

**Schedule LGS – WP - 3**  
**LARGE GENERAL SERVICE – WATER PUMPING - 3**

**APPLICABLE**

For interruptible energy or a combination of firm and interruptible energy used for pumping water as provided in the special conditions below and where Billing Demand is equal to or greater than 1000 kW in any one month during the current or prior 11 months.  
This rate schedule is not applicable to DOS service for individual service accounts where service under Schedule DOS or bundled service under this rate schedule commenced on or after July 1, 2009.

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**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No.10. Distribution-only rates can be found beginning PUCN Sheet No.10K.

**MINIMUM CHARGE**

The minimum charge for service hereunder shall be the sum of the Basic Service Charge, the Additional Meter Charge, and all Facilities Charges, including Customer Specific Facilities Charges.

**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

**SPECIAL CONDITIONS**

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:
  - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
  - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Special Supplementary Tariff.

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**(Continued)**

**SPECIAL CONDITIONS** (Continued)

2. **Time-of-Use Periods.** Daily time periods will be based upon Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Season

Summer (June – September)

On-Peak 1 PM – 7 PM Daily

Mid-Peak 10AM - 1PM and 7PM - 10PM Daily

Off-Peak 10 PM – 10 AM Daily

Winter All Other (October - May)

3. **Power Factor.** The power factor adjustment shall be at a rate of \$.0010 per kVARh for the Winter months (October – May) and a rate of \$.0020 per kVARh for the Summer months (June – September). The rate shall be applied to the difference between actual kVARh and the kVARh equivalent to a ninety percent (90%) power factor level. If the actual kVARh are greater than kVARh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. KVARh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the Billing Period.

4. **Billing Demand / Demand Charge.** The Billing Demand upon which the Demand Charge is applied is the Customer’s average kilowatt load measured during the fifteen minute period of maximum use during the period, unless otherwise specified by contract.

5. **Billing Demand / Facilities Charge.** Except as described in Special Condition 8, (Facilities Charges, Transmission Voltage Customers) below, the Billing Demand upon which the Facilities Charge is applied is the highest Customer Billing Demand for the Billing Period and the prior twelve (12) Billing Periods.

6. **Seasonal Usage.** The Facilities Charge is designed to recover annual costs on a monthly basis. Seasonal usage, where the Customer requests to disconnect and subsequently reconnect service, will result in the assessment of any minimum bills for the period of disconnection in the first bill following reconnection.

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**LARGE GENERAL SERVICE – WATER PUMPING - 3**  
**(Continued)**

**SPECIAL CONDITIONS** (Continued)

7. **Hours of Curtailment.** The hours of curtailment shall be those hours that the Utility schedules, upon not less than one hour’s notice, which not: exceed 400 hours for the months of June through September and 200 hours for all other periods in any annual period commencing November 1 in one calendar year and ending on October 31 of the ensuing calendar year; exceed 7 hours in any one calendar day; continue for more than six consecutive days; or exceed 42 hours per calendar week. The number of scheduled curtailments shall not exceed one curtailment per calendar day. The Customer shall reduce and resume water pumping in an orderly ramping procedure. Measured demands during the 30-minute period immediately following the beginning of hours of curtailment and during the 30-minute period immediately prior to the end of hours of curtailment shall not be included in the calculation of the Demand Charge.
  
8. **Facilities Charges, Transmission Voltage Customers.** Facilities Charges for Customers receiving service at transmission-level voltages will be calculated based upon:
  - a) Customer-specific investments by the Utility using the Facilities Charge per dollar of Utility investment; and
  - b) Customer-specific investments contributed to the Utility using the Facilities Charge per dollar of contributed investment; or
  - c) Customers for whom no investment is identified in either column below using the Facilities Charge per kW. The per KW rate is intended to be used on a temporary basis only for transient customers served under this schedule, and for permanent customers until the information for the customer-specific facility charge can reasonably be developed by the Utility.

The following is a list of the Customers and investment amounts:

	(a) Investment by <u>the Utility</u>	(b) <u>Contributed Investment</u>
Hacienda	\$279,607	-
SNWA PP4	300,119	-
SNWA PP5	878,055	-
SNWA PP6	602,342	-

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NEVADA POWER COMPANY  
P.O. Box 98910  
Las Vegas, NV 89151-0001  
Tariff No. 1-B  
cancels  
Tariff No. 1-A (withdrawn)

Cancelling 1st Revised  
Original

PUCN Sheet No 19A(2)  
PUCN Sheet No 19A(2)

HELD FOR FUTURE USE

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Issued By:  
Mary O. Simmons  
Vice President

NEVADA POWER COMPANY  
P.O. Box 98910  
Las Vegas, NV 89151-0001  
Tariff No. 1-B  
cancels  
Tariff No. 1-A (withdrawn)

Cancelling 2nd Revised  
1st Revised

PUCN Sheet No 19A(3)  
PUCN Sheet No 19A(3)

HELD FOR FUTURE USE

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Mary O. Simmons  
Vice President