

SCHEDULE NO. NGR
SCHEDULE NV GREENENERGY RIDER

(N)

APPLICABILITY

This NV GreenEnergy Rider is available, in conjunction with any of the Utility's rate schedules for the purchase of electricity, to Customers who choose to participate in the NV GreenEnergy Program ("the Program"). Subscription under the Program is limited to the first 250,000 megawatt hours ("MWh") annually.

TERRITORY

Entire Nevada Service Area, as specified.

RATES

A Customer participating in the Program shall be responsible for all charges and rates specified in the Customer's otherwise applicable rate schedule. In addition, the Customer shall be responsible for the NGR Rate (defined below) or the Renewable Resource Rate (defined below), whichever is applicable. The minimum charge for service under this Schedule No. NGR shall be the sum of the Minimum Charge specified in the Customer's otherwise applicable rate schedule, plus the monthly charge for either the NGR rate or the Renewable Resource rate established by this Schedule No. NGR.

SPECIAL CONDITIONS

1. Requests Forms and Enrollment in the Program.

- A. Request Forms. The Utility shall provide either an electronic or written request form to a Customer explaining the options available to the Customer for participation in the Program. The Utility shall assist the Customer in completing the enrollment form. To enroll, the Customer must complete either an electronic or written request form and must designate the level at which the Customer wants to participate in the Program.
- B. Enrollment. Customers who enroll will see the amount charged for Renewable Energy (NV GreenEnergy) under Schedule No. NGR on their bill one full billing cycle after the Utility accepts their completed request form.

2. Customer Options for Participation in the Program.

- A. Residential Customers.
 - (1) Option 1: Residential Customers may contract for 50 percent or 100 percent of the monthly electric energy consumed by the Customer at the NGR Rate.

(Continued)

(N)

<p>Issued: 09-13-13 Effective: 09-18-13 Advice No.: 541-E-R(1)</p>	<p align="center">Issued By: Michael J. Carano Executive</p>	
---	--	--

SCHEDULE NO. NGR
SCHEDULE NV GREENENERGY RIDER
(Continued)

(N)

SPECIAL CONDITIONS (Continued)

2. Customer Options for Participation in the Program. (Continued)

B. Non-residential Customers.

- (1) Option 1: Any non-residential Customer may contract for 50 percent or 100 percent of the monthly electric energy consumed by the Customer at the NGR Rate.
- (2) Option 2: A GS-2 or higher customer may enter into a special contract which provides for dedication of a new or existing renewable resource with power owned or procured by the Utility dedicated to a specific customer. Such customer will be responsible for all of the costs associated with such contract up to a specified energy amount not to exceed the Customer's total energy consumption, which shall be calculated on a kilowatt-hour basis and added to the Customer's otherwise applicable rate. Energy produced under a special contract can, but is not required to, be counted towards the 250,000 MWh. The inclusion of the special contract towards the 250,000 MWh cap will be determined on a case-by-case basis. The special contract will require Commission approval and must demonstrate benefits to the customer, NV Energy and non-participating customers.

3. Rates.

- A. The NGR Rate per kilowatt-hour charge which applies to the billings for Option 1 Customers shall be updated quarterly and is calculated as follows:
- (1) The average price of Renewable Energy for the most recent rolling 12 months ending June 30 will be calculated annually and included in the company's quarterly August BTER update filing to become effective October 1. The Utility will calculate the average kilowatt-hour cost of Renewable Energy by identifying and dividing total Renewable Energy Costs by the total kilowatt-hour purchases from such identified resources, adjusted for losses.
 - (2) The Utility will calculate the NGR Rate by subtracting the BTER and the TRED Charge from average kilowatt-hour costs of Renewable Energy calculated in (1). The NGR Rate will be recalculated each quarter when the BTER is updated.

(Continued)

(N)

Issued: **09-13-13**
Effective: **09-18-13**
Advice No.: **541-E-R(1)**

Issued By:
Michael J. Carano
Executive

SCHEDULE NO. NGR
SCHEDULE NV GREENENERGY RIDER
(Continued)

(N)

SPECIAL CONDITIONS (Continued)

3. Rates. (Continued)

B. The Renewable Resource Rate which applies to the billings of Option 2 Customers shall reflect all of the costs associated with a specific renewable energy facility. The Renewable Resource Rate shall be stated on a kilowatt-hour basis. If the Renewable Resource Rate for an existing resource is less than the NGR Rate, then the Customer's rate will be the same as the NGR Rate.

4. Minimum Term.

- A. Residential and Non-residential Option 1 Service. The minimum term for commitment for Residential and Non-residential customers is twelve months, or until service at the Customer's account is discontinued, whichever occurs first. After the initial twelve months, service under this Schedule No. NGR shall be renewed by the Customer for an additional twelve month period. If the Customer does not renew the NGR, then the Customer's NGR enrollment will automatically end after the twelve month period.
- B. Option 2 Service for GS-2 or higher customer. Option 2 will have a negotiated term as one of the provisions of the required, Commission-approved agreement.

5. Renewable Resource Energy Credits.

- A. The renewable energy credits offered under this rider shall be generated or produced by a Renewable Energy System as defined by NRS 704.7815.
- B. For every customer who subscribes to service under this Schedule No. NGR, the Utility shall first retire renewable energy credits in compliance with Nevada's Renewable Portfolio Standard.
- C. Then, the Utility shall retire the difference between the amount of energy purchased under this Schedule No. NGR and the Renewable Portfolio Standard ("RPS"). For example, if, (a) in a given year, the RPS requires the Company to retire portfolio credits in an amount equal to 25 percent of its annual sales from renewable energy resources, and (b) a Customer subscribes under Option 1 for 100 percent of its consumption, then the Company would retire portfolio credits equal to 25 percent of the Customer's consumption to satisfy the RPS and 75 percent of the Customer's consumption to satisfy the Company's obligation under Schedule No. NGR.
- D. The Renewable Energy Credits offered and retired by the Utility pursuant to this Schedule No. NGR will be procured by the Utility during the most recent twelve month period and will not include any demand side management portfolio energy credits ("PECS").

(N)

(Continued)

<p>Issued: 09-13-13 Effective: 09-18-13 Advice No.: 541-E-R(1)</p>	<p align="center">Issued By: Michael J. Carano Executive</p>	
---	--	--

SCHEDULE NO. NGR
SCHEDULE NV GREENENERGY RIDER
(Continued)

SPECIAL CONDITIONS (Continued)

6. Definitions. (Continued)

For purposes of this Schedule No. NGR the following definitions apply:

- A. BTER: A rate consisting of the base tariff energy rate which is approved by the Commission.
- B. TRED Charge: A rate consisting of the temporary renewable energy development rate ("TRED") which is approved by the Commission.
- C. NGR: Refers to this NV GreenEnergy Rider.
- D. Renewable Portfolio Standard: As defined in NRS 704.7805, Portfolio Standard means a portfolio standard for Renewable Energy and energy from a qualified energy recovery process established by the Commission pursuant to NRS 704.7821. The Portfolio Standard provides for increasing minimum amounts of Renewable Energy to be added annually to the Utility's mix of resources required to meet its load requirements.
- E. Renewable Energy: As defined in NRS 704.7811, Renewable Energy means biomass, geothermal, solar, waterpower, and wind.
- F. Renewable Energy Costs: The cost of renewable energy contracts which have associated renewable energy credits that are included in the Company's BTER calculations. Renewable Energy Costs can include the cost of a new facility built under Option 2 commensurate with the renewable energy credits it provides for RPS compliance.

(N)

(N)

Issued: **09-13-13**
Effective: **09-18-13**
Advice No.: **541-E-R(1)**

Issued By:
Michael J. Carano
Executive