

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

59 th Revised
 Cancelling 58 th Revised

PUCN Sheet No. 63G
 PUCN Sheet No. 63G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
D-1 - Domestic Service									
Basic Service Charge, per month								\$15.25	
Consumption Charge per kWh	\$0.05756	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.08430	(I)
DM-1 – Domestic Multi-Family Service									
Basic Service Charge, per month								\$7.50	
Consumption Charge per kWh	\$0.04825	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.07513	(I)
GS-1 - Small General Service									
Basic Service Charge, per month								\$32.00	
Consumption Charge per kWh	\$0.04385	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00107	\$0.06985	(I)
Additional Meter Charge per additional meter per month								\$2.40	
GS-2 – Medium General Service									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$11.00	
Consumption Charge per kWh	\$0.01817	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00165	\$0.04475	(I)
Demand Charge, Per kW of Maximum Demand								\$4.04	
Facilities Charge, Per kW of Maximum Demand								\$6.10	
Additional Meter Charge per additional meter per month								\$4.00	
Primary Distribution Voltage									
Basic Service Charge, per month								\$15.00	
Consumption Charge per kWh	\$0.00409	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00101	\$0.03003	(I)
Demand Charge, Per kW of Maximum Demand								\$3.03	
Facilities Charge, Per kW of Maximum Demand								\$2.86	
Additional Meter Charge per additional meter per month								\$8.10	
Transmission Voltage									
Basic Service Charge, per month								\$27.00	
Consumption Charge per kWh	\$0.00631	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00116	\$0.03240	(I)
Demand Charge, Per kW of Maximum Demand								\$3.44	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$4.39	
HVD Charge, Per kW of Maximum Demand								\$0.26	
Additional Meter Charge per additional meter per month								\$17.00	

(Continued)

Issued:	02-15-17	Issued By:	
Effective:	04-01-17	Douglas A. Cannon	
Notice No.:	17-01	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road

Reno, NV 89511

Tariff No. Electric No. 1

Cancelling 61 st Revised
60 th Revised

PUCN Sheet No. 63H
PUCN Sheet No. 63H

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
GS-2 TOU - Medium General Service – Time-of-Use									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$225.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.07501	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.10158	(I)
Summer Mid-Peak Period	\$0.03654	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.06311	(I)
Summer Off-Peak Period	\$0.01288	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.03945	(I)
Winter On-Peak Period	\$0.01766	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.04423	(I)
Winter Mid-Peak Period	\$0.01190	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.03847	(I)
Winter Off-Peak Period	\$0.00771	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.03428	(I)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$7.90	
Summer Mid-Peak Period								\$4.05	
Winter On-Peak Period								\$1.24	
Winter Mid-Peak Period								\$1.20	
Facilities Charge, Per kW of Maximum Demand								\$6.09	
Additional Meter Charge per additional meter per month								\$5.50	
Primary Distribution Voltage									
Basic Service Charge, per month								\$137.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.06150	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00176	\$0.08819	(I)
Summer Mid-Peak Period	\$0.02523	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00176	\$0.05192	(I)
Summer Off-Peak Period	\$0.00431	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00176	\$0.03100	(I)
Winter On-Peak Period	\$0.00937	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00176	\$0.03606	(I)
Winter Mid-Peak Period	\$0.00399	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00176	\$0.03068	(I)
Winter Off-Peak Period	\$0.00141	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00176	\$0.02810	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$6.63	
Summer Mid-Peak Period								\$3.05	
Winter On-Peak Period								\$1.23	
Winter Mid-Peak Period								\$1.20	
Facilities Charge, Per kW of Maximum Demand								\$3.78	
Additional Meter Charge per additional meter per month								\$9.50	
Transmission Voltage									
Basic Service Charge, per month								\$244.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.06866	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00189	\$0.09548	(I)
Summer Mid-Peak Period	\$0.03316	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00189	\$0.05998	(I)
Summer Off-Peak Period	\$0.01119	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00189	\$0.03801	(I)
Winter On-Peak Period	\$0.01586	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00189	\$0.04268	(I)
Winter Mid-Peak Period	\$0.00999	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00189	\$0.03681	(I)
Winter Off-Peak Period	\$0.00733	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00189	\$0.03415	(I)

(Continued)

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Notice No.:	17-01	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 58 th Revised
57 th Revised

PUCN Sheet No. 63I
 PUCN Sheet No. 63I

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

<u>Schedule Number & Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
GS-2 TOU - Medium General Service – Time-of-Use (Continued)									
Transmission Voltage (Continued)									
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$6.77	
Summer Mid-Peak Period								\$3.73	
Winter On-Peak Period								\$1.26	
Winter Mid-Peak Period								\$1.19	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$1.97	
HVD Charge, Per kW of Maximum Demand								\$0.44	
Additional Meter Charge per additional meter per month								\$18.40	
GS-3 - Large General Service									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$537.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.07000	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.09657	(I)
Summer Mid-Peak Period	\$0.03600	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.06257	(I)
Summer Off-Peak Period	\$0.01179	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.03836	(I)
Winter On-Peak Period	\$0.01638	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.04295	(I)
Winter Mid-Peak Period	\$0.01063	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.03720	(I)
Winter Off-Peak Period	\$0.00689	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.03346	(I)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$9.62	
Summer Mid-Peak Period								\$4.39	
Winter On-Peak Period								\$1.24	
Winter Mid-Peak Period								\$1.23	
Facilities Charge, Per kW of Maximum Demand								\$6.59	
Additional Meter Charge per additional meter per month								\$4.90	
Primary Distribution Voltage									
Basic Service Charge, per month								\$499.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.06687	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00161	\$0.09341	(I)
Summer Mid-Peak Period	\$0.03297	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00161	\$0.05951	(I)
Summer Off-Peak Period	\$0.00887	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00161	\$0.03541	(I)
Winter On-Peak Period	\$0.01335	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00161	\$0.03989	(I)
Winter Mid-Peak Period	\$0.00796	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00161	\$0.03450	(I)
Winter Off-Peak Period	\$0.00427	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00161	\$0.03081	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$8.88	
Summer Mid-Peak Period								\$4.04	
Winter On-Peak Period								\$1.32	
Winter Mid-Peak Period								\$1.31	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 62 nd Revised
61 st Revised

PUCN Sheet No. 63J
 PUCN Sheet No. 63J

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

<u>Schedule Number & Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
GS-3 Large General Service (Continued)									
Primary Distribution Voltage (Continued)									
Facilities Charge, Per kW of Maximum Demand								\$5.90	
Additional Meter Charge per additional meter per month								\$9.50	
Transmission Voltage									
Basic Service Charge, per month								\$605.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05975	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00051	\$0.08519	(I)
Summer Mid-Peak Period	\$0.02815	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00051	\$0.05359	(I)
Summer Off-Peak Period	\$0.00543	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00051	\$0.03087	(I)
Winter On-Peak Period	\$0.00982	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00051	\$0.03526	(I)
Winter Mid-Peak Period	\$0.00477	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00051	\$0.03021	(I)
Winter Off-Peak Period	\$0.00152	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00051	\$0.02696	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$8.07	
Summer Mid-Peak Period								\$3.61	
Winter On-Peak Period								\$1.24	
Winter Mid-Peak Period								\$1.23	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$1.19	
HVD Charge, Per kW of Maximum Demand								\$0.36	
Additional Meter Charge per additional meter per month								\$9.10	
WP - City of Elko Water Pumping									
Basic Service Charge, per month								\$3,939.00	
Consumption Charge per kWh	\$0.04528	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00202	\$0.07223	(I)
IS-1 - Irrigation Service									
Basic Service Charge, per month								\$20.00	
Consumption Charge per kWh	\$0.02833	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00109	\$0.05435	(I)
Additional Meter Charge per additional meter per month								\$2.10	
IS-2 - Interruptible Irrigation Service									
(See Note 11)									
Consumption Charge per kWh	\$0.00000	\$0.06530	\$0.00000	\$0.00000	\$0.00039	\$0.00000	\$0.00000	\$0.06569	
OD-1 TOU - Optional Domestic Service Time of Use									
Basic Service Charge, per month								\$15.25	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.39376	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.42050	(I)
Summer Off-Peak Period	\$0.02702	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.05376	(I)

(Continued)

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 6100 Neil Road
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1st Revised
 Cancellling Original

PUCN Sheet No. 63J(1)
 PUCN Sheet No. 63J(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
OD-1 TOU - Optional Domestic Service Time of Use (Continued)									
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.02094	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.04768	(I)
Winter On-Peak Period	\$0.07562	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.10236	(I)
Winter Off-Peak Period	\$0.02702	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.05376	(I)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.02094	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.04768	(I)
OD-1 PDU - Optional Domestic Service Planned Use									
Basic Service Charge, per month								\$10.25	
Consumption Charge per kWh	\$0.02944	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.05618	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$3.85	
Winter On-Peak Period								\$0.07	
Facilities Charge, Per kW of Maximum Demand								\$2.93	
OD-1-CPP - Optional Domestic Service Critical Peak Price									
Basic Service Charge, per month								\$15.25	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.38369	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.41043	(I)
Summer Off-Peak Period	\$0.02917	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.05591	(I)
Summer EVRR (Residential Electric Vehicle Recharge Rider)	\$0.02287	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.04961	(I)
Winter On-Peak Period	\$0.06910	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.09584	(I)
Winter Off-Peak Period	\$0.02917	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.05591	(I)
Winter EVRR (Residential Electric Vehicle Recharge Rider)	\$0.02287	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.04961	(I)
Critical Peak Period	\$0.52230	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.54904	(I)
ODM-1 TOU - Optional Domestic Service Multi-Family - Time - of - Use									
Basic Service Charge, per month								\$7.50	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.36105	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.38793	(I)
Summer Off-Peak Period	\$0.02196	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.04884	(I)
Summer EVRR (Residential Electric Vehicle Recharge Rider)	\$0.01637	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.04325	(I)
Winter On-Peak Period	\$0.06748	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.09436	(I)
Winter Off-Peak Period	\$0.02196	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.04884	(I)
Winter EVRR (Residential Electric Vehicle Recharge Rider)	\$0.01637	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.04325	(I)
ODM-1 PDU - Optional Domestic Service Multi-Family Planned Use									
Basic Service Charge, per month								\$5.25	
Consumption Charge per kWh	\$0.02710	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.05398	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$2.90	
Winter On-Peak Period								\$0.05	
Facilities Charge, Per kW of Maximum Demand								\$1.67	

(Continued)

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46 th Revised
 Cancelling 45 th Revised

PUCN Sheet No. 63K
 PUCN Sheet No. 63K

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

<u>Schedule Number & Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price									
Basic Service Charge, per month								\$7.50	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.34861	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.37549	(I)
Summer Off-Peak Period	\$0.02367	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.05055	(I)
Summer EVRR (Residential Electric									
Electric Vehicle Recharge Rider)	\$0.01792	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.04480	(I)
Winter On-Peak Period	\$0.06605	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.09293	(I)
Winter Off-Peak Period	\$0.02367	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.05055	(I)
Winter EVRR (Residential Electric									
Vehicle Recharge Rider)	\$0.01792	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.04480	(I)
Critical Peak Period	\$0.49685	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.52373	(I)
OGS-1-TOU – Optional General Service Time - of - Use									
Basic Service Charge, per month								\$32.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.40170	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00131	\$0.42794	(I)
Summer Off-Peak Period	\$0.01965	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00131	\$0.04589	(I)
Summer OGS-EVRR (General Service									
Electric Vehicle Recharge Rider)	\$0.01430	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00131	\$0.04054	(I)
Winter On Peak Period	\$0.03724	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00131	\$0.06348	(I)
Winter Off-Peak Period	\$0.01965	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00131	\$0.04589	(I)
Winter OGS-EVRR (General Service									
Electric Vehicle Recharge Rider)	\$0.01430	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00131	\$0.04054	(I)
Additional Meter Charge per additional meter per month								\$2.20	
OGS-2-TOU - Optional Medium General Service Time-of-Use									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$83.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.07577	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.10160	(I)
Summer Mid-Peak Period	\$0.03803	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.06386	(I)
Summer Off-Peak Period	\$0.01234	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.03817	(I)
Summer OGS-EVRR (General Service									
Electric Vehicle Recharge Rider)	\$0.00771	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.03354	(I)
Winter On-Peak Period	\$0.01751	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.04334	(I)
Winter Mid-Peak Period	\$0.01173	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.03756	(I)
Winter Off-Peak Period	\$0.00733	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.03316	(I)
Winter OGS-EVRR (General Service									
Electric Vehicle Recharge Rider)	\$0.00317	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.02900	(I)

(Continued)

Issued:	02-15-17	Issued By:	
Effective:	04-01-17	Douglas A. Cannon	
Notice No.:	17-01	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road

Reno, NV 89511

Tariff No. Electric No. 1

Cancelling 31 st Revised
30 th Revised

PUCN Sheet No. 63K(1)
PUCN Sheet No. 63K(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)									
Secondary Distribution Voltage (Continued)									
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$5.25	
Summer Mid-Peak Period								\$2.21	
Winter On-Peak Period								\$0.92	
Winter Mid-Peak Period								\$0.92	
Facilities Charge, Per kW of Maximum Demand								\$4.20	
Additional Meter Charge per additional meter per month								\$5.30	
Primary Distribution Voltage									
Basic Service Charge, per month								\$95.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.08954	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.11584	(I)
Summer Mid-Peak Period	\$0.04570	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.07200	(I)
Summer Off-Peak Period	\$0.01774	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.04404	(I)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00057	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.02687	(I)
Winter On-Peak Period	\$0.02343	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.04973	(I)
Winter Mid-Peak Period	\$0.01738	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.04368	(I)
Winter Off-Peak Period	\$0.01319	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.03949	(I)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00837	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.03467	(I)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$5.33	
Summer Mid-Peak Period								\$2.28	
Winter On-Peak Period								\$1.02	
Winter Mid-Peak Period								\$0.97	
Facilities Charge, Per kW of Maximum Demand								\$5.10	
Additional Meter Charge per additional meter per month								\$9.50	
Transmission Voltage									
Basic Service Charge, per month								\$103.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.08710	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.11363	(I)
Summer Mid-Peak Period	\$0.04488	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.07141	(I)
Summer Off-Peak Period	\$0.01803	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.04456	(I)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.01189	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.03842	(I)
Winter On-Peak Period	\$0.02233	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.04886	(I)
Winter Mid-Peak Period	\$0.01675	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.04328	(I)
Winter Off-Peak Period	\$0.01298	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.03951	(I)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00732	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.03385	(I)

(Continued)

Issued:	02-15-17	Issued By:	
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Notice No.:	17-01	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

29 th Revised
 Cancelling 28 th Revised

PUCN Sheet No. 63K(2)
 PUCN Sheet No. 63K(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)									
Transmission Voltage (Continued)									
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$5.33	
Summer Mid-Peak Period								\$2.28	
Winter On-Peak Period								\$1.02	
Winter Mid-Peak Period								\$0.97	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$5.10	
HVD Charge, Per kW of Maximum Demand								\$0.26	
Additional Meter Charge per additional meter per month								\$18.27	
OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$83.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14626	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.17209	(I)
Summer Mid-Peak Period	\$0.07094	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.09677	(I)
Summer Off-Peak Period	\$0.00108	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.02691	(I)
Winter On-Peak Period	\$0.00524	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.03107	(I)
Winter Mid-Peak Period	\$0.00235	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.02818	(I)
Winter Off-Peak Period	\$0.00092	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00090	\$0.02675	(I)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$11.64	
Summer Mid-Peak Period								\$4.90	
Winter On-Peak Period								\$0.27	
Winter Mid-Peak Period								\$0.26	
Facilities Charge, Per kW of Maximum Demand								\$4.20	
Additional Meter Charge per additional meter per month								\$5.30	
Primary Distribution Voltage									
Basic Service Charge, per month								\$95.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.15866	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.18496	(I)
Summer Mid-Peak Period	\$0.07352	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.09982	(I)
Summer Off-Peak Period	\$0.00093	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.02723	(I)
Winter On-Peak Period	\$0.00386	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.03016	(I)
Winter Mid-Peak Period	\$0.00070	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.02700	(I)
Winter Off-Peak Period	\$0.00009	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00137	\$0.02639	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$14.19	
Summer Mid-Peak Period								\$6.07	
Winter On-Peak Period								\$0.27	
Winter Mid-Peak Period								\$0.26	

(Continued)

Issued:	02-15-17	Issued By:	
Effective:	04-01-17	Douglas A. Cannon	
Notice No.:	17-01	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road

Reno, NV 89511

Tariff No. Electric No. 1

Cancelling 13 th Revised
12 th Revised

PUCN Sheet No. 63K(3)

PUCN Sheet No. 63K(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
(Continued)

<u>Schedule Number & Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use (Continued)									
Primary Distribution Voltage (Continued)									
Facilities Charge, Per kW of Maximum Demand								\$5.10	
Additional Meter Charge per additional meter per month								\$9.50	
Transmission Voltage									
Basic Service Charge, per month								\$103.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.15117	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.17770	(I)
Summer Mid-Peak Period	\$0.06884	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.09537	(I)
Summer Off-Peak Period	\$0.00041	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.02694	(I)
Winter On-Peak Period	\$0.00240	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.02893	(I)
Winter Mid-Peak Period	\$0.00012	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.02665	(I)
Winter Off-Peak Period	\$0.00001	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00160	\$0.02654	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$14.19	
Summer Mid-Peak Period								\$6.07	
Winter On-Peak Period								\$0.27	
Winter Mid-Peak Period								\$0.26	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$5.10	
HVD Charge, Per kW of Maximum Demand								\$0.26	
Additional Meter Charge per additional meter per month								\$18.27	
OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$225.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.16658	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.19315	(I)
Summer Mid-Peak Period	\$0.06305	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.08962	(I)
Summer Off-Peak Period	\$0.00212	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.02869	(I)
Winter On-Peak Period	\$0.00626	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.03283	(I)
Winter Mid-Peak Period	\$0.00168	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.02825	(I)
Winter Off-Peak Period	\$0.00010	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.02667	(I)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$13.48	
Summer Mid-Peak Period								\$6.91	
Winter On-Peak Period								\$0.34	
Winter Mid-Peak Period								\$0.33	
Facilities Charge, Per kW of Maximum Demand								\$6.09	
Additional Meter Charge per additional meter per month								\$5.50	

(Continued)

Issued:	02-15-17	Issued By:	
Effective:	04-01-17	Douglas A. Cannon	
Notice No.:	17-01	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road

Reno, NV 89511

Tariff No. Electric No. 1

Cancelling 13 th Revised
12 th Revised

PUCN Sheet No. 63K(4)

PUCN Sheet No. 63K(4)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use (Continued)									
Primary Distribution Voltage									
Basic Service Charge, per month								\$137.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14197	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00176	\$0.16866	(I)
Summer Mid-Peak Period	\$0.03653	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00176	\$0.06322	(I)
Summer Off-Peak Period	\$0.00056	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00176	\$0.02725	(I)
Winter On-Peak Period	\$0.00385	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00176	\$0.03054	(I)
Winter Mid-Peak Period	\$0.00030	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00176	\$0.02699	(I)
Winter Off-Peak Period	\$0.00001	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00176	\$0.02670	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$11.06	
Summer Mid-Peak Period								\$5.09	
Winter On-Peak Period								\$0.19	
Winter Mid-Peak Period								\$0.18	
Facilities Charge, Per kW of Maximum Demand								\$3.78	
Additional Meter Charge per additional meter per month								\$9.50	
Transmission Voltage									
Basic Service Charge, per month								\$244.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.13924	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00189	\$0.16606	(I)
Summer Mid-Peak Period	\$0.05854	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00189	\$0.08536	(I)
Summer Off-Peak Period	\$0.00107	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00189	\$0.02789	(I)
Winter On-Peak Period	\$0.00357	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00189	\$0.03039	(I)
Winter Mid-Peak Period	\$0.00035	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00189	\$0.02717	(I)
Winter Off-Peak Period	\$0.00001	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00189	\$0.02683	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$12.23	
Summer Mid-Peak Period								\$6.74	
Winter On-Peak Period								\$0.07	
Winter Mid-Peak Period								\$0.06	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$1.97	
HVD Charge, Per kW of Maximum Demand								\$0.44	
Additional Meter Charge per additional meter per month								\$18.40	

(Continued)

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Effective:	04-01-17	Douglas A. Cannon	
Notice No.:	17-01	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road

Reno, NV 89511

Tariff No. Electric No. 1

Cancelling 13 th Revised
12 th Revised

PUCN Sheet No. 63K(5)
PUCN Sheet No. 63K(5)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
OGS-3-HOPU - Optional Large General Service - High Off-Peak Use									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$537.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.15207	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.17864	(I)
Summer Mid-Peak Period	\$0.07258	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.09915	(I)
Summer Off-Peak Period	\$0.00186	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.02843	(I)
Winter On-Peak Period	\$0.00561	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.03218	(I)
Winter Mid-Peak Period	\$0.00180	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.02837	(I)
Winter Off-Peak Period	\$0.00001	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00164	\$0.02658	(I)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$15.76	
Summer Mid-Peak Period								\$7.19	
Winter On-Peak Period								\$0.31	
Winter Mid-Peak Period								\$0.30	
Facilities Charge, Per kW of Maximum Demand								\$6.59	
Additional Meter Charge per additional meter per month								\$4.90	
Primary Distribution Voltage									
Basic Service Charge, per month								\$499.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14557	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00161	\$0.17211	(I)
Summer Mid-Peak Period	\$0.06617	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00161	\$0.09271	(I)
Summer Off-Peak Period	\$0.00005	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00161	\$0.02659	(I)
Winter On-Peak Period	\$0.00241	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00161	\$0.02895	(I)
Winter Mid-Peak Period	\$0.00016	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00161	\$0.02670	(I)
Winter Off-Peak Period	\$0.00001	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00161	\$0.02655	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$15.52	
Summer Mid-Peak Period								\$7.06	
Winter On-Peak Period								\$0.35	
Winter Mid-Peak Period								\$0.34	
Facilities Charge, Per kW of Maximum Demand								\$5.90	
Additional Meter Charge per additional meter per month								\$9.50	
Transmission Voltage									
Basic Service Charge, per month								\$605.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.11792	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00051	\$0.14336	(I)
Summer Mid-Peak Period	\$0.04149	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00051	\$0.06693	(I)
Summer Off-Peak Period	\$0.00081	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00051	\$0.02625	(I)
Winter On-Peak Period	\$0.00271	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00051	\$0.02815	(I)
Winter Mid-Peak Period	\$0.00010	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00051	\$0.02554	(I)
Winter Off-Peak Period	\$0.00001	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00051	\$0.02545	(I)

(Continued)

Issued:	02-15-17	Issued By:	
Effective:	04-01-17	Douglas A. Cannon	
Notice No.:	17-01	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 14 th Revised
13 th Revised

PUCN Sheet No. 63K(6)
 PUCN Sheet No. 63K(6)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate
OGS-3-HOPU - Optional Large General Service - High Off-Peak Use (Continued)								
Transmission Voltage (Continued)								
Demand Charge Per kW of Maximum Demand								
Summer On-Peak Period								\$13.68
Summer Mid-Peak Period								\$6.12
Winter On-Peak Period								\$0.31
Winter Mid-Peak Period								\$0.30
Facilities Charge per dollar of Utility Investment								\$0.00448
Facilities Charge per dollar of Contributed Investment								\$0.00084
Or, Facilities Charge, Per kW of Maximum Demand								\$1.19
HVD Charge, Per kW of Maximum Demand								\$0.36
Additional Meter Charge per additional meter per month								\$9.10
GS-4 - Large Transmission Service								
Basic Service Charge, per month								\$1,276.00
Facilities Charge, (See Schedule GS-4), per dollar of Investment								\$0.00534
Tier 1 Rates (See Note 12)								
Demand Charge, for each kW of maximum billing demand								
Summer On-Peak Period								\$12.24
Summer Mid-Peak Period								\$5.56
Winter On-Peak Period								\$1.45
Winter Mid-Peak Period								\$1.43
Consumption Charge per kWh								
Summer On-Peak Period	\$0.05209	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00149	\$0.07851 (I)
Summer Mid-Peak Period	\$0.02553	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00149	\$0.05195 (I)
Summer Off-Peak Period	\$0.00460	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00149	\$0.03102 (I)
Winter On-Peak Period	\$0.00883	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00149	\$0.03525 (I)
Winter Mid-Peak Period	\$0.00388	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00149	\$0.03030 (I)
Winter Off-Peak Period	\$0.00050	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00149	\$0.02692 (I)
Additional Meter Charge per additional meter per month								\$39.70

(Continued)

Issued:	02-15-17	Issued By:	
Effective:	04-01-17	Douglas A. Cannon	
Notice No.:	17-01	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road

Reno, NV 89511

Tariff No. Electric No. 1

Cancelling 33 rd Revised
32 nd Revised

PUCN Sheet No. 63L

PUCN Sheet No. 63L

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

<u>Schedule Number & Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
<u>WCS - Wireless Communication Service</u>									
Basic Service Charge, per month								\$2.40	
Consumption Charge per month, per installed device (rate includes UEC):									
Level 1								\$3.75	(l)
Level 2								\$7.52	(l)
Level 3								\$11.27	(l)
<u>NGR – Optional NV GreenEnergy Rider</u>									
(in addition to other rates and assessments paid by the Customer)									
Consumption Charge per kWh									
Residential Option 1								\$0.04966	(l)
Non-Residential Option 1								\$0.04966	(l)

(Continued)

Issued:	02-15-17	Issued By:	
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Notice No.:	17-01	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy

6100 Neil Road

Reno, NV 89511

Tariff No. Electric No. 1

Cancelling 7 th Revised
6 th Revised

PUCN Sheet No. 63L(1)

PUCN Sheet No. 63L(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
Net Metering ("NEM") Rates

<u>Schedule Number & Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
<u>D-1 - NEM - Domestic Service-Net Metering</u>									
Basic Service Charge, per month								\$22.77	
Consumption Charge per kWh	\$0.05600	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.08274	(l)
Excess Energy Credit per kWh								(\$0.02551)	
<u>DM-1-NEM – Domestic Multi-Family Service-Net Metering</u>									
Basic Service Charge, per month								\$9.72	
Consumption Charge per kWh	\$0.04948	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.07636	(l)
Excess Energy Credit per kWh								(\$0.02551)	
<u>GS-1-NEM – Small General Service-Net Metering</u>									
Basic Service Charge, per month								\$53.57	
Consumption Charge per kWh	\$0.04368	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00107	\$0.06968	(l)
Excess Energy Credit per kWh								(\$0.02551)	
Additional Meter Charge per additional meter per month								\$2.86	
<u>OD-1-TOU-NEM - Optional Domestic Service Time-of-Use-Net Metering</u>									
Basic Service Charge, per month								\$22.77	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.38555	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.41229	(l)
Summer Off-Peak Period	\$0.04354	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.07028	(l)
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	\$0.03580	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.06254	(l)
Winter On-Peak Period	\$0.05160	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.07834	(l)
Winter Off-Peak Period	\$0.04354	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.07028	(l)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	\$0.03580	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00181	\$0.06254	(l)
Excess Energy Credit per kWh									
Summer On-Peak Period								(\$0.04074)	
Summer Off-Peak Period								(\$0.02848)	
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)								(\$0.02848)	
Winter On-Peak Period								(\$0.02667)	
Winter Off-Peak Period								(\$0.02271)	
Winter OD-REVRR(Residential Electric Vehicle Recharge Rider)								(\$0.02271)	
<u>ODM-1-TOU-NEM - Optional Domestic Service Multi-Family- Time-of-Use-Net Metering</u>									
Basic Service Charge, per month								\$9.72	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.35569	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.38257	(l)
Summer Off-Peak Period	\$0.03862	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.06550	(l)
Summer ODM-REVRR (Residential Electric Vehicle Recharge Rider)	\$0.03137	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.05825	(l)

(Continued)

Issued:	02-15-17	Issued By:	
Effective:	04-01-17	Douglas A. Cannon	
Notice No.:	17-01	Senior Vice President	

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
Net Metering ("NEM") Rates

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
ODM-1-TOU-NEM - Optional Domestic Service Multi-Family- Time-of-Use-Net Metering (Continued)									
Consumption Charge per kWh (Continued)									
Winter On-Peak Period	\$0.04609	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.07297	(I)
Winter Off-Peak Period	\$0.03862	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.06550	(I)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.03137	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00195	\$0.05825	(I)
Excess Energy Credit per kWh									
Summer On-Peak Period								(\$0.04074)	
Summer Off-Peak Period								(\$0.02848)	
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)								(\$0.02848)	
Winter On-Peak Period								(\$0.02667)	
Winter Off-Peak Period								(\$0.02271)	
Winter OD-REVR(Residential Electric Vehicle Recharge Rider)								(\$0.02271)	
OGS-1 TOU-NEM - Optional General Service Time-of-Use-Net Metering									
Basic Service Charge, per month								\$53.57	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.33510	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00131	\$0.36134	(I)
Summer Off-Peak Period	\$0.03156	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00131	\$0.05780	(I)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.02502	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00131	\$0.05126	(I)
Winter On-Peak Period	\$0.04564	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00131	\$0.07188	(I)
Winter Off-Peak Period	\$0.03156	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00131	\$0.05780	(I)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.02502	\$0.02940	\$0.00099	(\$0.00026)	\$0.00039	(\$0.00559)	\$0.00131	\$0.05126	(I)
Excess Energy Credit per kWh									
Summer On-Peak Period								(\$0.04074)	
Summer Off-Peak Period								(\$0.02848)	
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)								(\$0.02848)	
Winter On-Peak Period								(\$0.02667)	
Winter Off-Peak Period								(\$0.02271)	
Winter OGS-EVRR(General Service Electric Vehicle Recharge Rider)								(\$0.02271)	
Additional Meter Charge per additional meter per month								\$2.86	

Notes

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
- BTGR = Base Tariff General Rate
- BTER = Base Tariff Energy Rate
- TRED = Temporary Renewable Energy Development Charge.
- REPR = Renewable Energy Program Rate.
- UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
- DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 63.)
- The BTGR includes the cost of recovery of the Advanced Service Delivery project as ordered in Docket 14-05005.
- Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
- All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
- For the billing periods November 1 through the end of February, the billing provisions of Schedule No. IS-1 are applicable.
- Tier 1 rates for demand and consumption are applicable to that portion of Customer's load identified in the service agreement as tied to Tier 1 rates, subject to the Special Conditions of the GS-4 rate schedule.
- HVD Charge not applicable to Customers that directly connect to FERC Transmission.
- Other charges may apply, please see the applicable rate schedule

(Continued)

Issued:	02-15-17	Issued By:	
Effective:	04-01-17	Douglas A. Cannon	
Notice No.:	17-01	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

7 th Revised
 Cancelling 6 th Revised

PUCN Sheet No. 63M
 PUCN Sheet No. 63M

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE

Schedule Number & Type of Charge	Interclass Rate		UEC	Total Rate
	Re-Balancing			
<u>Distribution Only Service</u>				
<u>GS-1 - General Service</u>				
Distribution Charge, per month				\$48.35
Consumption Charge, per kWh	\$0.00146		\$0.00039	\$0.00185
Additional Meter Charge per additional meter per month				\$4.50
<u>GS-2 - Medium General Service</u>				
<u>Secondary Distribution Voltage</u>				
Distribution Charge, per month				\$15.78
Facilities Charge Per kW of Maximum Demand				\$6.10
Consumption Charge per kWh	\$0.00118		\$0.00039	\$0.00157
Additional Meter Charge per additional meter per month				\$9.23
<u>Primary Distribution Voltage</u>				
Distribution Charge, per month				\$21.26
Facilities Charge Per kW of Maximum Demand				\$2.86
Consumption Charge per kWh	\$0.00093		\$0.00039	\$0.00132
Additional Meter Charge per additional meter per month				\$14.69
<u>Transmission Voltage</u>				
Distribution Charge, per month				\$37.32
Facilities Charge per dollar of Utility Investment				\$0.00448 (I)
Facilities Charge per dollar of Contributed Investment				\$0.00084 (I)
Or, Facilities Charge, Per kW of Maximum Demand				\$4.39
HVD Charge, Per kW of Maximum Demand				\$0.26
Consumption Charge per kWh	\$0.00093		\$0.00039	\$0.00132
Additional Meter Charge per additional meter per month				\$27.51
<u>GS-2 TOU - Medium General Service – Time-of-Use</u>				
<u>Secondary Distribution Voltage</u>				
Distribution Charge, per month				\$332.36
Facilities Charge Per kW of Maximum Demand				\$6.09
Consumption Charge per kWh	\$0.00112		\$0.00039	\$0.00151
Additional Meter Charge per additional meter per month				\$112.38
<u>Primary Distribution Voltage</u>				
Distribution Charge, per month				\$202.44
Facilities Charge Per kW of Maximum Demand				\$3.78
Consumption Charge per kWh	\$0.00090		\$0.00039	\$0.00129
Additional Meter Charge per additional meter per month				\$74.51

(Continued)

Issued:	12-30-16	Issued By:	
Effective:	01-01-17	Shawn M. Elicegui	
Advice No.:	583-E-R(1)	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

7 th Revised
 Cancelling 6 th Revised

PUCN Sheet No. 63N
 PUCN Sheet No. 63N

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE

Schedule Number & Type of Charge	Interclass Rate		UEC	Total Rate
	Re-Balancing			
Distribution Only Service				
GS-2 TOU - Medium General Service – Time-of-Use (Continued)				
Transmission Voltage				
Distribution Charge, per month				\$295.20
Facilities Charge per dollar of Utility Investment				\$0.00448 (I)
Facilities Charge per dollar of Contributed Investment				\$0.00084 (I)
Or, Facilities Charge, Per kW of Maximum Demand				\$1.97
HVD Charge, Per kW of Maximum Demand				\$0.43
Consumption Charge per kWh	\$0.00100		\$0.00039	\$0.00139
Additional Meter Charge per additional meter per month				\$69.86
GS-3 Large General Service				
Secondary Distribution Voltage				
Distribution Charge, per month				\$656.39
Facilities Charge Per kW of Maximum Demand				\$6.59
Consumption Charge per kWh	\$0.00107		\$0.00039	\$0.00146
Additional Meter Charge per additional meter per month				\$123.96
Primary Distribution Voltage				
Distribution Charge, per month				\$683.02
Facilities Charge Per kW of Maximum Demand				\$5.90
Consumption Charge per kWh	\$0.00097		\$0.00039	\$0.00136
Additional Meter Charge per additional meter per month				\$193.72
Transmission Voltage				
Distribution Charge, per month				\$748.40
Facilities Charge per dollar of Utility Investment				\$0.00448 (I)
Facilities Charge per dollar of Contributed Investment				\$0.00084 (I)
Or, Facilities Charge, Per kW of Maximum Demand				\$1.19
HVD Charge, Per kW of Maximum Demand				\$0.35
Consumption Charge per kWh	\$0.00080		\$0.00039	\$0.00119
Additional Meter Charge per additional meter per month				\$153.04

(Continued)

Issued:	12-30-16	Issued By:	
Effective:	01-01-17	Shawn M. Elicegui	
Advice No.:	583-E-R(1)	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 3 rd Revised
2 nd Revised

PUCN Sheet No. 630
 PUCN Sheet No. 630

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE

<u>Schedule Number & Type of Charge</u>	<u>Interclass Rate</u>		<u>Total Rate</u>
	<u>Re-Balancing</u>	<u>UEC</u>	
<u>Distribution Only Service</u>			
<u>WP - City of Elko Water Pumping</u>			
Distribution Charge, per month			\$12,098.40
Consumption Charge, per kWh	\$0.00123	\$0.00039	\$0.00162
<u>IS-1 - Irrigation Service</u>			
Distribution Charge, per month			\$30.64
Consumption Charge, per kWh	\$0.00104	\$0.00039	\$0.00143
Additional Meter Charge per additional meter per month			\$3.23
<u>GS-4 - Large Transmission Service</u>			
Distribution Charge, per month			\$1,376.40
Facilities Charge, (See Schedule GS-4), per dollar of Investment			\$0.00534
Consumption Charge, per kWh			
Generally Applicable Subsidy Rate	\$0.00078	\$0.00039	\$0.00117
IS-2 Only Subsidy Rate	\$0.00078	\$0.00039	\$0.00117
Additional Meter Charge per additional meter per month			\$214.40

Notes

1. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
2. The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
3. All DOS rate schedules whose otherwise applicable rate Schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (See the Special Conditions of the applicable rate schedule).
4. Other charges may apply, please see the applicable rate schedule

Issued:	12-30-16	Issued By:	
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Advice No.:	583-E-R(1)	Senior Vice President	