

**Schedule OLGS – 1 – TOU**  
**OPTIONAL LARGE GENERAL SERVICE – 1 – TIME-OF-USE**

**APPLICABLE**

Optional for non-Domestic Service where consumption of energy exceeds 3,500 kWh in any one of the current or prior 11 months and where the Billing Demand is equal to or less than 299 kW in the current month and where time-of-use pricing is requested by the Customer. All service will be supplied at one Point of Delivery and measured through one kilowatt-hour Meter. Not applicable to standby, resale, temporary, shared, or mixed class of service. Not applicable to supplemental service unless the Customer is a Qualifying Facility under Title 18, Code of Federal Regulations, Section 292.201 through 292.207. This schedule is limited to the addition of 1,000 new Customers per month on all optional time-of-use schedules.

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**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No.10.

**MINIMUM CHARGE**

The minimum charge for service hereunder shall be the sum of the Basic Service Charge, the Additional Meter Charge, and the Facilities Charge.

**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

**SPECIAL CONDITIONS**

- UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:

(Continued)

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(Continued)

**SPECIAL CONDITIONS** (Continued)

1. **UEC**.(Continued)

- a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
- b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Special Supplementary Tariff.

2. **Time-of-Use Periods**. Daily time periods will be based upon Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Season

Summer (June – September)

On-Peak 1 PM – 7 PM Daily

Off-Peak 7 PM – 1 PM Daily

Winter All Other (October - May)

3. **Contract for Service, Minimum Term of Service**. Utility shall require a contract for service under this schedule for a minimum term of one year. The contract acceptance may be satisfied through electronic enrollment where available. Upon commencing service under this schedule the Customer shall be required to continue service for a one-year minimum term (twelve consecutive billing periods), unless the Customer moves and terminates electric service at the premise. This contract requirement and one-year commitment term also applies to a Customer that has previously been served under this rate schedule, and later returns to service under this schedule. Once selected, this rate schedule will be applied in every billing period for the duration of the contract term, and will continue month-to-month thereafter if service is not discontinued, applicability conditions for other rate schedules notwithstanding. After the contract term has been satisfied, Customer may elect to discontinue service under this schedule but will not be permitted to request a return to service under this schedule for a period of one year (12 billing periods) thereafter. After completion of the contract term and notifying the Utility of its request to discontinue service under this schedule, service hereunder will end at the conclusion of the billing cycle in which the notification to discontinue service was made.

4. **Demand and Facilities**. The Billing Demand upon which the Demand Charge is applied is the Customer’s average kilowatt load measured during the fifteen minute period of maximum use during the period, unless otherwise specified by contract.

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(Continued)

**SPECIAL CONDITIONS** (Continued)

5. **Power Factor.** The power factor adjustment shall be at a rate of \$.0010 per kVARh for the Winter months (October – May) and a rate of \$.0020 per kVARh for the Summer months (June – September). The rate shall be applied to the difference between actual kVARh and the kVARh equivalent to a ninety percent (90%) power factor level. If the actual kVARh are greater than kVARh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. KVARh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the Billing Period.
  
6. **Non-Guarantee.** The Utility is under no obligation to apply this schedule except at the express request of the Customer. The Utility does not guarantee that this schedule will benefit the requesting Customer. The schedule will become effective one full billing cycle after the Customer's request.

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