

**Schedule OLGS – 1 – TOU**  
**OPTIONAL LARGE GENERAL SERVICE – 1 – TIME-OF-USE**

**APPLICABLE**

This Schedule is available as an option for non-Residential Service Customers where consumption of energy exceeds 3,500 kWh in any one of the current or prior 11 months and where the Billing Demand is equal to or less than 299 kW in the current month and where time-of-use pricing is requested by the Customer. Not applicable to standby, resale, temporary, shared, or mixed class of service. Not applicable to supplemental service unless the Customer is a Qualifying Facility under Title 18, Code of Federal Regulations, Section 292.201 through 292.207. This schedule is limited to the addition of 1,000 new Customers per month on all optional time-of-use schedules.

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No.10.

**MINIMUM CHARGE**

The minimum charge for service hereunder shall be the sum of the Basic Service Charge, the Additional Meter Charge, and the Facilities Charge.

**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

**SPECIAL CONDITIONS**

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:

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Issued By:  
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Senior Vice President

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(Continued)

**SPECIAL CONDITIONS** (Continued)

1. **UEC**.(Continued)

- a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
- b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Special Supplementary Tariff.

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based upon Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Effective January 1, 2024

Summer Period (June – September)

On-Peak 3:01 p.m.– 9:00 p.m. Daily

Off-Peak All Other Hours

Winter Period (October - May)

All Winter Hours

The summer period will consist of four regularly billing periods for service provided in the months of June through September. The winter period will consist of eight regularly schedule billing periods for service provided in the months of October through May.

3. **Contract for Service, Minimum Term of Service.** Utility shall require a contract for service under this schedule for a minimum term of one year. The contract acceptance may be satisfied through electronic enrollment where available. Upon commencing service under this schedule the Customer shall be required to continue service for a one-year minimum term (twelve consecutive billing periods), unless the Customer moves and terminates electric service at the premise. This contract requirement and one-year commitment term also applies to a Customer that has previously been served under this rate schedule, and later returns to service under this schedule. Once selected, this rate schedule will be applied in every billing period for the duration of the contract term, and will continue month-to-month thereafter if service is not discontinued, applicability conditions for other rate schedules notwithstanding. After the contract term has been satisfied, Customer may elect to discontinue service under this schedule but will not be permitted to request a return to service under this schedule for a period of one year (12 billing periods) thereafter. After completion of the contract term and notifying the Utility of its request to discontinue service under this schedule, service hereunder will end at the conclusion of the billing cycle in which the notification to discontinue service was made.

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Issued By:  
Janet Wells  
Vice President, Regulatory

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(Continued)

**SPECIAL CONDITIONS** (Continued)

4. **Demand and Facilities.** For the billing period, the Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the respective Time of Use Period, unless otherwise specified by contract. In instances, however, where the use of energy by a Customer is intermittent or subject to rapid fluctuations, a shorter time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements.
5. **Power Factor.** The power factor adjustment shall be at a rate of \$.0010 per kvarh for the Winter months (October – May) and a rate of \$.0020 per kvarh for the Summer months (June – September). The rate shall be applied to the difference between actual kvarh and the kvarh equivalent to a ninety percent (90%) power factor level. If the actual kvarh are greater than the kvarh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. The kvarh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the Billing Period.
6. **Non-Guarantee.** The Utility is under no obligation to apply this schedule except at the express request of the Customer. The Utility does not guarantee that this schedule will benefit the requesting Customer. The schedule will become effective one full billing cycle after the Customer's request.
7. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
8. **Line Voltage.** Utility retains the right to change its line voltage at any time.

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