27

GAS MAIN EXTENSIONS

Α. Applicability

Under the provisions of this rule Utility shall make extensions and alterations of existing gas distribution facilities, to supply new or expanded service to Applicants.

Β. Cost

- 1. All Gas Extensions and Alterations
 - a. Cost shall be the Utility's estimated cost of making such extensions and alterations by the least expensive method which is also in accordance with Utility's engineering and construction practices. Whenever Utility, at its option, installs facilities of greater capacity or length than would be adequate to provide the requested service, the cost for the purposes of this rule will be the Utility's estimated cost of a normal system designed with facilities of such capacity and along such a route as would be adequate to provide the requested service. Whenever the Utility, at its option and upon Applicant's request, installs facilities the cost of which exceeds that of a system deemed by the Utility to be adequate to provide the requested service, the excess cost shall be considered non-refundable.

b. Cost may, at Utility's option, include that portion of the cost of previously installed facilities, which were installed or oversized by Utility in preparation for providing service to future customers. In no case shall Applicant be held responsible for any portion of the cost of facilities in excess of those which would have been adequate to provide the requested service.

(Continued) 11/28/88 Issued: Issued By: Austin W. Stedham Effective: 11/28/88 President Advice No.: 137-G Amended 144-G Amended

GAS LINE EXTENSIONS (Continued)

B. <u>Cost</u> (Continued)

- 1. All Gas Extensions and Alterations (Continued)
 - c. The base cost of all extensions and alterations made hereunder shall include Utility's costs for all regulatory, environmental and other fees, engineering, inspection, material, labor, transportation, costs for removal of existing facilities less their salvage value, associated overheads and other charges which are related to the extension or alteration, including any modification or improvement of existing facilities which is required to provide the requested service.
 - Cost shall include mains, valves, fittings, and other d. appurtenances necessary to provide the requested service. Unless otherwise noted, Applicant shall provide and install all trench, backfilling, backfill material, excavation, breaking of pavement and repaving at no expense to Utility. Utility's estimated cost for these items will be subject to the Tax Liability Factor provisions of Section C.5. Utility, upon Applicant's request and at its option, may provide all or part of the trenching and related material for an individual Applicant for service to a single family dwelling. When the Utility provides trenching for such an Applicant, Utility's costs for such shall also be included in the cost calculation of the extension or alteration made hereunder as a non-refundable item, not subject to payment by the free allowance specified in Section D., except in the case of retrofit main extensions to serve existing residences. For extensions to existing residences which have had certificates of occupancy for at least one (1) year, Utility may apply the free allowance in Section D. to support the cost of trench and backfill.
- 2. Temporary Extensions and Alterations

In addition to all costs applicable to the installation of facilities, cost shall include the removal less salvage of facilities installed hereunder.

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 10/19/94

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 10/19/94

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 194-G

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GAS MAIN EXTENSIONS (Continued)

C. Advances

- 1. An advance, equal to Utility's estimated cost, in accordance with Section B., less the free allowance provided for in Section D. will be required thirty (30) days prior to the start of construction on any extension or alteration made under the provisions of this rule. Provided, however, no advance shall be required if the difference between the Utility's estimated cost and the free allowance is less than two hundred dollars (\$200.00). Such advance shall consist of cash and a credit for Applicant installed or provided items, except that portion of an extension or alteration which will be provided by Applicant at no expense to Utility, under Section B. This credit shall be equal to Utility's estimated cost of installing or providing same, and excluding any oversized facilities - the cost of which shall be handled pursuant to Section F.2.d. of this rule.
- 2. Utility may require an acceptable bond, letter of credit or guarantee related to the required cash advance whenever installation of the requested extension requires firm scheduling by the Utility more than thirty days prior to construction. Bonds, letters of credit or guarantees provided for this purpose will be replaced with cash thirty (30) days prior to construction, except that the cost of special materials not normally stocked by Utility in the quantities needed, will be advanced in cash prior to the ordering of such materials.
- 3. In those instances where more than one Applicant is to be served jointly from the same extension or alteration, the total advance required from such group of Applicants shall be apportioned among the members of the group in such manner as they may mutually agree upon. The total advance shall equal the Utility's total cost for providing service to the group, less the combined free allowance provided for in Section D.

(Continued) Issued: 11/28/88 Effective: 11/28/88 Advice No.: 137-G Amended 144-G Amended

Tariff No.	Gas No. 1	Canceling	63rd Revised 62nd Revised	PUCN Sheet No. 29A PUCN Sheet No. 29A
		Rule	No. 9	
		<u>GAS MAIN EX</u> (Contir		
C.	<u>Advances</u> (Cont		·	
	\$5,000 wi Adjustme installed b Utility sha	Il be adjusted to reflect th nts shall be limited to tho by the Utility. Applicant in	e Utility's actual case portions of the stalled credits will	ed construction costs exceeding ost of construction. advance pertaining to facilities not be subject to adjustment. und the applicant within four (4)
	C.4. abov increased contributio	-	contributions requi tax liability on suc	
				TAX LIABILITY <u>FACTOR</u>
		epreciable Assets on-Depreciable Assets		1.129 1.266
	The tax lia Customer	ability portion of any adva in cash.	nce or contribution	n must be paid by the
D. <u>Fr</u>	ee Allowances			
	revenues per day. load limit, such appl	for gas customers having The allowable investmen will be calculated individ icants will be sufficient to nt and a contribution to m	g projected peak d t for gas customer ually so that the no support the carry	be two (2.0) times annual lemands of less than 50 MCF s, with loads exceeding this on-fuel revenues derived from ing costs on the allowable stomer during the projected
		(Contir	ued)	
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Tariff No	Gas No.	Cancelling	4th Revised	P.S.C.N. Sheet No	29B
			Rule No. 9		
			MAIN EXTENSIONS (Continued)		
D.	Free Allowa	<u>nces</u> (Continued)			
	exten	tility will insta sion in excess of ce pursuant to Sec	ll that portion of the allowance, sub ction C.	the line or main oject to the payme	nt of an
	3. As a c requin	condition for grame re a contract prov	nting free allowand viding for:	ce, the Utility, m	ay
	a. b. c.	justified; Minimum revenue g	any free allowance guarantee and/or; ction of service ch		
	guaran projec and fo provic statec Utilit	ntee and terminat cts the estimated or all projects of le that if the App d as the basis for ty may calculate a lowance granted,	Utility shall required ion/reduction of seconstruction costs f abnormal risk. Solicant fails to ta r estimating the al and bill the custon but not justified	ervice charges for s of which exceed S Such contract may a ake service in the llowable investment mer an amount to re	all \$350,000 also amount t, the ecover
	unacce	eptable to the Uti	special contract p ility or the Applic t of the project as	ant. the Utility r	.3. are nay
Ε.	<u>Residential</u>	Neighborhood Rate	<u>e Program For Retro</u>	ofit Gas Main Exter	nsions (N)
	customer cor residences. customers wh Pursuant to to pay for t	Itributions for ga The program is a lich are judged to the program, neig that portion (uneo	tial amortization p as main extensions available for one c be of a permanent ghborhood specific conomic portion) of ('s free allowance.	to serve existing or more residentia and continuing na rates may be estab an extension pro-	l ature.
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Advice No.:	170-G				



GAS MAIN EXTENSIONS (Continued)

E. <u>Residential Neighborhood Rate Program For Retrofit Gas Main Extensions</u> (N) (Continued)

Neighborhood rates to pay for the uneconomic portion of a given main extension project shall be offered in those cases where <u>all</u> of the following criteria are satisfied:

- There exists reasonable certainty that both the Utility's allowable investment and the uneconomic portion of the project can be recovered in their entirety;
- 2. The uneconomic portion of a given main extension project represents a significant amount if paid as a lump sum, and would present an undue burden upon the customer; and
- 3. Each customer who contributes toward the uneconomic portion of the main extension project through neighborhood rates resides in a residence which has had a certificate of occupancy for at least one year prior to application for the extension.

In those instances in which service is extended to an area where five or less customers take service, the Utility may condition the extension on the customers agreeing to be individually obligated for their share of the uneconomic portion of the main extension in excess of the free allowance.

For those customers not qualifying for a neighborhood rate pursuant to the criteria specified above, the Utility may, at its discretion, establish a neighborhood rate to recover the costs of that portion of an extension project in excess of the Utility's free allowance.

The Utility will make its decision on whether to offer neighborhood rates to recover the cost of the uneconomic portion of a main extension project on a case-by-case basis, considering the following criteria:

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GAS MAIN EXTENSIONS (Continued)

E. <u>Residential Neighborhood Rate Program For Retrofit Gas Main Extensions</u> (Continued)

- 1. The magnitude of the amount of the uneconomic portion of the main extension project for which the customer is responsible;
- 2. The degree of certainty with which the Utility may recover the costs of the uneconomic portion of the main extension project that it permits a group of customers to pay for through neighborhood rates; and
- 3. The ability of the Utility to recover its allowable investment over the life of the facilities.

The rate will be a fixed amount per customer, per month. The neighborhood rate will be established based on the anticipated number of new customers connecting to the project by the end of year three. The rate will be charged to all customers in the neighborhood served from the main extension project, for the duration of the applicability period.

The capital costs in excess of the free allowance shall not be treated as a component of utility plant in service included in rate base either during the amortization period, or after its termination. Amortization revenues will likewise not be included as a component of utility revenue requirements.

The applicability period of the aforementioned neighborhood rate shall not exceed ten (10) years. It will remain in effect for a period just long enough for the revenues collected from actual connecting customers to have a net present value equal to the net present value of the revenue requirements associated with the uneconomic portion of the main extension project, over its useful life, but, in no event, for a period longer than ten (10) years.

The Utility shall submit to the Public Service Commission of Nevada an informational filing upon the initiation of such a project which will specify:

- 1. A general description of the area to be served;
- The initial number of customers and projected future customers to be served;

 3. The total capital costs;
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 President



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				<u>GAS MAII</u> (Coi	N EXTENSIONS	5			
E.		<u>dential</u> tinued)	Neighborho	od Rate P	rogram For	<u>Retro</u> 1	fit Gas Main	Extensions	(N
	4.	The an	nount of al	lowable i	nvestment;				
	5.	The an	nount of un	economic	portion of	the ir	vestment;		
	6.	The ar is to	nticipated be charged	number of to conne	months ove cting custo	r whic mers;	ch the neigh	borhood rate	
	7.	The an	nount of th	e neighbo	rhood rate	to be	assessed;		
	8.	A copy rate a	v of the ta and the are	riff page a to whic	s necessary h it is app	to id licabl	lentify the meeting the meeting the meeting of the	neighborhood	
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	10.	A comp altern	arison of ate fuel.	the cost (of gas serv [.]	ice wi	th customer:	s' cost of	
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GAS MAIN EXTENSIONS (Continued)

E. <u>Residential Neighborhood Rate Program For Retrofit Gas Main Extensions</u> (Continued)

At the end of the fourth year, the Utility will quantify the number of additional neighborhood customers, if any, beyond those originally projected for the purposes of the rate calculation. If these additional customers have any free allowance in excess of the incremental main extension costs incurred to serve them, the total of such excess free allowances shall be calculated and used to reduce the remaining unamortized costs of the uneconomic portion of the investment with a corresponding increase to utility plant in service included in rate base. If the total excess is greater than the remaining unamortized costs, only an amount equal to the unamortized costs will be used.

The neighborhood rate in the final month of the applicability period shall be adjusted to account for any change in the estimated number of customers, such that the sum of revenues received by Utility over the term of the applicability period equals the net present value of the revenue requirements associated with the uneconomic portion of the main extension project. The final payment shall not exceed the level of the neighborhood rate assessed prior to the final payment. Any excess collections shall be refunded equally to all customers of record at the time the refund is distributed.

In instances where an owner or tenant that was subject to the neighborhood rate moves from a service address before expiration of the contract, a new owner or tenant requesting gas service shall be subject to the neighborhood rate for as long as he resides at that address, until such time as the applicability period expires.

The residential neighborhood rate plan shall only be applicable to one or more direct residential customers and shall not be available to developers, contractors or other commercial entities.

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F.	Refun	ding				(L)
	1.	rule, wi construct or part as noted without through from Sed	ances made by App hich are not class ction by Utility, ies entitled ther d in Section F.3 interest. All r F.9. will be ind ction C.5. above, against which th	ssified as a c shall be sub reto as set fo of this rule, refunds descri creased by the that was use	ontribution in ject to refund, rth in this sec all refunds sh bed below in Se same tax liabi d in determinin	aid of to the party tion. Except all be made ctions F.2. lity factor.
	2.	the basicustomer	ng will be based is for a free all rs, who initiate extension agreeme	lowance, deriv service withi	ed from the fol	lowing
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				AIN EXTENSION Continued)	<u>45</u>		
F.	<u>Refunc</u>	<u>ling</u> (Conti	nued)				
	3.	Utility wi In the eve section, L	thin ninety nt that refu tility shall	(90) days of nds are not p pay interest	the da aid in for t	hall be paid by t te service is ini accordance with he period the ref n Section 704.655	tiated. this fund is
	4.	D.4. will the first unless the should be allowance not been s annual rev be one ter unless a s the calcul	receive refu ten years fo Utility and utilized. A that would h ubject to Se enues for th th (.10) of horter refun ation of the	nds based on llowing the d Customer agr t the end of ave been gran ction D.4. wi e past year. such amount, d period has	revenu ate th ee tha each y ted un 11 be The r so com been u be ad	a project under S es from their ser eir service is co t a shorter refur ear of service, t der Section D.1. computed based up efund for each ye puted for that ye tilized, in which justed to reflect puted.	vice in onnected, d period the free had they on their ear will ear, n event
	5.	the same e such parti	xtension, Ut es in the sa	ility shall d me proportion	listrib as th	make a joint adva ute refundable an eir invidivual ac therwise directed	nounts to Ivances
	6.	to twenty-	five dollars		imum o	ulated before ref r to total refunc (\$25.00).	
	7.	during the		to exceed ten		ustomer connection years after the o	
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_ Cancelling _ _ P.S.C.N. Sheet No. _ Rule No. 9 GAS MAIN EXTENSIONS (Continued) F. <u>Refunding</u> (Continued) (L) 8. The total amount refunded hereunder shall not exceed the total amount advanced. 9. Except for refunds from customer connections made within ten years of contract execution, any portion of the advance which remains unrefunded ten (10) years after the date of the line extension agreement, will become the property of the Utility. G. General Conditions 1. Facilities а. Utility shall install hereunder only those facilities which it deems necessary to render service in accordance with its tariff schedules. However, Utility at its option, may install facilities with greater capacity or of greater length than would be required for the service requested by Applicant. In such event, the advance required of Applicant shall be based on the estimated cost of the most economical and operationally efficient method of serving the Applicant, as detailed in Section B. b. All facilities installed by Utility and Applicant hereunder shall be and remain the sole property of the Utility. с. Size, type, quality of material and location of facilities hereunder shall be selected by the Utility. (L)(Continued) Issued: 10/26/92 Issued By: Effective: 10/26/92 Philip G. Seges President

Advice No.:

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G.	General	Condition	<u>is</u> (Continued))			
	1. F	Facilities	(Continued)				
	C	and a not b that (3) y or po execu Utili any s the d said cost depos be ad	alleys, in the been establis said grades of rears, Utility ost an accepta ition of the e ty's estimate such relocation late of the on surety bond w incurred in m sited cash to	e proxim shed and or align y will r able sur extensio ed cost on which riginal with cas naking t cover s olicant	ity of prop there is a ments will equire that ety bond at n agreement of relocati is made wi extension, h in the am he relocati uch relocat or Utility	nment of roads, osed extensions, reasonable prob be changed withi Applicant depos the time of the in the amount o on. Upon comple thin three (3) y Applicant shall ount of Utility' on. Where Appli tion, that deposi to reflect Utili relocation.	have ability n three it, cash f the tion of ears of replace s actual cant has t shall
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	c	hereu Appli fluct unsch of Ut or ot	nder as soon cant's obliga uations and l eduled emerge ility, Utilit her inconveni ruction of fa	as poss ations, Jtility' ency wor cy will iences r	ible follow however, du s obligatio k, both of not be held esulting fr s installed	nstall facilitie ving completion o le to work load which are beyond responsible for rom unavoidable d hereunder.	f control damages
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G.	<u>General Co</u>	onditior	<u>ns</u> (Continued))		
	2. Cons	structio	on (Continued)			
	d.	Appli	icant Installa	ations		
		insta the / the l crews	alling facilit Applicant's re Jtility is una s for installa	ies, in excess o esponsibility und ble to guarantee	<pre>11 have the option f those specified er this rule, only availability of i lity of a contract oject schedule.</pre>	as being when t's
		and 1 to de schec for (schec of Ap	load informati evelop detaile dule. A reasc up to ninety (duled to comme	on in a timely m ed plans, costs, nable constructi 90) days for des ence within thirt vance or as mutua	de the Utility wit anner to allow the and a construction on schedule will p ign, with construc y (30) days from r lly agreed between	e Utility provide tion receipt
		Appli	icant to quali	litions must be c fy to install fa Applicant install	omplied with for a cilities under the ation: .	in 9
		(1)			fications shall be he Applicant's exp	
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4	Westpac Utilities a division of Sierra Pacific Power Company	
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_ P.S.C.N. Sheet No. _

Rule No. 9

GAS MAIN EXTENSIONS (Continued)

G. <u>General Conditions</u> (Continued)

- 2. Construction (Continued)
 - d. Applicant Installations (Continued)
 - The Applicant's contractor must qualify in accordance (3)with the Utility's guidelines for a Qualified Contractor for Utility installations. The contractor must be accepted on the Utility's Pre-Qualified Contractors List and have sufficient qualified personnel and sufficient reliable equipment to perform in a workmanlike manner before any installation is commenced.
 - The Applicant and/or his contractor must comply with (4) the Utility's Gas/Water Distribution System Improvement Standards and/or Electric Installation Guide, and also any additionally specified construction standards and/or governmental requirements, i.e., OSHA, City, County, State, etc. that may apply, in all phases of the project installation.
 - (5) The Applicant must provide all material in accordance with the specifications of Utility's stock materials catalogs and all material provided will be subject to acceptance by the Utility, based on inspections by the Utility at Applicant's expense.
 - (6) The Applicant must also agree to guarantee all material and workmanship against defects for one (1) year following final acceptance of the work by the Utility. This guarantee shall be made a part of the Utility's Line and Main Extension Agreement.

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				Rule No.		
				GAS MAIN EXTE (Continue	NSIONS	
G.	<u>General</u>	Condition	<u>ns</u> (Cont	inued)		
	2. Co	nstructio	on (Cont	inued)		
	d.	Appl	icant Ir	stallations ((Continued))
		(7)	of an contra instal contra	Applicant ins actor, for any lation, the l	stallation, y reason, r Jtility mu: t five (5)	acilities under provision , the Applicant's must cease work on the st be notified by the working days prior to
		(8)	facili will t differ suffic	ties specifie reimbursed rence of the c	ed by the U the Utili oversized	install any oversized Utility. The Applicant ty's estimated cost facility and a facility ed service. This cost
			(a)	The additiona provided by t		oversized facility (wher ant).
			(b)	The Utility's install the o		d additional cost to facility.
			(c)	provide and	install ex	d additional cost to tra trench and backfill ized facility.
				oversizing the of construct	hirty (30) ion or the be reduced	reimbursed the cost of days prior to the start advance otherwise due to reflect a credit for
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			Rule No. 9
			GAS MAIN EXTENSIONS (Continued)
G.	Genera	al Co	nditions (Continued)
	2.	Cons	cruction (Continued)
		d.	Applicant Installations (Continued)
			(9) The Applicant must start the project in accordance with the Utility's established schedule and pursue the work in a satisfactory rate.
	3.	Exte	nsion Agreements
		a.	All Applicants requesting service under the provisions of this rule shall be required to enter into Extension Agreements covering the terms under which Utility shall make extensions and/or alterations.
		b.	Refunds due and payable pursuant to any agreement entered into under this rule may be assigned upon written notice to Utility by the holder of said Agreement, as shown on Utility's records. Such assignment shall apply only to those refunds which become due more than thirty (30) days after date of receipt by Utility of the notice of assignment.
	4.	Esti	nates, Plans and Specifications
		a.	Upon request by potential Applicants for extensions, Utility shall, without charge, prepare preliminary sketches and estimates of costs and amounts to be advanced from such information as provided by Applicants.
		b.	Applicants for extensions and/or alterations of facilities requesting Utility to prepare detailed plans, specifications and cost estimates shall be required to deposit the estimated cost of preparation of such material.
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Cancelling Rule No. 9 GAS MAIN EXTENSIONS (Continued) General Conditions (Continued) G. (L)Estimates, Plans and Specifications (Continued) 4. (Continued) b. Such requests shall be accompanied by maps to suitable 1. scale showing street and lot layouts, and if requested by Utility, contours or other indications of relative elevations of various parts of area to be developed. Applicant shall also provide a proposed construction schedule and service date. As requested by Utility, Applicant shall furnish any 2. required property ownership, property description, plot plan or record of survey information concerning the area to be served under the provisions of this rule. If changes are made subsequent to the presentation of 3. the aforesaid information and these changes require additional expense to Utility in revising plans, specifications and cost estimates, this additional expense shall also be advanced by Applicants. Utility shall, upon request, make available within 4. ninety (90)days after receipt of the deposit or deposits referred to above, such plans, specifications and cost estimates of proposed extensions. If extensions are to include oversizing of facilities to be done at Utility's expense, appropriate details shall be set forth in the plans, specifications and cost estimates. 5. If an extension agreement is executed between such Applicants and Utility within twelve (12) months after detailed plans, specifications and cost estimates are furnished, the aforesaid deposit or deposits shall become a part of any required advances and shall be (L)refunded in accordance with the extension agreement. (Continued) Issued: 10/26/92 Issued By: Philip G. Seges Effective: 10/26/92 President

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			GAS	<u>MAIN EXTENSIONS</u> (Continued)	
G.	Genera	al Con	<u>ditions</u> (Continue	ed)	
	4.	Estimates, Plans and Specifications (Continued)			
		b.	Applicant detailed	s and Utility with plans, specificati , the aforesaid de	s not executed between such in twelve (12) months after ons and cost estimates are posit or deposits shall be
c. Estimates provided hereunder shall be firm for a period three (3) months after the date of transmittal.					
	5.	Easem	ents, Rights-of-	Way, and Permits	
		a.	extension will highway which U public lands an	be located in a pu tility has the leg d private property easements or permi	is under this rule when suc blic street, road or gal right to occupy or on across which ts satisfactory to the
		b.		ot purchase rights sions of this rule	-of-way for extensions mad
	6.	Utility shall maintain detailed records of actual costs and provide all Applicants with an opportunity for review of such records, for a period of three (3) years following completion of the line or main extension.			
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Rule No. 9

GAS MAIN EXTENSIONS (Continued)

General Conditions (Continued) G.

- In case of disagreement or dispute regarding application of any 7. provision of this rule, or in circumstances where application of this rule appears unreasonable to either party, Utility or Applicant may refer the matter to the Public Service Commission of Nevada for determination. During the period that the Commission is deliberating over a dispute submitted to it by either the Utility or Applicant, Utility or Applicant shall not delay the start of construction nor discontinue construction.
- Customer contributions for all work, inspections, etc., under 8. these General Conditions will be increased by the appropriate tax liability factor identified in Section C.5.

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Advice No.: 170-G		