

**Schedule No. OD-1-TOU-NEM**  
**OPTIONAL DOMESTIC SERVICE –TIME-OF-USE-NET METERING**

**APPLICABLE**

Service under this Schedule is available as an option to the net metering non-TOU service under Schedule No. D-1-NEM. In conjunction with either Schedule No. NMR-A (Net Metering Rider-A) or Schedule No. NMR-G (Net Metering Rider - G), this schedule is available on an optional basis to all Single-Family Dwelling domestic service Customer-generators who otherwise must take service under the standard Schedule No. D-1-NEM, except that this Schedule is available to Customer-generators of master metered mobile home parks only when demand is less than fifty (50) kW and monthly energy consumption is less than 10,000 kWh for nine or more billing periods in the most recent 12-month period. Customers taking service under Schedule No. NSMO-1 are not eligible for service under this rate Schedule. (N)

**TERRITORY**

Entire Nevada service area, as specified.

**RATES**

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No. 63G.

**MINIMUM CHARGE**

The minimum charge for service hereunder shall be the Basic Service Charge.

**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

**SPECIAL CONDITIONS**

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to
  - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
  - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. For Customer-generators served hereunder, as provided for in NRS 704.773, all kWh provided or delivered to the Customer-generator by the Utility is subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

(Continued)

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**(Continued)**

**SPECIAL CONDITIONS** (Continued)

2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

- From January 1, 2017
- Winter Period (October – June)
  - On-Peak 5:01 p.m. to 9:00 p.m. daily
  - Off-Peak All Other Hours
- Summer Period (July – September)
  - On-Peak 1:01 p.m. to 6:00 p.m. Weekdays
  - Off-Peak All Other Hours

(N)

(D)

The winter period will consist of nine regularly scheduled billing periods for service provided in the months of October through June. The summer period will consist of three regularly scheduled billing periods for service provided in the months of July through September.

3. **Commencement of Service.** For Customer-generators having executed the Service Agreement specified in Special Condition 8, service under this rate schedule shall commence at the beginning of the Billing Period following the Utility’s interconnection of the Customer-generator to the distribution or transmission facilities of the Utility.

4. **Billing Period Cycle.** To aid in effective billing, the Utility reserves the right to change the Billing Period cycle of Customer-generators taking service under this advanced rate schedule to a calendar month cycle with the Billing Period starting the first day of the month and ending the last day of the month. The Customer will continue to have the ability to select a payment date pursuant to Rule 5.

5. **Billing Meter and Associated Equipment.** All service rendered under this Schedule must satisfy the bidirectional billing meter and associated equipment requirements set forth in either Special Condition 2 of Schedule No. NMR-A or Special Condition 2 of Schedule No. NMR-G. The meter must be an Interval Meter capable of measuring energy deliveries from the Utility and receipts from the Customer-generator in intervals of fifteen minutes.

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