

**Schedule No. GS-2  
MEDIUM GENERAL SERVICE**

**APPLICABLE**

This schedule is applicable to all service where demand is equal to or greater than fifty (50) kW and less than five hundred (500) kW or monthly energy consumption is equal to or greater than 10,000 kWh and where another schedule is not specifically applicable. This Rate Schedule is differentiated by the following voltage levels at the Customer's effective point of delivery:

- Secondary (less than or equal to 600 volts);
- Primary (greater than 600 and less than 25,000 volts); and
- High Voltage Distribution or Transmission (greater than or equal to 25,000 volts).

(N)  
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(N)

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No. 63G. Distribution-only rates can be found beginning on PUCN Sheet No. 63M.

**MINIMUM CHARGE**

The minimum charge for service hereunder shall be the Basic Service Charge, Additional Meter Charge, and Customer Specific Facilities Charge if applicable.

(D, L)  
(N)  
(N)

**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

**SPECIAL CONDITIONS**

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:
  - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
  - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

(D, L)

(Continued)

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**Schedule No. GS-2**  
**MEDIUM GENERAL SERVICE**  
**(Continued)**

**SPECIAL CONDITIONS** (Continued)

2. **Power Factor Adjustment.** The average power factor of any load served hereunder shall be measured whenever it is known or estimated by Utility that demand may exceed 400 kW. The Utility may require power factor measurement whenever it is known or estimated by Utility that demand may exceed 200 kW and that the average power factor may be less than 90% lagging. The power factor adjustment shall be at a rate of \$0.0014 per kvarh. The rate shall be applied to the difference between actual kvarh and the actual kvarh equivalent to a ninety percent (90%) power factor level. If the actual kvarh are greater than kvarh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. Kvarh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the billing period. (L)
  
3. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder. (L)
  
4. **Billing Demand / Demand Charge.** The Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the billing period, unless otherwise specified by contract. In instances, however, where the use of energy by a Customer is intermittent or subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements. (T)  
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(T)  
  
(L)
  
5. **Billing Demand / Facilities Charge.** Except as described in Special Condition 7 (Facilities Charges, Transmission Voltage Customers), the Billing Demand upon which the Facilities Charge is applied is the highest measured billing demand for the billing period. (T, N)  
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(N)
  
6. **Line Voltage.** Utility retains the right to change its line voltage at any time. (T,D)  
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(D)(L)

(Continued)

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**(Continued)**

**SPECIAL CONDITIONS** (Continued)

7. **Facilities Charges, Transmission Voltage Customers.** Facilities Charges for Customers receiving service at transmission-level voltages will be calculated based upon:

- a) Customer-specific investments by the Utility using the Facilities Charge per dollar of Utility investment identified in the Statement of Rates; and
- b) Customer-specific investments contributed to the Utility using the Facilities Charge per dollar of contributed investment identified in the Statement of Rates.

The facilities charge and the Customer specific investment amounts identified above will be updated in each General Rate Case ("GRC") for all transmission voltage Customers. Between GRCs the Utility will establish or revise Customer specific investment amounts for new or existing Customers as service changes occur, and will bill the applicable Customers at the established Facilities Charge per dollar of contributed investment.

In the event that a Customer specific investment amount cannot be identified for the Customer when service commences, the standard per kW Facilities Charge identified in the Statement of Rates will be applied by the Utility for billing purposes until the Customer specific investment is determined. The per kW Facility charge will be used on a temporary basis only until the information for the Customer-specific facility investment can be developed for the Customer.

8. **HVD Charge, Transmission Voltage Customers.** Customers receiving service at transmission-level voltages that directly connect to FERC Transmission shall not incur the HVD Charge specified in the Statement of Rates.

(N)  
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(N)

9. **Contract for Service.** Utility may require a contract for service hereunder for a minimum term of not less than one year.

(T)

10. **Rate Schedule Assignments.** Rate schedules shall be assigned monthly by Utility, based on the demand and kWh levels contained in the various applicability sections.

(T)

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SIERRA PACIFIC POWER COMPANY  
6100 Neil Road, Reno, Nevada  
Tariff No. Electric No. 1

27th Revised  
Cancelling 26th Revised

PUCN Sheet No. 66C  
PUCN Sheet No. 66C

RESERVED FOR FUTURE USE

(L)

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Mary O. Simmons  
Vice President