass the distribution system.

4.2.3. In the case of bypass, the Customer must establish to the Utility's satisfaction that bypass is economically, operationally, physically feasible and imminent.

4.2.4. All amounts delivered on a daily basis in excess of Firm Service as specified in the service agreement will be considered Interruptible gas as provided under this Schedule TI.

4.3. Imbalance Penalties

Monthly and daily imbalance penalties are stated in Schedule TOP, Transportation of Customer-Owned Natural Gas Operating Procedures and Imbalance Trading.

(Continued)

Issued: <b>06-06-16</b>  Effective:  Advice No.: <b>319-G</b>	Issued By: Shawn M. Elicegui Senior Vice President	
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# Exhibit B

## Current Tariffs

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SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Gas No. 1

45 th Revised  
 Cancelling 44 th Revised

PUCN Sheet No. 2H  
 PUCN Sheet No. 2H

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**GAS SCHEDULES**

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>Total Rate</u>		
<b><u>RNG – Residential Natural Gas Service</u></b>								
Basic Service Charge, per meter per month						\$14.00		
Consumption Charge per therm, All Usage	\$0.15169	\$0.38732	(\$0.00039)	\$0.00330	(\$0.03022)	\$0.51170	(R)	
<b><u>INGR – Incentive Natural Gas Rate</u></b>								
Basic Service Charge, per meter per month						\$2,300.00		
Consumption Charge per therm, All Usage	\$0.11218	\$0.38732	(\$0.00039)	\$0.00330	(\$0.03022)	\$0.47219	(R)	
Tier II, Interruptible	AS SPECIFIED IN SHEET NOS. 3B THROUGH 3D							
<b><u>COMP – Gas For Compression</u></b>								
Basic Service Charge, per meter per month						\$18.00		
Consumption Charge per therm, All Usage	\$0.17253	\$0.38732	(\$0.00039)	\$0.00330	(\$0.03022)	\$0.53254	(R)	
<b><u>SCNG – Small Commercial and Industrial Natural Gas</u></b>								
Basic Service Charge, per meter per month						\$18.00		
Consumption Charge per therm, All Usage	\$0.17253	\$0.38732	(\$0.00039)	\$0.00330	(\$0.03022)	\$0.53254	(R)	
<b><u>LCNG – Large Commercial and Industrial Natural Gas Service</u></b>								
Basic Service Charge, per meter per month						\$1,000.00		
Consumption Charge per therm, All Usage	\$0.11218	\$0.38732	(\$0.00039)	\$0.00330	(\$0.03022)	\$0.47219	(R)	

<u>LPG – Liquefied Petroleum Gas Service</u>	<u>BTGR</u>	<u>BTER</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>Total Rate</u>	
<b><u>Residential</u></b>							
Basic Service Charge, per meter per month						\$14.00	
Consumption Charge per therm, All Usage	\$0.15169	\$0.38732	(\$0.00039)	\$0.00000	(\$0.03022)	\$0.50840	(R)
<b><u>Commercial</u></b>							
Basic Service Charge, per meter per month						\$18.00	
Consumption Charge per therm, All Usage	\$0.17253	\$0.38732	(\$0.00039)	\$0.00000	(\$0.03022)	\$0.52924	(R)

- Notes**
- The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 5) and Schedule SC (PUCN Sheet Nos. 4-4B.)
  - BTGR = Base Tariff General Rate
  - BTER = Base Tariff Energy Rate
  - DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 2B(1).)
  - REPR = Renewable Energy Program Rate (see Schedule REPR, PUCN Sheet No. 2B(1)(a).)
  - UEC = Universal Energy Charge (see the UEC Special Condition of the applicable rate schedule.)
  - Residential Customers taking service in certain neighborhoods, identified in Schedule RNME, Retrofit Neighborhood Main Extensions, will be charged the Neighborhood Main Extensions Charge identified in that schedule, in addition to the charges identified above.
  - Other charges may apply, please see the applicable rate schedule.

(Continued)

Issued:	<b>02-12-16</b>	Issued By:	
Effective:	<b>04-01-16</b>	Shawn M. Elicegui	
Notice No.:	<b>16-01-G</b>	Senior Vice President	

**Schedule No. TF**  
**FIRM TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS**  
**(Continued)**

**3 FACILITY ADDITIONS (Continued)**

3.2 Telemetering facilities are required prior to performing transportation service. Telemetering facilities will be installed by the Utility at Customer expense. The Customer will be responsible for the installation of phone lines and any other facilities that may be required for the safe installation and operation and monthly service charge of the telemetering facilities.

3.3 To the extent that:

3.3.1 A Customer chooses to take service under this rate schedule and elects a firm level of service (MDRO) as required by Schedule TF , and

3.3.2 The Utility agrees to provide that Customer with that firm level of service (MDRO), and

3.3.3 The Customer decides to take service at the end of the contract period under a retail sales rate schedule, and

3.3.4 There is no longer capacity sufficient to serve that Customer with its maximum hourly demand,

The Customer shall be required to pay for all facilities required to serve that Customer in accordance with Rule 9, Gas Main Extensions.

**4 RATES**

Rates shall be as set forth in this rate schedule and stated in the Service Agreement. Such rates may change from time-to-time with a Commission order. Monthly billings shall be the sum of:

4.1 Basic Service Charge

The Basic Service Charge is equal to the Basic Service Charge in Schedule LCNG payable for the term of the service agreement. Rates can be found beginning on PUCN Sheet No. 2H. The Customer shall not be billed for more than one Basic Service Charge per meter per month.

4.2 Firm Transportation Charge

	<u>Minimum</u>	<u>Maximum</u>
Per Therm per month of Maximum Daily Receipt Obligation	see 4.2.1. below	\$2.27362

4.2.1 The minimum Firm Transportation Charge is the greater of the marginal cost to serve the Customer or \$1.07160

4.2.2 The Firm Transportation Charge may vary from Customer to Customer based upon the Customer's ability to change from one fuel to another, or the Customer's demonstrated ability to bypass the distribution system.

(Continued)

<p>Issued: <b>12-05-14</b></p> <p>Effective: <b>01-01-15</b></p> <p>Advice No.: <b>312-G-R</b></p>	<p align="center">Issued By: Shawn M. Elicegui Vice President</p>	
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(I)  
(R)

**Schedule No. TI**  
**INTERRUPTIBLE TRANSPORTATION OF CUSTOMER-OWNED NATURAL GAS**  
**(Continued)**

**3 FACILITY ADDITIONS** (Continued)

3.3.4 there is no longer capacity sufficient to serve that Customer with its maximum hourly demand.  
 The Customer shall be required to pay for all facilities required to serve that Customer in accordance with Rule 9, Gas Main Extensions.

**4. RATES**

Rates shall be as set forth in this rate schedule and stated in the Service Agreement. Such rates may change from time-to-time with a Commission order. Monthly billings shall be the sum of:

4.1. Basic Service Charge

The Basic Service Charge is equal to the Basic Service Charge in Schedule LCNG payable for the term of the service agreement. Rates can be found beginning on Sheet No. 2H. The Customer shall not be billed for more than one Basic Service Charge per meter per month.

4.2. Interruptible Transportation Charge

	<u>Minimum</u>	<u>Maximum</u>
Per Therm per month of Scheduled Quantity	See 4.2.1. below	\$0.11218

4.2.1. The minimum Interruptible Transportation Charge is the lesser of a rate available to a Customer under another rate schedule or \$0.02879 per therm.

4.2.2. The Interruptible Transportation Charge may vary from Customer to Customer based upon the Customer's ability to change from one fuel to another, or the Customer's demonstrated ability to bypass the distribution system.

4.2.3. In the case of bypass, the Customer must establish to the Utility's satisfaction that bypass is economically, operationally, physically feasible and imminent.

4.2.4. All amounts delivered on a daily basis in excess of Firm Service as specified in the service agreement will be considered Interruptible gas as provided under this Schedule TI.

4.3. Imbalance Penalties

Monthly and daily imbalance penalties are stated in Schedule TOP, Transportation of Customer-Owned Natural Gas Operating Procedures and Imbalance Trading.

(Continued)

Issued: <b>12-05-14</b> Effective: <b>01-01-15</b> Advice No.: <b>312-G-R</b>	Issued By: Shawn M. EliceGUI Vice President	
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## Exhibit C

# Listing of Prior Proceedings Related to Proposals in the Application

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SIERRA PACIFIC POWER COMPANY

D/B/A NV ENERGY

2016 GENERAL RATE CASE, GAS

APPLICATION EXHIBIT "C"

An exhibit referencing any prior proceeding before the Commission which was held and which is related to any of the proposals contained in the application.

Satisfying NAC § 703.2211(5)

The listing below shows proceedings before the Commission that have been held since Sierra Pacific Power Company's last general rate case and that relate in one fashion or another to the proposals contained in this application.

<b>Docket No.</b>	<b>Issue</b>
13-06010	Associated Anesthesiologists of Reno vs. Sierra Pacific Power Company d/b/a NV Energy. Complaint regarding Associated Anesthesiologists of Reno, a non-residential customer, requesting a non-standard metering option like the smart meter opt-out trial program offered to residential customers.
13-06018	Rulemaking to amend, adopt, and/or repeal regulations pertaining to Chapters 701B and 704 of the Nevada Administrative Code regarding renewable energy programs in accordance with Assembly Bill 428.
13-06020	Rulemaking to amend, adopt, and/or repeal regulations pertaining to Chapter 704 of the Nevada Administrative Code regarding the portfolio standard and portfolio energy credits in accordance with Senate Bill 252.
13-06022	Rulemaking to address the Economic Development Electric Rate Rider Program, land use permitting appeals process, and other matters set forth in Assembly Bill 239.
13-06023	Rulemaking to address an emissions reduction and capacity replacement plan and other matters related thereto in accordance with Senate Bill 123.
13-06047	Application of Sierra filed under Advice Letter No. 546-E to revise Electric Tariff No. 2, Schedule Nos. LCSPP86 and LCSPP87, to adjust rates for long-term cogeneration and small power production energy and capacity rates.
13-07003	Informational report of Sierra Pacific Power Company d/b/a NV Energy concerning its natural gas resource planning activities for the period 2014-2016.

13-07004	Application of Sierra Pacific Power Company d/b/a NV Energy for approval of its Natural Gas Conservation and Energy Efficiency Plan for the period 2014-2016.
13-07005	Application of Sierra Pacific Power Company d/b/a NV Energy for approval of its 2014-2033 Triennial Integrated Resource Plan and 2014-2016 Energy Supply Plan.
13-07010	Investigation to examine the costs and benefits of net metering in Nevada pursuant to Section 26.5 of Assembly Bill 428 (2013).
13-07011	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.
13-07017	Investigation into whether NV Energy should be required to establish and implement a non-standard metering option for commercial customers.
13-07021	Joint Application of Nevada Power, Sierra and MidAmerican Energy Holdings Company for approval of a merger of NV Energy, Inc. with MidAmerican.
13-07024	Application of Sierra for approval of annual plans for the Solar Thermal Systems Demonstration Program for program year 2014.
13-07026	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.
13-08001	Commission sponsored Consumer Session to be held in Washoe County, Nevada, pursuant to NRS 704.069(2).
13-08002	Commission sponsored Consumer Session to be held in Clark County, Nevada, pursuant to NRS 704.069(2).
13-08008	Application of Sierra Pacific Power Company d/b/a NV Energy filed under Advice Letter No. 547-E to revise Electric Tariff No. 1 to allow non-residential customers the ability to choose a non-standard meter under Trial Non-Standard Metering Option (“NMSO”) Rider Non-Residential Service Schedule NSMO-2.
13-08009	Application of Sierra Pacific Power Company d/b/a NV Energy filed under Advice Letter No. 306-G to revise Gas Tariff No. 1 to allow non-residential customers the ability to choose a non-standard meter under Trial Non-Standard Metering Option (“NMSO”) Rider Non-Residential Service Schedule NSMO-2.
13-08010	Joint Petition of Nevada Power Company d/b/a NV Energy and Sierra Pacific Power Company d/b/a NV Energy to amend the 2013 Program Year Annual Plan for the Solar Energy Systems Incentive Program (“Solar Program”) and to address transitional issues for the Solar Program under Assembly Bill 428.

13-08013	Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 13-03 to adjust the Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2013.
13-08014	Sierra Pacific Power Company d/b/a NV Energy filed Notice No. 13-03(G) to adjust natural gas Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2013.
13-08017	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.
13-08018	Reports from electric and gas utilities operating in Nevada of transactions and calculations affecting the deferred energy accounts pursuant to NAC 704.195.
13-09012	Rulemaking to amend, adopt, and/or repeal regulations pertaining to utility business office requirements.
13-09022	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.
13-09027	Investigation and/or rulemaking to address jurisdictional cost allocations pursuant to NAC 704.101.
13-10002	Application of Sierra Pacific Power Company d/b/a NV Energy filed under Advice Letter No. 549-E to revise Interruptible Irrigation Service Schedule No. IS-2 to increase the IS-2 rate.
13-10047	Filing by Sierra Pacific Power Company d/b/a NV Energy of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.
13-11004	Application of Sierra under Advice Letter No. 551-E to revise Electric Line Extensions Rule No. 9.
13-11008	Petition of Black Rock Solar for an advisory opinion.
13-11018	Sierra Gas Quarterly BTER and DEAA filing.
13-11018	Sierra Electric Quarterly BTER and DEAA filing.
13-11019	Petition of Black Rock Solar on behalf of High Desert Montessori School for a determination that a 210kW solar system is more practicable than a system of 50kW or fewer.
13-12008	Petition of Nevada Power and Sierra to reallocate 2013 Demonstration Program capacity from Schools to Public category.
13-12020	Investigation pursuant to Section 16 of SV 252 regarding the process for the sale of PECs to determine whether the process can be improved.
13-12023	Application of Sierra under Advice Letter No. 552-E to revise Rule 9 tax liability factors.
13-12023	Application of Sierra under Advice Letter No. 307-G to revise Rule 9 tax liability factors.

13-12023	Application of Sierra under Advice Letter No. 550 to approve a renewable energy portfolio charge to Newmont Mining Company.
13-12029	Petition of SolarCity on behalf of Hawthorne Elementary School for a determination that a 171kW solar system is more practicable than a system of 50kW or fewer.
13-12030	Petition of SolarCity on behalf of Mineral County High School for a determination that a 123kW solar system is more practicable than a system of 50kW or fewer.
13-12031	Petition of SolarCity on behalf of Tonopah High School for a determination that a 450kW solar system is more practicable than a system of 50kW or fewer.
13-12032	Petition of SolarCity on behalf of Tonaopah Elementary School for a determination that a 98kW solar system is more practicable than a system of 50kW or fewer.
13-12034	Petition of Black Rock Solar on behalf of Truckee Meadows Community College for a determination that a 374 kW solar system is more practicable than a system of 50kW or fewer.
13-12035	Petition of Black Rock Solar on behalf of Western Nevada Community College (Dandini) for a determination that a 235 kW solar system is more practicable than a system of 50kW or fewer.
13-12036	Petition of Black Rock Solar on behalf of Truckee Meadows Community College (Dandini) for a determination that a 750 kW solar system is more practicable than a system of 50kW or fewer.
13-12037	Petition of Regulatory Operations Staff to accept a stipulation with Sierra regarding pipeline regulations.
13-12040	Investigation and rulemaking regarding when a regulated utility should be permitted to use deferred accounting resulting in a regulatory asset or liability.
13-12047	Petition of Washoe Co. School District for 120 day extension for Sparks Middle School.
14-01022	Application of Sierra under Advice Letter 309-G for Non-Standard Meter Option ("NSMO"), trial to permanent.
14-01022	Application of Sierra under Advice Letter 556-E for Non-Standard Meter Option ("NSMO"), trial to permanent.
14-02004	Joint application of Sierra and NPC for approval of the annual Demonstration Programs.
14-02009	Petition of State of Nevada Public Works Division on behalf of Lovelock Correctional Center requesting a determination that a 700 kW solar system is more practicable than a system of 100 or fewer kW.
14-02032	Application of Sierra filed under Advice Letter No. 437 to revise third-party convenience fee charge and the maximum

	payment amounts for third-party payment services, and to include kiosks as an additional for all classes of customers.
14-02033	Application of Sierra filed under Advice Letter No. 557-E to revise third-party convenience fee charge and the maximum payment amounts for third-party payment services, and to include kiosks as an additional for all classes of customers.
14-02034	Application of Sierra filed under Advice Letter No. 310-G to revise third-party convenience fee charge and the maximum payment amounts for third-party payment services, and to include kiosks as an additional for all classes of customers.
14-02034/5/6	Revisions to Misc. Charges Schedule
14-02035	Filing by Sierra Pacific Power Company of changes in rates within its Gas Tariff Schedule No. INGR pursuant to NAC 704.522 and NAC 704.526.
14-02042/3/4	Annual DEAA Filings
14-03010	Cusick Billing Compliant
14-03013/4	Economic Development Rider
14-03017	Sierra Aging Workforce Annual Report
14-03024	Black Rock Solar Petition Extension
14-03026	BCP Petition, Investigation, NEM
14-04001	Portfolio Standard Compliance Report
14-04024	IRP Amendment, EIM
14-04025	Investigation, WREGIS
14-04026/7	Voltz Complaints
14-04032	Hamilton Solar Petition Extension
14-04039	Investigation, Maximizing ON Line Benefits
14-05005	Sierra Advanced Service Delivery Cost Recovery
14-05023/4/5	2nd Quarter BTER
14-05036	Gas Tariff 1 revisions
14-06009	Investigation, NEM customer class
14-06027	Sierra High Use Optional TOU
14-06042	Sierra Long Term Avoided Cost
14-06045/6	Nevada Dynamic Pricing Tariff Opt-Out
14-07007/8	Annual DSM Update Reports
14-07009	Natural Gas Conservation Report
14-07013	BCP Petition, Paiute Expansion
14-07016	SolarCity Petition Re: New Home Capacity
14-07019/20	Short-term Avoided Cost Filings
14-07030	Investigation, Joint Trench
14-07031	Annual Solar Thermal Demonstration Program
14-08011/2/3	3rd Quarter BTER Filings
14-08023	Sierra 2015-2016 Energy Supply Plan
14-08024	Natural Gas Information Report

14-09008	Rulemaking, Economic Development Rider
14-09015	Investigation, Advanced Metering Infrastructure
14-10004	Hycroft UEPA
14-10018	Investigation, Lost Revenue Mechanism
14-10019	Investigation, Prepayment Program
14-11011/2/3	4th Quarter BTER
14-11029/30	Interruptible Irrigation Service Tariff
14-12001	Investigation, Affiliate Transactions
14-12005/6/7	Rule 9 modifications
14-12022	Bluth compliant service quality
14-12023	Dow compliant NEM Interconnection
14-12024	Annual Newmont PEC Rate
14-12027	Pershing County Petition for Extension of Time
14-12028	TCID Petition for Extension of Time
15-01012	Fulcrum BioEnergy Petition
15-02009/10	Nevada Dynamic Pricing Trial
15-02022/3/4	1st Quarter BTER Filings
15-02031/2	OLMS Advice Letter
15-02039/40/41	Annual DEAA Filings
15-03001	Joint Dispatch Agreement
15-03002	Sierra Aging Workforce Annual Report
15-03042	Annual Portfolio Standard Renewable Energy Credit Report
15-03043/4	Annual Quality of Service Reports
15-04001	Sierra Annual IRP Action Plan Report
15-04002	Annual Merger Commitment Report
15-04027	Shell Energy Declaratory Order Petition
15-05008/9/10	2nd Quarter BTER Filings
15-05016	Sierra Economic Development Rider
15-05025	Sierra Gas Rulemaking Implementing SB 151
15-05028	Nevada Dynamic Pricing Trial
15-06015	Investigation 704B
15-06019	IRP Amendment for ON Line TUA Modifications
15-06037	Sierra Long-Term Avoided Costs
15-06041	Sierra Financing Application
15-06043	Rulemaking SB 87 (IRPs)
15-06054	Rulemaking Solar Energy Incentive Program
15-06060	2015 Gas Conservation Energy Efficiency Plan
15-06064	Customer Satisfaction Plan
15-06065	Sierra Annual DSM Update
15-07018	LGS-X Tariff Modification
15-07021	TASC Emergency Petition NEM, SB 374

15-07025/6	Large Standby-Service Rider Changes
15-07028	Annual Solar Thermal Demonstration Program Report
15-07037	Playa Solar UEPA
15-07041/2	Applications, SB 374
15-08008/9/10	3rd Quarter BTER
15-08011	Sierra Companion 2nd IRP Amendment
15-09007/8	Interruptible Irrigation Rate Updates
15-10020	Solar Phase II Energy Pilot
15-11001	Nevada Dynamic Pricing Final Report
15-11003/4/5	Flexible Pricing Tariff
15-11008	Sierra Petition for Deviation Re: Incentive Payment
15-11009/10/11	Rule 5 Amendments
15-11015/6/7	4th Quarter BTER
15-11020	Newmont PEC Charge
15-11025	Switch/Apple Agreements
15-11029	Sierra 3rd IRP Amendment, First Solar and SunPower PPAs
15-12007/8/9	Rule 9 CIAC Modifications
16-01013	Investigation, Battery Storage
16-01018	Investigation, Electric Vehicle Charging Infrastructure
16-01032	Ormat ORNI 43 UEPA
16-02005	Sierra Short-term Avoided Cost
16-02006	Annual Plans for Solar Wind & Water
16-02026/7/8	1st Quarter BTER
16-02038/9	Standby Tariff Modifications
16-03001	Sierra Aging Workforce Annual Report
16-03003/4/5	Annual DEAA Filings

Exhibit D  
Draft Notice

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SIERRA PACIFIC POWER COMPANY  
D/B/A NV ENERGY  
2016 GENERAL RATE CASE, GAS

APPLICATION EXHIBIT "D"

DRAFT NOTICE  
Satisfying NAC § 703.2211(5)

- I. Include a title that describes the relief requested, or proceeding scheduled pursuant to Nevada Administrative Code ("NAC") § 703.160 (4)(a.)

In the Matter of the Application by SIERRA PACIFIC POWER COMPANY D/B/A NV ENERGY, filed pursuant to NRS 704.110(3) and NRS 704.110(4), addressing its annual revenue requirement for general rates charged to all classes of natural gas customers.

- II. Include the name of the applicant, complainant, petitioner, or the name of the agent for same pursuant to NAC § 703.160 (4)(b).

Sierra Pacific Power Company, d/b/a NV Energy

- III. Include a paragraph with a brief description of the purpose of the filing or proceeding with an introductory statement in plain English understandable to a person of average knowledge and intelligence, that summarizes the relief requested or proceeding scheduled, **AND** its impact upon consumers, pursuant to NAC § 703.160 (4)(c).

Following applicable statutes, regulations and informed by Commission preferences and precedent, Sierra Pacific Power Company has prepared all of the financial statements, schedules and other information required to accompany a general rate application. Results of gas operations are stated through December 31, 2015, and Sierra has estimated and will certify to actual results through May 31, 2016. The statements and schedules included with this Application demonstrate that Sierra's annual revenue requirement for general rates charged to all classes of gas customers within its service territory should decrease in the amount of \$8,000. Sierra seeks to change its overall rate of return for its natural gas operations from 6.02% to 6.24% to reflect its weighted cost of debt; to update its plant in service and depreciation expense, and to reflect changes in utility cost of service.

- IV. A declaration by the applicant, petitioner, or complainant whether a consumer session is required by Nevada Revised Statute (“NRS”) § 704.069 (1). NAC § 703.162 (2)

General rate applications require a consumer session.

- V. If the draft notice pertains to a tariff filing, please include the tariff number **and** the section number(s) or schedule number(s) being revised.

Not applicable.

Exhibit E  
Proposed Notice of Hearing

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PROPOSED

NOTICE OF HEARING REGARDING APPLICATION  
FOR NEW NATURAL GAS GENERAL RATES

SIERRA PACIFIC POWER COMPANY d/b/a NV Energy ("Sierra"), 6100 Neil Road, P.O. Box 10100, Reno, Nevada 89520, has filed with the Public Utilities Commission of the State of Nevada ("Commission"), a general rate application to decrease gas revenues pursuant to and in compliance with NRS §704.110(3), to begin to recover the costs of decreases to cost of service through a decrease in its annual revenue requirement for general rates charged to all classes of gas customers within its service territory. The Application has been designated as Docket No. 16-06\_\_\_\_\_.

The Application and supporting testimony and exhibits formally request that the Commission establish new rates for Sierra's gas operations in Nevada. Following applicable statutes, regulations and informed by Commission preferences and precedent, Sierra has prepared all of the financial statements, schedules and other information required to accompany a general rate application. Results of gas operations are stated through December 31, 2015, and Sierra has estimated and will certify to actual results through May 31, 2016. Sierra requests a decrease in general revenues of \$8,000 or approximately a 0.01% percent decrease over present revenues. Sierra seeks to change its overall rate of return for its natural gas operations from 6.02% to 6.24% to reflect its weighted cost of capital; to update its plant in service and depreciation expense pursuant to a concurrently filed depreciation study, and to reflect changes in utility cost of service.

In support of its request, the Applicant states that present rates are sufficient to cover the changes in operating expenses, to provide a fair return on investment, and attract the capital necessary to assure reliable service to present and future customers. The effect of the proposed request for decreased revenues on each class of customer or class of service is as follows:

<u>RATE SCHEDULE</u>		<u>PERCENT CHANGE</u>
Residential	RNG	0.25%
Small Commercial - SCNG	SCNG	1.42%
Large Commercial - LCNG	LCNG	-7.48%
INGR Base Sales	INGR	-1.12%
Compressed Gas	COMP	-10.94%
Residential -LPG	LPG	1.78%
Commercial - LPG	LPG	11.58%
INGR Incentive Sales	INGR	-8.79%
Total System		-0.01%

The revenue decreases and rate designs contained in the Application are proposals by Applicant and may be contested by parties who will be granted intervener status. At the hearing, revenue requirements and rate designs may be adopted which are different than those proposed. The Commission may adopt rates that will result in charges to individual customers either higher or lower than the charges currently proposed.

NOTICE IS HEREBY GIVEN that a Prehearing Conference will be held:

NOTICE IS HEREBY GIVEN that the evidentiary hearing will be held:

The law provides for an open public hearing at which, under appropriate circumstances, interested persons may protest the Application or appear as interveners or commenters. Persons desiring to comment or intervene as a party to the proceeding must file a written petition for leave to intervene/comment with the Commission, and service the petition to all parties to the proceeding including Applicant and its counsel. The petition for leave to intervene should include the following:

1. The title and docket number of the proceeding;
2. The name, address and telephone number of the proposed intervener and if requested, the name, address and telephone number of his or her attorney or other authorized representative;
3. A clear and concise statement of the proposed intervener's direct and substantial interest in the proceeding;
4. The manner in which the proposed intervener will be affected by the proceeding;
5. A statement as to whether the proposed intervener intends to present evidence; and
6. If affirmative relief is sought, a description of the desired relief and the basis for that relief.

Oral protests, written protests and petitions for leave to intervene/comment shall be governed by NAC §703.490 through §703.615. Copies of those regulations are available from the Commission. Petitions for leave to intervene/comment will be timely if filed on or before \_\_\_\_\_, 2016.

A copy of the above-described Application, testimonies, and related exhibits and work papers can be viewed upon request at Applicant's business office located at 6100 Neil Road, in Reno, and will be furnished to any interested party upon request. Any questions concerning this Notice or the Application may be directed to Applicant at (775) 834-3959 or to the Commission at 1150 East William Street, Carson City, Nevada.