

Schedule No. OGS-2-TOU
OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE

APPLICABLE

Service under this schedule is available as an option to the regular, non-TOU service under Schedule No. GS-2. This schedule is available where another TOU schedule is not specifically available. This schedule is available to any service where, during any three or more billing periods in the preceding twelve (12) months, a) monthly metered maximum demand was greater than or equal to fifty (50) kilowatts or monthly metered energy usage was greater than or equal to 10,000 kilowatt hours, and b) monthly metered maximum demand was less than five hundred (500) kilowatts. This Rate Schedule is differentiated by the following voltage levels at the Customer's effective point of delivery:

Secondary (less than or equal to 600 volts);

Primary (greater than 600 and less than 25,000 volts); and

High Voltage Distribution or Transmission (greater than or equal to 25,000 volts)

TERRITORY

Entire Nevada service area, as specified.

RATES

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No. 63G.

MINIMUM CHARGE

The minimum charge for service hereunder shall be the Basic Service Charge, Additional Meter Charge, and Customer Specific Facilities Charge if applicable.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

(Continued)

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Schedule No. OGS-2-TOU
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(Continued)

SPECIAL CONDITIONS

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based on Pacific Standard/Pacific Daylight Time and are defined as follows:

Effective June 1, 2023

Summer Period (June – September)

On-Peak - 3:01 p.m. to 9:00 p.m. Daily

Off-Peak - All Other Summer Hours

Winter Period (October – May)

All Winter Hours

The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September. The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May.

3. **Power Factor Adjustment.** The power factor adjustment shall be at a rate of \$0.0014 per kvarh. The rate shall be applied to the difference between actual kvarh and the kvarh equivalent to a ninety percent (90%) power factor level. If the actual kvarh are greater than kvarh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. Kvarh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the billing period.
4. **Application for Service.** Application for service hereunder will be accepted by the Company on a first-come, first serve basis.
5. **Billing Period.** Service under this rate schedule shall commence with the first full billing period following the Customer executing the necessary Contract set forth in Special Condition 12.
6. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.

(Continued)

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Schedule No. OGS-2-TOU
OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE
(Continued)

SPECIAL CONDITIONS (Continued)

7. **Billing Demand / Demand Charge.** For the billing period, the Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the respective Time of Use Period, unless otherwise specified by contract. In instances, however, where the use of energy by a customer is intermittent or subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements.
8. **Billing Demand / Facilities Charge.** Except as described in Special Condition 9 (Facilities Charges, Transmission Voltage Customers), the Billing Demand upon which the Facilities Charge is applied is the highest measured billing demand for the billing period.
9. **Facilities Charges, Transmission Voltage Customers.** Facilities Charges for Customers receiving service at transmission-level voltages will be calculated based upon:
- a) Customer-specific investments by the Utility using the Facilities Charge per dollar of Utility investment identified in the Statement of Rates; and
 - b) Customer-specific investments contributed to the Utility using the Facilities Charge per dollar of contributed investment identified in the Statement of Rates.

The facilities charge and the Customer specific investment amounts identifies above will be updated in each General Rate Case ("GRC") for all transmission voltage Customers. Between GRCs the Utility will establish or revise Customer specific investment amounts for new or existing Customers as service changes occur, and will bill the applicable Customers at the established Facilities Charge per dollar of contributed investment.

In the event that a Customer specific investment amount cannot be identified for the Customer when service commences, the standard per kW Facilities Charge identified in the Statement of Rates will be applied by the Utility for billing purposes until the Customer specific investment is determined. The per kW Facility charge will be used on a temporary basis only until the information for the Customer-specific facility investment can be developed for the Customer.

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Schedule No. OGS-2-TOU
OPTIONAL MEDIUM GENERAL SERVICE – TIME-OF-USE
(Continued)

SPECIAL CONDITIONS (Continued)

10. **HVD Charge, Transmission Voltage Customers.** Customers receiving service at transmission-level voltages that directly connect to FERC Transmission shall not incur the HVD Charge specified in the Statement of Rates.
11. **Line Voltage.** Utility retains the right to change its line voltage at any time.
12. **Contract for Service, Minimum Term of Service.** Utility shall require a contract for service under this schedule for a minimum term of one year. The Contract acceptance may be satisfied through electronic enrollment where available. Upon commencing service under this schedule the Customer shall be required to continue service for a one-year minimum term (twelve consecutive Billing Periods), unless the Customer moves and terminates electric service at the premise. This contract requirement and one-year commitment term also applies to a Customer that has previously been served under this rate schedule, and later returns to service under this schedule. Once selected, this rate schedule will be applied in every billing period for the duration of the contract term, and will continue month-to-month thereafter if service is not discontinued, applicability conditions for other rate schedules notwithstanding. After the contract term has been satisfied, Customer may elect to discontinue service under this schedule but will not be permitted to request a return to service under this schedule for a period of one year (12 Billing Periods) thereafter. After completion of the contract term and notifying the Utility of its request to discontinue service under this schedule, service hereunder will end at the conclusion of the billing cycle in which the notification to discontinue service was made.

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Issued By:
Michael J. Carano
Executive

SIERRA PACIFIC POWER COMPANY

6100 Neil Road, Reno, Nevada

Tariff No. Electric No. 1

Cancelling 4th Revised

3rd Revised

PSCN Sheet No. 78D

PSCN Sheet No. 78D

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RESERVED FOR FUTURE USE

Issued: 06-01-04

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Advice No.: 431-E-R(1)

Issued By:
Mary O. Simmons
Vice President

SIERRA PACIFIC POWER COMPANY

6100 Neil Road, Reno, Nevada

Tariff No. Electric No. 1

Cancelling 10th Revised
9th Revised

PUCN Sheet No. 78E

PUCN Sheet No. 78E

(L)

RESERVED FOR FUTURE USE

Issued: 07-24-01

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Advice No.: 409-E

Issued By:
Mary O. Simmons
President

SIERRA PACIFIC POWER COMPANY

6100 Neil Road, Reno, Nevada

Tariff No. Electric No. 1

66th Revised

Cancelling 65th Revised

PUCN Sheet No. 79

PUCN Sheet No. 79

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Issued: 06-03-02

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Advice No.: 410-E-R(2)

Issued By:
Mary O. Simmons
Vice President

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SIERRA PACIFIC POWER COMPANY

6100 Neil Road, Reno, Nevada

Tariff No. Electric No. 1

9th Revised

Cancelling 8th Revised

PUCN Sheet No. 79A

PUCN Sheet No. 79A

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Issued By:
Mary O. Simmons
Vice President

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SIERRA PACIFIC POWER COMPANY

6100 Neil Road, Reno, Nevada

Tariff No. Electric No. 1

4th Revised

Cancelling 3rd Revised

PUCN Sheet No. 79B

PUCN Sheet No. 79B

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Mary O. Simmons
Vice President

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SIERRA PACIFIC POWER COMPANY

6100 Nell Road, Reno, Nevada

Tariff No. Electric No. 1

Cancelling 3rd Revised
2nd Revised

PUCN Sheet No. 79C

PUCN Sheet No. 79C

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Mary O. Simmons
Vice President

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SIERRA PACIFIC POWER COMPANY

6100 Nell Road, Reno, Nevada

Tariff No. Electric No. 1

3rd Revised

Cancelling 2nd Revised

PUCN Sheet No. 79D

PUCN Sheet No. 79D

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Mary O. Simmons
Vice President

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SIERRA PACIFIC POWER COMPANY

6100 Neil Road, Reno, Nevada

Tariff No. Electric No. 1

4th Revised

Cancelling 3rd Revised

PUCN Sheet No. 79E

PUCN Sheet No. 79E

RESERVED FOR FUTURE USE

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Mary O. Simmons
Vice President

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Issued By:
Walter M. Higgins
President

SIERRA PACIFIC POWER COMPANY

6100 Neil Road, Reno, Nevada

Tariff No. Electric No. 1

1st Revised

Cancelling

Original

P.S.C.N. Sheet No.

79G

P.S.C.N. Sheet No.

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President