Las Vegas, NV 89151-0001

| Cancels | | Cancelling | | st Revised th Revised | | | | | Sheet No. Sheet No. | |
|---|------------------------|------------------------|------------------------|--------------------------|---|------------------------|---------------------------|----------------|------------------------|------------------------|
| ariff No. 1-A (withdrawn) | | υ. | STATEME | | TES | | | | | |
| | EFFECTIV | | | | | | NY | | | |
| | | | ELECTRIC | | <u>.ES</u> | | | | | |
| | | | Bundl | ed Rates | | | | | | |
| | | | I | | | PUBLIC PO | LICY RATES | | | |
| Schedule Number & Type of Charge | BTGR | BTER | DEAA | TRED | REPR | UEC | NDPP | ESAP | EE | Total Rate |
| RS – Residential Service | | | | | | | | | | \$18.50 |
| Basic Service Charge, per month Consumption Charge per kWh | | | | | | | | | | φ10.00 |
| All Usage | \$0.05674 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00282 | \$0.11526 |
| Excess Energy Credit per kWh (See note 13) | | | | | | | | | | |
| RM – Residential Service – Multi-Family | | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | | | \$8.20 |
| Consumption Charge per kWh All Usage | \$0.05276 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00242 | \$0.11088 |
| Excess Energy Credit per kWh (See note 13) | φ0.05270 | φ0.00044 | φ0.00000 | φ0.00023 | (\$0.00020) | φ0.00039 | \$0.00179 | φ0.00003 | φ0.00242 | φU.11000 |
| 55 - T (| | | | | | | | | | |
| DRS-TOU – Optional Residential Service – 1 Basic Service Charge, per month | ime-of-Use | | | | | | | | | \$18.50 |
| Consumption Charge per kWh | | | | | | | | | | ψ10.30 |
| Summer On-Peak | \$0.43545 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00282 | \$0.49397 |
| Summer Off-Peak | \$0.01487 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00282 | \$0.07339 |
| Summer REVRR (Residential | \$0.00315 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00282 | \$0.06167 |
| Electric Vehicle Recharge Rider) All Winter Hours | \$0.02529 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00282 | \$0.08381 |
| Winter REVRR (Residential | \$0.01253 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00282 | \$0.07105 |
| Electric Vehicle Recharge Rider) | | | | | | | | | | |
| ORM-TOU – Optional Multi-Family Residenti | ial Service – Ti | ime-of-llee | | | | | | | | |
| Basic Service Charge, per month | | 1116-01-036 | | | | | | | | \$8.20 |
| Consumption Charge per kWh | | | | | | | | | | |
| Summer On-Peak | \$0.32017 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00242 | \$0.37829 |
| Summer Off-Peak | \$0.04608 \$0.02124 | \$0.05344 | \$0.00000 \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 \$0.00030 | \$0.00179 \$0.00170 | \$0.00005 | \$0.00242 | \$0.10420 \$0.08936 |
| Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider) | \$0.03124 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00242 | \$0.06930 |
| All Winter Hours | \$0.01714 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00242 | \$0.07526 |
| Winter RMEVRR (Residential Multi-Family | \$0.00519 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00242 | \$0.06331 |
| Electric Vehicle Recharge Rider) | | | | | | | | | | |
| <u> LRS – Large Residential Service</u> | | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | | | \$98.70 |
| Consumption Charge per kWh | ** *** | * ***** | * ~ ~~~~ | ••• | (*** ***** | * ~ ~~~~ | 6 0.004 7 0 | * ***** | * ****** | * ****** |
| All Usage Excess Energy Credit per kWh (See note 13) | \$0.05042 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00238 | \$0.10850 |
| | | | | | | | | | | |
| OLRS-TOU – Optional Large Residential Ser | rvice – Time-o | f-Use | | | | | | | | A00 70 |
| Basic Service Charge, per month Consumption Charge per kWh | | | | | | | | | | \$98.70 |
| Summer On-Peak | \$0.36004 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00238 | \$0.41812 |
| Summer Off-Peak | \$0.02794 | \$0.05344 | \$0.00000 | \$0.00023 | | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00238 | \$0.08602 |
| Summer REVRR (Residential | \$0.01491 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00238 | \$0.07299 |
| Electric Vehicle Recharge Rider) All Winter Hours | \$0.02547 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00238 | \$0.08355 |
| Winter REVRR (Residential | \$0.02347 | \$0.05344 \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 | \$0.00005 | \$0.00238 | \$0.07077 |
| Electric Vehicle Recharge Rider) | | | | | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | |
| | | | | | | | | | | |
| | | | (Cor | ntinued) | | | | | | |
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| lssued: 05-15-25 | | I | Issued By: | | | | | | | |
| | | | | | | | | | | |
| Effective: 07-01-25 | | Tim | othy Claus | en | | | | | | |
| | | | | | | | | | | |
| | | 10. 5 | aldana B | | | | | | | |
| Notice No.: 25-02 | | Vice Pre | sident, Reg | ulatory | | | | | | |
| Advice No.: | 1 | | | | | | | | | |

Tariff No. 1-B Cancels PUCN Sheet No. 10A 102 nd Revised PUCN Sheet No. 10A Cancelling 101 st Revised Tariff No. 1-A (withdrawn) STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES **Bundled Rates** (Continued) PUBLIC POLICY RATES Schedule Number & Type of Charge BTGR BTFR DFAA TRFD REPR UFC NDPP FSAP FF Total Rate GS – General Service Basic Service Charge, per month \$25.50 Consumption Charge per kWh All Usage \$0.01826 \$0.05085 \$0.00736 \$0.00036 (\$0.00020) \$0.00039 \$0.00179 \$0.00005 \$0.00228 \$0.08114 (I) Meter Charge per additional meter per month \$2.50 Excess Energy Credit per kWh (See note 13) OGS-TOU – Optional General Service – Time-of-Use \$25.50 Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak \$0.06257 \$0.05085 \$0.00736 \$0.00036 (\$0.00020) \$0.00039 \$0.00179 \$0.00005 \$0.00228 \$0.12545 (1) Summer Off-Peak \$0.01407 \$0.05085 \$0.00736 \$0.00036 (\$0.00020) \$0.00039 \$0.00179 \$0.00005 \$0.00228 \$0.07695 (1) Summer GSEVRR (General Service \$0.00241 \$0.05085 \$0.00036 (\$0.00020) \$0.00039 \$0.00179 \$0.00005 \$0.00228 \$0.06529 \$0.00736 (1) Electric Vehicle Recharge Rider) \$0 00179 \$0 00005 \$0.00228 \$0 07484 All Winter Hours \$0 01196 \$0.05085 \$0.00736 \$0,00036 (\$0.00020) \$0,00039 (I) Winter GSEVRR (General Service \$0.00051 \$0.05085 \$0.00736 \$0.00036 (\$0.00020) \$0.00039 \$0.00179 \$0.00005 \$0.00228 \$0.06339 (I) Electric Vehicle Recharge Rider) Meter Charge per additional meter per month \$2.50 Excess Energy Credit per kWh (See note 13) ORS-DDP – Optional Residential Service – Daily Demand Pricing Basic Service Charge, per month \$6.75 Consumption Charge per kWh \$0.03324 \$0.05344 \$0.00000 \$0.00023 (\$0.00020) \$0.00039 \$0.00179 \$0.00005 \$0.00282 \$0.09176 (I) All Usage Demand Charge per kW Summer On-Peak Period \$0.16 All Winter Hours \$0.05 Facilities Charge all kW per kW \$0.24 Excess Energy Credit per kWh (See note 13) ORS-CPP – Optional Residential Service – Critical Peak Price \$18.50 Basic Service Charge, per month Consumption Charge per kWh \$0 00282 \$0,95623 \$0.05344 \$0,00000 \$0,00023 (\$0,00020) \$0,00039 \$0 00179 \$0 00005 \$1 01475 Critical Peak Period (I) \$0.05344 \$0.00005 \$0.45018 Summer On-Peak \$0.39166 \$0.00000 \$0.00023 (\$0.00020) \$0.00039 \$0.00179 \$0.00282 (I) Summer Off-Peak \$0 01991 \$0 05344 \$0,00000 \$0,00023 (\$0,00020) \$0,00039 \$0 00179 \$0 00005 \$0 00282 \$0.07843 (I) Summer REVRR (Residential \$0.00005 \$0.00769 \$0.05344 \$0.00000 \$0.00023 (\$0.00020) \$0.00039 \$0.00179 \$0.00282 \$0.06621 (I) Electric Vehicle Recharge Rider) All Winter Hours \$0.01583 \$0.05344 \$0,00000 \$0,00023 (\$0.00020) \$0,00039 \$0 00179 \$0 00005 \$0 00282 \$0 07435 (I) Winter REVRR (Residential \$0.00402 \$0.05344 \$0.00000 \$0.00023 (\$0.00020) \$0.00039 \$0.00179 \$0.00005 \$0.00282 \$0.06254 (I) Electric Vehicle Recharge Rider) Excess Energy Credit per kWh (See note 13) (Continued) 05-15-25 Issued By: Issued Timothy Clausen 07-01-25 Effective: 25-02 Vice President, Regulatory Notice No.: Advice No.:

Cancels

| Cancels | | Cancelling | | nd Revised st Revised | | | | | N Sheet No. N Sheet No. | | - |
|---|------------------------|--------------------------------|--------------------------------|------------------------------|---|--------------------------------|--------------------------------|---------------------------------|----------------------------|---------------------------------|------------|
| Tariff No. 1-A (withdrawn) | | Gancoling | | | | | | 1.001 | Chectric. | 10/1(1) | 1 |
| | EFFECTIV | E RATES | | <u>NT OF RA</u> LE TO NEV | <u>IES</u> ADA POWI | | | | | | |
| | | | | SCHEDU | | | | | | | |
| | | | | lled Rates | | | | | | | |
| | | | (66 | ontinued) | | | | | | | |
| Sahadula Numbar 8 Tuna of Channe | DTOD | DTED | | TREP | | | | FRAD | | Total Data | |
| Schedule Number & Type of Charge ORS-TOU-CPP+DDP- Optional Residential | BTGR Service – Time | BTER -of-Use – Cri | DEAA tical Peak Pr | TRED ice + Daily De | REPR mand Pricing | UEC | NDPP | ESAP | EE | Total Rate | |
| Basic Service Charge, per month | | | | | | | | | | \$18.50 | |
| Consumption Charge per kWh Critical Peak Period | \$0.95623 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00282 | \$1.01475 | (I) |
| Summer On-Peak | \$0.30291 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00282 | \$0.36143 | (I) |
| Summer Off-Peak Summer REVRR (Residential | \$0.01991 \$0.00769 | \$0.05344 \$0.05344 | \$0.00000 \$0.00000 | \$0.00023 \$0.00023 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00282 \$0.00282 | \$0.07843 \$0.06621 | (I) (I) |
| Electric Vehicle Recharge Rider) | | | | | | | | | | | |
| All Winter Hours Winter REVRR (Residential | \$0.01036 \$0.00001 | \$0.05344 \$0.05344 | \$0.00000 \$0.00000 | \$0.00023 \$0.00023 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00282 \$0.00282 | \$0.06888 \$0.05853 | (I) (I) |
| Electric Vehicle Recharge Rider) | | <i>Q</i> 0.00011 | <i>Q</i> 0.00000 | ¢0.00020 | (\$0.00020) | <i>Q</i> 0.00000 | <i>Q</i> 0.00110 | <i>Q</i> 0 .00000 | ¢0.00202 | <i>Q</i> 0 .00000 | (.) |
| Demand Charge per kW | | | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | | | \$0.16 | |
| All Winter Hours | | | | | | | | | | \$0.05 | |
| Excess Energy Credit per kWh (See note 13) | | | | | | | | | | | |
| ORM-DDP – Optional Residential Service – | Multi Family – | Daily Deman | d Pricing | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | | | \$6.50 | |
| Consumption Charge per kWh All Usage | \$0.03427 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00242 | \$0.09239 | (I) |
| | | | | | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | | () |
| Demand Charge per kW Summer On-Peak Period | | | | | | | | | | \$0.08 | |
| All Winter Hours | | | | | | | | | | \$0.08 \$0.04 | |
| Facilities Charge all kW per kW | | | | | | | | | | \$0.09 | |
| Excess Energy Credit per kWh (See note 13) | | | | | | | | | | | |
| ORM-CPP – Optional Residential Service – | Multi Family – | Critical Peak | Price | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | | | \$8.20 | |
| Consumption Charge per kWh Critical Peak Period | \$0.54256 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00242 | \$0.60068 | (I) |
| Summer On-Peak | \$0.28874 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00242 | \$0.34686 | (I) |
| Summer Off-Peak Summer RMEVRR (Residential Multi-Family | \$0.04002 \$0.02579 | \$0.05344 \$0.05344 | \$0.00000 \$0.00000 | \$0.00023 \$0.00023 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00242 \$0.00242 | \$0.09814 \$0.08391 | (I) (I) |
| Electric Vehicle Recharge Rider) | | | | | | | | | | | |
| All Winter Hours Winter RMEVRR (Residential Multi-Family | \$0.02220 \$0.00975 | \$0.05344 \$0.05344 | \$0.00000 \$0.00000 | \$0.00023 \$0.00023 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00242 \$0.00242 | \$0.08032 \$0.06787 | (I) (I) |
| Electric Vehicle Recharge Rider) | <i>\\</i> 0.00010 | ψ0.00044 | ψ0.00000 | φ0.00025 | (\$0.00020) | ψ0.00000 | ψ0.00173 | ψ0.00000 | φ0.002 4 2 | ψ0.00707 | (1) |
| Excess Energy Credit per kWh (See note 13) | | | | | | | | | | | |
| ORM-TOU-CPP+DDP – Optional Residential | Service – Mul | ti Family – Ti | me-of-Use – | Critical Peak | Price + Daily | Demand Price | cing | | | | |
| Basic Service Charge, per month | | | | | | | | | | \$8.20 | |
| Consumption Charge per kWh Critical Peak Period | \$0.54256 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00242 | \$0.60068 | (I) |
| Summer On-Peak | \$0.23807 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00242 | \$0.29619 | (I) |
| Summer Off-Peak Summer RMEVRR (Residential Multi-Family | \$0.04002 \$0.02579 | \$0.05344 \$0.05344 | \$0.00000 \$0.00000 | \$0.00023 \$0.00023 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00242 \$0.00242 | \$0.09814 \$0.08391 | (l) (l) |
| Electric Vehicle Recharge Rider) | | | | | | | | | | | |
| All Winter Hours Winter RMEVRR (Residential Multi-Family | \$0.01550 \$0.00372 | \$0.05344 \$0.05344 | \$0.00000 \$0.00000 | \$0.00023 \$0.00023 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00242 \$0.00242 | \$0.07362 \$0.06184 | • • • |
| Electric Vehicle Recharge Rider) | ₩0.0001 2 | ψ0.000++ | | | (\$0.00020) | ψ0.00000 | ψ0.00173 | ψ0.00000 | Ψ0.002 7 2 | \$0.0010 1 | (1) |
| | | | (Co | ontinued) | Г | | | | | | |
| Issued: 05-15-25 | | | Issued By: | | | | | | | | |
| Issued: 05-15-25 | | | issueu by. | | | | | | | | |
| Effective: 07-01-25 | | Tir | nothy Claus | en | | | | | | | |
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| Notice No.: 25-02 | | Vice Pr | esident, Reg | gulatory | | | | | | | |
| Advice No.: | | | | | | | | | | | |
| | 1 | | | | | | | | | | 1 |

Las Vegas, NV 89151-0001 Tariff No. 1-B

| Tariff No. 1-B | | | | | | | | | | | |
|--|------------------------|------------------------|--------------------------|------------------------|----------------------------|---------------------------------|------------------------|---------------------------------|------------------------|------------------------|------------|
| Cancels | | | 38 | th Revised | | | | PUC | Sheet No. | 10A(2) | _ |
| Tariff No. 1-A (withdrawn) | | Cancelling | 37 | th Revised | | | | PUC | Sheet No. | 10A(2) | - |
| | | | | NT OF RA | | | | | | | |
| | EFFECTIN | E RATES | | LE TO NEV C SCHEDU | ADA POW | ER COMP | ANY | | | | |
| | | | | lled Rates | LES | | | | | | |
| | | | - | ontinued) | | | | | | | |
| | | | Г | | | PUBLIC POL | ICY RATES | | | | |
| Schedule Number & Type of Charge | BTGR | BTER | DEAA | TRED | REPR | UEC | NDPP | ESAP | EE | Total Rate | |
| ORM-TOU-CPP+DDP – Optional Residenti Demand Charge per kW | al Service – Mu | iti Family – T | ime-of-Use - | Critical Peak | Price + Daily | Demand Pri | cing (Contin | ued) | | | |
| Summer On-Peak Period All Winter Hours | | | | | | | | | | \$0.08 \$0.04 | |
| Excess Energy Credit per kWh (see note 13) | | | | | | | | | | | |
| OLRS-DDP – Optional Large Residential S | ervice – Daily D | emand Prici | ng | | | | | | | | |
| Basic Service Charge, per month Consumption Charge per kWh | | | | | | | | | | \$13.75 | |
| All Usage | \$0.03422 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00238 | \$0.09230 | (I) |
| Demand Charge per kW | | | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | | | \$0.19 | |
| All Winter Hours Facilities Charge all kW per kW | | | | | | | | | | \$0.05 \$0.22 | |
| Excess Energy Credit per kWh (See note 13) | | | | | | | | | | •• - | |
| | | Dool: Dol- | | | | | | | | | |
| OLRS-CPP – Optional Large Residential S Basic Service Charge, per month | ervice – Gritiča | Peak Price | | | | | | | | \$98.70 | |
| Consumption Charge per kWh | A A 4445 | | | | (| | | | | | |
| Critical Peak Period Summer On-Peak | \$0.44115 \$0.32473 | \$0.05344 \$0.05344 | \$0.00000 \$0.00000 | \$0.00023 \$0.00023 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00238 \$0.00238 | \$0.49923 \$0.38281 | (I) (I) |
| Summer Off-Peak | \$0.02394 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00238 | \$0.08202 | (1) |
| Summer REVRR (Residential | \$0.01131 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00238 | \$0.06939 | (I) |
| Electric Vehicle Recharge Rider) | ****** | | | | / | | | | | | |
| All Winter Hours Winter REVRR (Residential | \$0.03133 \$0.01797 | \$0.05344 \$0.05344 | \$0.00000 \$0.00000 | \$0.00023 \$0.00023 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00238 \$0.00238 | \$0.08941 \$0.07605 | (l) (l) |
| Electric Vehicle Recharge Rider) | φ0.017 <i>91</i> | Φ 0.05544 | Ф 0.00000 | φ0.00023 | (\$0.00020) | \$0.00039 | ФО.00179 | \$0.00005 | φ0.00236 | \$0.07005 | (1) |
| Excess Energy Credit per kWh (See note 13) | | | | | | | | | | | |
| OLRS-TOU-CPP+DDP – Optional Large Re | sidential Servic | e – Time-of- | Use – Critica | Peak Price + | Daily Deman | d Pricina | | | | | |
| Basic Service Charge, per month | | | ose ondea | | Dully Dellur | la i nomg | | | | \$98.70 | |
| Consumption Charge per kWh Critical Peak Period | \$0.44115 | \$0.05344 | ¢0.0000 | ¢0 00022 | (\$0,00020) | ¢0 00020 | \$0.00179 | ¢0,00005 | ¢0 00220 | 0 40022 | (1) |
| Summer On-Peak | \$0.44113 | \$0.05344 \$0.05344 | \$0.00000 \$0.00000 | \$0.00023 \$0.00023 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00238 \$0.00238 | 0.49923 0.29615 | |
| Summer Off-Peak | \$0.02394 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00238 | 0.08202 | |
| Summer REVRR (Residential | \$0.01131 | \$0.05344 | \$0.00000 | \$0.00023 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00238 | 0.06939 | (I) |
| Electric Vehicle Recharge Rider) | *** | ** *** | | | (00.0000) | ** **** | <u> </u> | * ****** | * ****** | 0.00014 | (1) |
| All Winter Hours Winter REVRR (Residential | \$0.02806 \$0.01502 | \$0.05344 \$0.05344 | \$0.00000 \$0.00000 | \$0.00023 \$0.00023 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00238 \$0.00238 | 0.08614 \$0.07310 | • • • |
| Electric Vehicle Recharge Rider) | | ¢0.00011 | <i>Q</i> Q | <i>\</i> 0.00020 | (\$0.00020) | <i>Q</i> 0 .00000 | <i>QQ</i> | <i>Q</i> 0 .00000 | \$0.00 <u>2</u> 00 | <i>Q</i> 0.07010 | (.) |
| Demand Charge per kW | | | | | | | | | | | |
| Summer On-Peak Period All Winter Hours | | | | | | | | | | \$0.19 \$0.05 | |
| Excess Energy Credit per kWh (See note 13) | | | | | | | | | | | |
| LGS-1 - Large General Service - 1 | | | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | | | \$15.80 | |
| Consumption Charge per kWh All Usage | \$0.01328 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00212 | \$0.07600 | (I) |
| Demand Charge, All kW per kW | | | | | | | | | | \$5.00 | |
| Facilities Charge, All kW per kW | | | | | | | | | | \$3.80 \$6.75 | 1 |
| Meter Charge per additional meter per month | | | (Co | ontinued) | | | | | | \$6.75 | |
| | | | | | | | | | | | |
| Issued: 05-15-25 | | | Issued By: | | | | | | | | |
| Effective: 07-01-25 | | Ті | mothy Claus | sen | | | | | | | |
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| | | | noident D- | | | | | | | | |
| Notice No.: 25-02 Advice No.: | | VICE PI | resident, Re | gulatory | | | | | | | 1 |
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| | | Cancelling | | th Revised th Revised | | | | | Sheet No. Sheet No. | | - |
|---|------------------------|------------------------|------------------------|--------------------------|----------------------------|------------------------|------------------------|------------------------|------------------------|----------------------------|------------|
| Tariff No. 1-A (withdrawn) | | | | | | | | 1001 | oneer no. | 10A(0) | - |
| | FFFFOTN | | STATEME | | | | | | | | |
| | EFFECTIVE | | ELECTRIC | | | | <u>'AN I</u> | | | | |
| | | | | lled Rates | | | | | | | |
| | | | | ontinued) | | | | | | | |
| | | | | | | | LICY RATES | | | I | |
| Schedule Number & Type of Charge | BTGR | BTER | DEAA | TRED | REPR | UEC | NDPP | ESAP | EE | Total Rate | |
| OLGS-1-TOU – Optional Large General S | Service – 1 - Time- | of-Use | | | | | | | | | |
| Basic Service Charge, per month Consumption Charge per kWh | | | | | | | | | | \$15.80 | |
| Summer On-Peak Period | \$0.11301 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00212 | \$0.17573 | (1) |
| Summer Off-Peak Period | \$0.00699 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00212 | \$0.06971 | (I) |
| All Winter Hours | \$0.00594 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00212 | \$0.06866 | (I) |
| Demand Charge per kW Summer On-Peak Period | | | | | | | | | | \$7.65 | |
| All Winter Hours | | | | | | | | | | \$0.50 | |
| Facilities Charge, All kW per kW | | | | | | | | | | \$3.80 | |
| | | | | | | | | | | | |
| Meter Charge per additional meter per mor | 101 | | | | | | | | | \$6.75 | 1 |
| GSEVRR (General Service Electric Vehicle Recharge Rider) | | | | | | | | | | | 1 |
| Consumption Charge per kWh | | | | | | | | | | | |
| Summer EV Recharge Period | \$0.00001 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00212 | \$0.06273 | (1) |
| Winter EV Recharge Period | \$0.00001 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00212 | \$0.06273 | (I) |
| EVCCR (Electric Vehicle Commercial | | | | | | | | | | | |
| Charging Rider) Consumption Charge per kWh | | | | | | | | | | | |
| Summer EV Recharge Period | \$0.00699 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00212 | \$0.06971 | (I) |
| Winter EV Recharge Period | \$0.00594 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00212 | \$0.06866 | (I) |
| EVCCR BTGR Transition Rate per kWh (S | ee note 12) | | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | | | \$0.02429 | |
| All Winter Hours | | | | | | | | | | \$0.00070 | |
| EVCCR Reduction Rate per kWh (See not | e 12) | | | | | | | | | (\$0,00000) | |
| Summer EV Recharge Period Winter EV Recharge Period | | | | | | | | | | (\$0.00698) (\$0.00593) | |
| EVCCR Demand Rate Reduction per kW (| See note 12) | | | | | | | | | , | |
| Summer On-Peak Period | | | | | | | | | | (\$3.06) |) |
| All Winter Hours | | | | | | | | | | (\$0.20) |) |
| LGS-2 – Large General Service - 2 | | | | | | | | | | | |
| Secondary Distribution Voltage Basic Service Charge, per month | | | | | | | | | | \$122.40 | |
| Consumption Charge per kWh | | | | | | | | | | φ122. 4 0 | |
| Summer On-Peak Period | \$0.05998 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00197 | \$0.12255 | (1) |
| Summer Off-Peak Period All Winter Hours | \$0.00098 \$0.01058 | \$0.05085 \$0.05085 | \$0.00736 \$0.00736 | \$0.00036 \$0.00036 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00197 \$0.00197 | \$0.06355 \$0.07315 | (l) (l) |
| | | | | | (********) | | | | | | (., |
| Demand Charge per kW Summer On-Peak Period | | | | | | | | | | \$12.25 | |
| All Winter Hours | | | | | | | | | | \$0.65 | |
| Facilities Charge all kW per kW | | | | | | | | | | \$2.55 | 1 |
| Meter Charge per additional meter per mor | nth | | | | | | | | | \$29.00 | 1 |
| | | | | | | | | | | | 1 |
| | | | (00 | ontinued) | | | | | | | 1 |
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| Issued: 05-15-2 | 5 | | Issued By: | | | | | | | | 1 |
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| Effective: 07-01-2 | 5 | Tin | nothy Claus | en | | | | | | | |
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| Notice No.: 25-02 | | Vice Pre | sident, Reg | julatory | | | | | | | 1 |
| Advice No.: | | | | | | | | | | | 1 |

| Cancels | | | | 102 | nd Revised | | | | PUCN | Sheet No. | 10B |
|--|-----------------|-----------|------------------------|-----------------|------------|------------------------|-------------------|-----------|-----------|-----------|------------------------|
| Tariff No. 1-A (witho | drawn) | | Cancelling | | st Revised | | | | | Sheet No. | |
| | | | | STATEME | | | | | | | |
| | <u> </u> | EFFECTIVE | | <u>PPLICABL</u> | | <u>ADA POWI</u> LES | -R COMPA | ANY | | | |
| | | | | Bund | ed Rates | | | | | | |
| | | | | (Co | ntinued) | | | | | | |
| Schedule Number & Type of Ch | arge | BTGR | BTER | DEAA | TRED | REPR | PUBLIC POL UEC | ICY RATES | ESAP | EE | Total Rate |
| LGS-2 – Large General Service | - 2 (Continued) | | | | | | | | | | |
| Secondary Distribution Voltage EVCCR (Electric Vehicle Commer | | | | | | | | | | | |
| Charging Rider) Consumption Charge per kWh | | | | | | | | | | | |
| Summer EV Recharge Period | | \$0.00098 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00197 | \$0.06355 |
| Winter EV Recharge Period | | \$0.01058 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00197 | \$0.07315 |
| EVCCR BTGR Transition Rate pe | r kWh (See note | e 12) | | | | | | | | | ¢0.02704 |
| Summer On-Peak Period All Winter Hours | | | | | | | | | | | \$0.03701 \$0.00062 |
| EVCCR Reduction Rate per kWh | (See note 12) | | | | | | | | | | |
| Summer EV Recharge Period | (000 11010 12) | | | | | | | | | | (\$0.00097) |
| Winter EV Recharge Period | | | | | | | | | | | (\$0.01057) |
| EVCCR Demand Rate Reduction | per kW (See no | te 12) | | | | | | | | | (\$4.00) |
| Summer On-Peak Period All Winter Hours | | | | | | | | | | | (\$4.90) (\$0.26) |
| Primary Distribution Voltage | | | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | | | | \$207.70 |
| Consumption Charge per kWh Summer On-Peak Period | | \$0.05011 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00200 | \$0.11271 |
| Summer Off-Peak Period All Winter Hours | | \$0.00141 | \$0.05085 \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00200 | \$0.06401 |
| | | \$0.00610 | φ0.03003 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00200 | \$0.06870 |
| Demand Charge per kW Summer On-Peak Period | | | | | | | | | | | \$11.80 |
| All Winter Hours | | | | | | | | | | | \$1.00 |
| Facilities Charge all kW per kW | | | | | | | | | | | \$2.70 |
| Meter Charge per additional meter | r per month | | | | | | | | | | \$77.75 |
| EVCCR (Electric Vehicle Commer | | | | | | | | | | | |
| Charging Rider) | ciai | | | | | | | | | | |
| Consumption Charge per kWh Summer EV Recharge Period | | \$0.00141 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00200 | \$0.06401 |
| Winter EV Recharge Period | | \$0.00610 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00200 | \$0.06870 |
| EVCCR BTGR Transition Rate pe | r kWh (See note | e 12) | | | | | | | | | |
| Summer On-Peak Period All Winter Hours | | | | | | | | | | | \$0.03360 \$0.00080 |
| | | | | | | | | | | | |
| EVCCR Reduction Rate per kWh Summer EV Recharge Period | · / | | | | | | | | | | (\$0.00140) |
| Winter EV Recharge Period | | | | | | | | | | | (\$0.00609) |
| EVCCR Demand Rate Reduction | per kW (See no | te 12) | | | | | | | | | (0.1.70) |
| Summer On-Peak Period All Winter Hours | | | | | | | | | | | (\$4.72) (\$0.40) |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | I | | | (Co | ntinued) | | | | | | |
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| Issued: 0 | 5-15-25 | | | Issued By: | | | | | | | |
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| Effective: 0 | 7-01-25 | | Tin | nothy Claus | en | | | | | | |
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| Notice No.: 2 Advice No.: | 5-02 | | Vice Pre | sident, Reg | ulatory | | | | | | |
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Las Vegas, NV 89151-0001

| Cancels |
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| Cancels | | Cancelling | | th Revised rd Revised | | | | | N Sheet No. N Sheet No. | |
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| Tariff No. 1-A (withdrawn) | | | STATEME | NT OF RA | | | | | | |
| | EFFECTIVE | | PPLICABLE ELECTRIC | | | ER COMP/ | ANY | | | |
| | | | Bund | led Rates | | | | | | |
| | | | (00 | ntinued) | | | | | | |
| Schedule Number & Type of Charge | BTGR | BTER | DEAA | TRED | REPR | PUBLIC POL | ICY RATES | ESAP | EE | Total Rate |
| LGS-2 – Large General Service - 2 (Contine Primary Distribution Voltage (Continued) | ued) | | | | | | | | | |
| Transmission Voltage | | | | | | | | | | |
| Basic Service Charge, per month Consumption Charge per kWh | | | | | | | | | | \$182.00 |
| Summer On-Peak Period Summer Off-Peak Period | \$0.03653 \$0.00263 | \$0.05085 \$0.05085 | \$0.00736 \$0.00736 | \$0.00036 \$0.00036 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00200 \$0.00200 | \$0.09913 \$0.06523 |
| All Winter Hours | \$0.00263 | \$0.05085 \$0.05085 | \$0.00736 \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 | \$0.00200 | \$0.06524 |
| Demand Charge per kW Summer On-Peak Period All Winter Hours | | | | | | | | | | \$13.15 \$1.00 |
| Facilities Charge per dollar of Utility Investme Facilities Charge per dollar of Contributed Inv | estment (See note | : 14) | | | | | | | | \$0.00327 \$0.00060 |
| Or, Facilities Charge, Per kW of Maximum De Meter Charge per additional meter per month | | | | | | | | | | \$0.52 \$123.25 |
| EVCCR (Electric Vehicle Commercial | | | | | | | | | | ψ123.23 |
| Charging Rider) Consumption Charge per kWh Summer EV Recharge Period | \$0.00263 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00200 | \$0.06523 |
| Winter EV Recharge Period EVCCR BTGR Transition Rate per kWh (See | \$0.00264 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00200 | \$0.06524 |
| Summer On-Peak Period All Winter Hours | | | | | | | | | | \$0.01461 \$0.00106 |
| EVCCR Reduction Rate per kWh (See note 1 Summer EV Recharge Period Winter EV Recharge Period | 2) | | | | | | | | | (\$0.00262) (\$0.00263) |
| EVCCR Demand Rate Reduction per kW (Se Summer On-Peak Period All Winter Hours | e note 12) | | | | | | | | | (\$5.26) (\$0.40) |
| LGS-3 – Large General Service – 3 Secondary Distribution Voltage Basic Service Charge, per month | | | | | | | | | | \$122.00 |
| Consumption Charge per kWh | ¢0.05042 | ¢0.05005 | ¢0.00700 | ¢0.00000 | (\$0,00000) | ¢0.00000 | ¢0.00470 | ¢0,00005 | ¢0.00480 | |
| Summer On-Peak Period Summer Off-Peak Period All Winter Hours | \$0.05913 \$0.00214 \$0.00795 | \$0.05085 \$0.05085 \$0.05085 | \$0.00736 \$0.00736 \$0.00736 | \$0.00036 \$0.00036 \$0.00036 | (\$0.00020) (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 \$0.00039 | \$0.00179 \$0.00179 \$0.00179 | \$0.00005 \$0.00005 \$0.00005 | \$0.00189 \$0.00189 \$0.00189 | \$0.12162 \$0.06463 \$0.07044 |
| Demand Charge per kW Summer On-Peak Period All Winter Hours | | | | | | | | | | \$13.50 \$1.05 |
| Facilities Charge all kW per kW | | | | | | | | | | \$2.55 |
| Meter Charge per additional meter per month | | | | | | | | | | \$32.25 |
| | | | | | | | | | | |
| | | | (Co | ntinued) | | | | | | |
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| Issued: 05-15-25 | | | Issued By: | | | | | | | |
| Effective: 07-01-25 | | Tin | nothy Claus | en | | | | | | |
| Notice No.: 25-02 Advice No.: | | Vice Pre | esident, Reg | ulatory | | | | | | |

| Cancels Fariff No. 1-A (w | vithdrawn) | | Cancelling | | rd Revised nd Revised | | | | | N Sheet No. N Sheet No. | |
|--|-----------------------|------------------------|------------------------|------------------------|--------------------------|----------------------------|------------------------|------------------------|------------------------|----------------------------|--------------------------|
| | | | - | STATEME | NT OF RA | TES | | | | | |
| | <u> </u> | EFFECTIV | E RATES A | PPLICABL | E TO NEV | ADA POW | ER COMPA | <u>ANY</u> | | | |
| | | | | ELECTRIC Bund | ESCHEDU | <u></u> | | | | | |
| | | | | (Co | ntinued) | | | | | | |
| | | | | I | | | PUBLIC POL | | | | I |
| Schedule Number & Type LGS-3 – Large General Se | rvice – 3 (Continued) | <u>BTGR</u> | BTER | DEAA | <u>TRED</u> | REPR | UEC | NDPP | <u>ESAP</u> | <u>EE</u> | Total Rate |
| Secondary Distribution V EVCCR (Electric Vehicle Co | | | | | | | | | | | |
| Charging Rider) | | | | | | | | | | | |
| Consumption Charge per I Summer EV Recharge P | | \$0.00214 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00189 | \$0.06463 |
| Winter EV Recharge Per | | \$0.00795 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00189 | \$0.07044 |
| EVCCR BTGR Transition Ra | ate per kWh (See note | e 12) | | | | | | | | | |
| Summer On-Peak Period All Winter Hours | d | | | | | | | | | | \$0.03829 \$0.00089 |
| All Willer Hours | | | | | | | | | | | \$0.00089 |
| EVCCR Reduction Rate per Summer EV Recharge P | | | | | | | | | | | (\$0.00213 |
| Winter EV Recharge Per | | | | | | | | | | | (\$0.00794 |
| EVCCR Demand Rate Red | uction per kW (See no | te 12) | | | | | | | | | |
| Summer On-Peak Period | | , | | | | | | | | | (\$5.40 |
| All Winter Hours | | | | | | | | | | | (\$0.42 |
| Primary Distribution Volt | | | | | | | | | | | \$214.10 |
| Basic Service Charge, per r Consumption Charge per k\ | | | | | | | | | | | φ∠14.1U |
| Summer On-Peak Period Summer Off-Peak Period | | \$0.09759 \$0.00246 | \$0.05085 \$0.05085 | \$0.00736 \$0.00736 | \$0.00036 \$0.00036 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00244 \$0.00244 | \$0.16063 \$0.06550 |
| All Winter Hours | | \$0.00248 \$0.00706 | \$0.05085 \$0.05085 | \$0.00736 \$0.00736 | \$0.00036 \$0.00036 | (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00244 \$0.00244 | \$0.07010 |
| Demand Charge per kW | | | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | | | | \$7.60 |
| All Winter Hours | | | | | | | | | | | \$1.25 |
| Facilities Charge all kW per | kW | | | | | | | | | | \$2.50 |
| Meter Charge per additional | I meter per month | | | | | | | | | | \$99.75 |
| | | | | | | | | | | | |
| EVCCR (Electric Vehicle Co Charging Rider) | unner dal | | | | | | | | | | |
| Consumption Charge per k\ Summer EV Recharge P | | \$0.00246 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00244 | \$0.06550 |
| Winter EV Recharge Per | | \$0.00240 \$0.00706 | \$0.05085 \$0.05085 | \$0.00736 \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 | \$0.00005 | \$0.00244 \$0.00244 | \$0.00000 |
| EVCCR BTGR Transition R | ate per kWh (See note | 12) | | | | | | | | | |
| Summer On-Peak Period | | , | | | | | | | | | \$0.02102 |
| All Winter Hours | | | | | | | | | | | \$0.00100 |
| EVCCR Reduction Rate per | | | | | | | | | | | /a |
| Summer EV Recharge P Winter EV Recharge Per | | | | | | | | | | | (\$0.00245 (\$0.00705 |
| - | | to 12) | | | | | | | | | |
| EVCCR Demand Rate Red Summer On-Peak Period | | ιe 1∠) | | | | | | | | | (\$3.04 |
| All Winter Hours | | | | | | | | | | | (\$0.50 |
| | | | | | | | | | | | |
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| Effective: | 07-01-25 | | Tin | nothy Claus | en | | | | | | |
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| Notice No.: Advice No.: | 25-02 | | Vice Pre | sident, Reg | ulatory | | | | | | |
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| Cancels | | | 24 | | | | | | | 100(1) | |
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| Tariff No. 1-A (withdrawn) | | Cancelling | | th Revised rd Revised | | | | | V Sheet No. V Sheet No. | | |
| | EFFECTIV | E RATES A | ELECTRIC Bund | E TO NEV | ADA POW | ER COMP/ | ANY | | | | |
| | | | | | | PUBLIC POL | ICY RATES | | | | |
| Schedule Number & Type of Charge LGS-3 – Large General Service – 3 (Continue | BTGR | BTER | DEAA | TRED | REPR | UEC | NDPP | ESAP | EE | Total Rate | |
| Transmission Voltage | <u></u> | | | | | | | | | A (A A A | |
| Basic Service Charge, per month Consumption Charge per kWh Summer On-Peak Period Summer Off-Peak Period | \$0.03653 \$0.00263 | \$0.05085 \$0.05085 | \$0.00736 \$0.00736 | \$0.00036 \$0.00036 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00188 \$0.00188 | \$182.00 \$0.09901 \$0.06511 | (l) (l) |
| All Winter Hours | \$0.00264 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00188 | \$0.06512 | (I) |
| Demand Charge per kW Summer On-Peak Period All Winter Hours | | | | | | | | | | \$13.15 \$1.00 | |
| Facilities Charge per dollar of Utility Investment Facilities Charge per dollar of Contributed Invest Or, Facilities Charge, Per kW of Maximum Den | tment (See note | e 14) | | | | | | | | \$0.00327 \$0.00060 \$0.52 | |
| Meter Charge per additional meter per month | | | | | | | | | | \$123.25 | |
| EVCCR (Electric Vehicle Commercial Charging Rider) Consumption Charge per kWh Summer EV Recharge Period Winter EV Recharge Period | \$0.00263 \$0.00264 | \$0.05085 \$0.05085 | \$0.00736 \$0.00736 | \$0.00036 \$0.00036 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00188 \$0.00188 | \$0.06511 \$0.06512 | (I) (I) |
| EVCCR BTGR Transition Rate per kWh (See no Summer On-Peak Period All Winter Hours | ote 12) | | | | (| | | | | \$0.03158 \$0.00069 | () |
| EVCCR Reduction Rate per kWh (See note 12) Summer EV Recharge Period Winter EV Recharge Period | | | | | | | | | | (\$0.00262) (\$0.00263) | |
| EVCCR Demand Rate Reduction per kW (See Summer On-Peak Period All Winter Hours | note 12) | | | | | | | | | (\$5.26) (\$0.40) | |
| OLGS-3P-HLF - Optional Large General Serv Primary Distribution | ice - High Load | d Factor (See | Note 16) | | | | | | | | |
| Basic Service Charge, per month Consumption Charge per kWh | | | | | | | | | | \$214.10 | |
| Summer On-Peak Period Summer Off-Peak Period All Winter Hours | \$0.04605 \$0.00820 \$0.00821 | \$0.05085 \$0.05085 \$0.05085 | \$0.00736 \$0.00736 \$0.00736 | \$0.00036 \$0.00036 \$0.00036 | (\$0.00020) (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 \$0.00039 | \$0.00179 \$0.00179 \$0.00179 | \$0.00005 \$0.00005 \$0.00005 | \$0.00244 \$0.00244 \$0.00244 | \$0.10909 \$0.07124 \$0.07125 | (l) (l) (l) |
| Demand Charge per kW Summer On-Peak Period All Winter Hours | | | | | | | | | | \$12.40 \$0.90 | |
| Facilities Charge per dollar of Utility Investment Facilities Charge per dollar of Contributed Inves And, Facilities Charge, Per kW of Maximum Do | tment (See note | e 14) | | | | | | | | \$0.00327 \$0.00060 \$1.38 | |
| Meter Charge per additional meter per month | | | | | | | | | | \$99.75 | |
| | | | (Co | ntinued) | | | | | | | |
| | | | (50 | | | | | | | | |
| Issued: 05-15-25 | | | Issued By: | | | | | | | | |
| Effective: 07-01-25 | | Tir | nothy Claus | en | | | | | | | |
| Notice No.: 25-02 Advice No.: | | Vice Pre | esident, Reg | ulatory | | | | | | | |

Las Vegas, NV 89151-0001

| I ariff No. 1-B | | | | | | | | | | | |
|--|------------------------|------------------------|------------------------|------------------------|----------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|-----|
| Cancels | | Concolling | | rd Revised | | | | | Sheet No. | | _ |
| Tariff No. 1-A (withdrawn) | | Cancelling | | nd Revised | | | | PUCK | Sheet No. | 100 | 7 |
| | FFFFOTIV | | STATEME | | | | | | | | |
| | EFFECTIVE | | ELECTRIC | | | | <u>AIN T</u> | | | | |
| | | | | led Rates | | | | | | | |
| | | | | ntinued) | | | | | | | |
| | | | | | | | | | | | |
| Schedule Number & Type of Charge | BTGR | BTER | DEAA | TRED | REPR | PUBLIC POL UEC | NDPP | ESAP | EE | Total Rate | |
| LGS-X – Large General Service - Extra Large | | | DEAA | | | 020 | | LUAL | | Totarrate | - |
| Secondary Distribution Voltage | | | | | | | | | | | |
| Basic Service Charge, per month Consumption Charge per kWh | | | | | | | | | | \$4,743.00 | |
| Summer On-Peak Period | \$0.05913 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00189 | \$0.12162 | (I) |
| Summer Off-Peak Period | \$0.00214 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00189 | \$0.06463 | |
| All Winter Hours | \$0.00795 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00189 | \$0.07044 | (I) |
| Demand Charge per kW | | | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | | | \$13.50 | |
| All Winter Hours | | | | | | | | | | \$1.05 | |
| Facilities Charge all kW per kW | | | | | | | | | | \$2.10 | |
| | | | | | | | | | | | |
| Meter Charge per additional meter per month | | | | | | | | | | \$4.20 | |
| Primary Distribution Voltage | | | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | | | \$4,743.00 | |
| Consumption Charge per kWh Summer On-Peak Period | \$0.09759 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0,00000) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00244 | ¢0.46062 | |
| Summer On-Peak Period Summer Off-Peak Period | \$0.09759 \$0.00246 | \$0.05085 \$0.05085 | \$0.00736 \$0.00736 | \$0.00036 \$0.00036 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00244 \$0.00244 | \$0.16063 \$0.06550 | |
| All Winter Hours | \$0.00706 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00244 | \$0.07010 | |
| | | | | | | | | | | | |
| Demand Charge per kW Summer On-Peak Period | | | | | | | | | | \$7.60 | |
| All Winter Hours | | | | | | | | | | \$1.25 | |
| | | | | | | | | | | | |
| Facilities Charge all kW per kW | | | | | | | | | | \$3.35 | |
| Meter Charge per additional meter per month | | | | | | | | | | \$117.90 | |
| | | | | | | | | | | | |
| <u>Transmission Voltage</u> Basic Service Charge, per month | | | | | | | | | | \$4,743.00 | |
| Consumption Charge per kWh | | | | | | | | | | ψ+,7+0.00 | |
| Summer On-Peak Period | \$0.03653 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00188 | \$0.09901 | |
| Summer Off-Peak Period All Winter Hours | \$0.00263 \$0.00264 | \$0.05085 \$0.05085 | \$0.00736 \$0.00736 | \$0.00036 \$0.00036 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00188 \$0.00188 | \$0.06511 \$0.06512 | |
| All Willer Hours | Φ 0.00204 | фU.U5U65 | ф0.00730 | ФО.00030 | (\$0.00020) | \$0.00039 | ф0.00179 | φ 0.0000 5 | Φ 0.00100 | φ0.00312 | (1) |
| Demand Charge per kW | | | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | | | \$13.15 | |
| All Winter Hours | | | | | | | | | | \$1.00 | |
| Facilities Charge all kW per kW | | | | | | | | | | \$0.00 | |
| | | | | | | | | | | * ~~ ~ | |
| Meter Charge per additional meter per month | | | | | | | | | | \$82.50 | |
| | | | | | | | | | | | |
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| Issued: 05-15-25 | | | Issued By: | | | | | | | | |
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| Effective: 07-01-25 | | Tin | nothy Claus | en | | | | | | | 1 |
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| Notice No.: 25-02 | | Vice Pre | sident, Reg | julatory | | | | | | | 1 |
| Advice No.: | | | | | | | | | | | |
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Las Vegas, NV 89151-0001

| Tariff No. 1-B | | | | | | | | | | | |
|--|-----------------------|-------------------|------------|--------------|--------------------------|-------------|-------------------|--------------|-----------|----------------------------|----------------------|
| Cancels | | | Cancelling | | nd Revised st Revised | | | | | N Sheet No. N Sheet No. | - |
| <u>Tariff No. 1-A (wit</u> | <u>hdrawn)</u> | | Cancelling | | | | | | FUCI | N Sheet NO. | IUE |
| | | FEFEATIV | | STATEME | | | | | | | |
| | | EFFECTIV | | ELECTRIC | | | | <u>AIN T</u> | | | |
| | | | | | ed Rates | | | | | | |
| | | | | | ntinued) | | | | | | |
| | | | | | | | | | | | |
| Cabadula Number 9 Tune of | Channa | DTOD | DTED | DEAA | TRED | | PUBLIC POL UEC | | FOAD | | Total Data |
| Schedule Number & Type of LGS-WP-2 – Large General S | | BTGR mping - 2 | BTER | DEAA | TRED | REPR | UEC | NDPP | ESAP | <u>EE</u> | Total Rate |
| Secondary Distribution Vol | | | | | | | | | | | |
| Basic Service Charge, per mo | | | | | | | | | | | \$128.70 |
| Consumption Charge per kWh Summer On-Peak Period | 1 | \$0.00479 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00154 | \$0.06693 |
| Summer Off-Peak Period | | \$0.000479 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00154 | \$0.06219 |
| All Winter Hours | | \$0.00006 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00154 | \$0.06220 |
| | | | | | | | | | | | |
| Demand Charge per kW (Durin Summer On-Peak Period | ng hours of curtailm | nent) | | | | | | | | | \$12.25 |
| All Winter Hours | | | | | | | | | | | \$0.65 |
| | | | | | | | | | | | |
| Facilities Charge all kW per kV | N | | | | | | | | | | \$0.80 |
| Meter Charge per additional m | eter per month | | | | | | | | | | \$29.00 |
| meter onarge per additional m | | | | | | | | | | | φ20.00 |
| Primary Distribution Voltag | | | | | | | | | | | |
| Basic Service Charge, per more | | | | | | | | | | | \$208.60 |
| Consumption Charge per kWh Summer On-Peak Period | | \$0.13453 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00133 | \$0.19646 |
| Summer Off-Peak Period | | \$0.00138 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00133 | \$0.06331 |
| All Winter Hours | | \$0.00139 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00133 | \$0.06332 |
| Demand Charge per kW (Durii | na hours of curtailm | nent) | | | | | | | | | |
| Summer On-Peak Period | ng nours of curtain | liont) | | | | | | | | | \$11.80 |
| All Winter Hours | | | | | | | | | | | \$1.00 |
| | | | | | | | | | | | ¢4.00 |
| Facilities Charge all kW per kV | v | | | | | | | | | | \$1.60 |
| Meter Charge per additional m | eter per month | | | | | | | | | | \$77.75 |
| | | | | | | | | | | | |
| Transmission Voltage Basic Service Charge, per mor | nth | | | | | | | | | | \$169.10 |
| Consumption Charge per kW | | | | | | | | | | | φ10 3 .10 |
| Summer On-Peak Period | | \$0.04822 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00133 | \$0.11015 |
| Summer Off-Peak Period | | \$0.00049 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00133 | \$0.06242 |
| All Winter Hours | | \$0.00139 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00133 | \$0.06332 |
| Demand Charge per kW (Durii | ng hours of curtailm | nent) | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | | | | \$13.15 |
| All Winter Hours | | | | | | | | | | | \$1.00 |
| Facilities Charge per dollar of | Utility Investment (S | See note 14) | | | | | | | | | \$0.00327 |
| Facilities Charge per dollar of | | | 14) | | | | | | | | \$0.00060 |
| Or, Facilities Charge, Per kW | of Maximum Dema | and | | | | | | | | | \$0.52 |
| Meter Charge per additional m | eter per month | | | | | | | | | | \$0.00 |
| go por additional m | p monur | | | | | | | | | | <i>40.00</i> |
| LGS-WP-3 – Large General S | | umping - 3 | | | | | | | | | |
| Secondary Distribution Vol Basic Service Charge, per more | | | | | | | | | | | \$149.90 |
| Consumption Charge per kWh | | | | | | | | | | | ψ140.00 |
| Summer On-Peak Period | | \$0.00664 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00130 | \$0.06854 |
| Summer Off-Peak Period | | \$0.00002 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00130 | \$0.06192 |
| All Winter Hours | | \$0.00003 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00130 | \$0.06193 |
| | | | | (Co | ntinued) | | | | | | |
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| Issued: | 05-15-25 | | | Issued By: | | | | | | | |
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| Effective: | 07-01-25 | | Tin | nothy Claus | en | | | | | | |
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| Notice No.: | 25-02 | | Vice Pre | esident, Reg | ulatory | | | | | | |
| Advice No.: | | | | | | | | | | | |
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Las Vegas, NV 89151-0001

| Cancels | | | Cancelling | | th Revised rd Revised | | | | | N Sheet No. N Sheet No. | | - |
|--|----------------------------|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|---|-------------------------------------|-------------------------------------|-------------------------------------|-------------------------------------|--|-------------------|
| Tariff No. 1-A (v | withdrawn) | | Cancening | STATEME | | TES | | | 100 | N Sheet NO. | 101 | Ī |
| | | EFFECTIV | E RATES / | APPLICABI ELECTRIC | | | ER COMPA | <u>ANY</u> | | | | |
| | | | | Bund | led Rates | | | | | | | |
| | | | | (Co | ntinued) | | | | | | | |
| Schedule Number & Typ | e of Charge | BTGR | BTER | DEAA | TRED | REPR | PUBLIC POL | ICY RATES | ESAP | EE | Total Rate | |
| LGS-WP-3 – Large Gene Secondary Distribution | | umping - 3 (Co | ontinued) | | | | | | | | | |
| Demand Charge per kW (Summer On-Peak Peric All Winter Hours | | ment) | | | | | | | | | \$13.50 \$1.05 | |
| Facilities Charge all kW pe | er kW | | | | | | | | | | \$0.45 | |
| Meter Charge per addition | al meter per month | | | | | | | | | | \$32.25 | |
| Primary Distribution Vo | ltage | | | | | | | | | | | |
| Basic Service Charge, per Consumption Charge per | month | | | | | | | | | | \$234.20 | |
| Summer On-Peak Peric Summer Off-Peak Peric All Winter Hours | d | \$0.10753 \$0.00125 \$0.00126 | \$0.05085 \$0.05085 \$0.05085 | \$0.00736 \$0.00736 \$0.00736 | \$0.00036 \$0.00036 \$0.00036 | (\$0.00020) (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 \$0.00039 | \$0.00179 \$0.00179 \$0.00179 | \$0.00005 \$0.00005 \$0.00005 | \$0.00150 \$0.00150 \$0.00150 | \$0.16963 \$0.06335 \$0.06336 | (l) (l) (l) |
| Demand Charge per kW (Summer On-Peak Peric All Winter Hours | | ment) | | | | | | | | | \$7.60 \$1.25 | |
| Facilities Charge all kW pe | er kW | | | | | | | | | | \$1.00 | |
| Meter Charge per addition | al meter per month | | | | | | | | | | \$99.75 | |
| Transmission Voltage | | | | | | | | | | | | |
| Basic Service Charge, pe Consumption Charge per | | | | | | | | | | | \$189.10 | |
| Summer On-Peak Perio Summer Off-Peak Perio | d | \$0.03854 \$0.00044 | \$0.05085 \$0.05085 | \$0.00736 \$0.00736 | \$0.00036 \$0.00036 | (\$0.00020) (\$0.00020) | \$0.00039 \$0.00039 | \$0.00179 \$0.00179 | \$0.00005 \$0.00005 | \$0.00150 \$0.00150 | \$0.10064 \$0.06254 | (l) (l) |
| All Winter Hours | | \$0.00126 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00150 | \$0.06336 | (1) |
| Demand Charge per kW (Summer On-Peak Peric All Winter Hours | | lment) | | | | | | | | | \$8.37 \$1.25 | |
| Facilities Charge per dolla Facilities Charge per dolla Or, Facilities Charge, Per | r of Contributed invest | tment (See not | e 14) | | | | | | | | \$0.00327 \$0.00060 \$0.52 | |
| Meter Charge per addition | al meter per month | | | | | | | | | | \$123.25 | |
| IAIWP – Interruptible Agr | ricultural Irrigation Wa | ater Pumping | | | | | | | | | | |
| March 1 to October 31 Interruptible Irrigation Ra Consumption Charge per (See note 20) | | \$0.00000 | \$0.07517 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00000 | \$0.07740 | (R) |
| IAIWP – Interruptible Agr November 1 to February Interruptible Irrigation Ra | 28 (February 29 in le | | (Continued) | | | | | | | | | |
| Basic Service Charge, pe Consumption Charge pe Demand Charge per kW Facilities Charge, All kW | er customer er kWh v | \$0.00594 | \$0.05085 | \$0.00736 | \$0.00036 | (\$0.00020) | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00212 | \$15.80 \$0.06866 \$0.50 \$3.80 | (I) |
| Meter Charge per addition | al meter per month | | | (0. | | | | | | | \$6.75 | |
| | | | | (00 | ntinued) | | | | | | | † |
| Issued: | 05-15-25 | | | Issued By: | | | | | | | | |
| Effective: | 07-01-25 | | Tir | mothy Claus | en | | | | | | | |
| Notice No.: Advice No.: | 25-02 | | Vice Pr | esident, Reg | julatory | | | | | | | |

| Cancels Tariff No. 1-A (withdrawn) | | Cancelling | | st Revised th Revised | _ | | | | Sheet No. Sheet No. | | - |
|---|-------------------------|----------------|---------------------------|------------------------------|-----------------|-----------------|-----------------|----------------|------------------------|------------------------|-----|
| | | | STATEM | ENT OF RA | TES | | | | | | 7 |
| | EFFECTIV | <u>E RATES</u> | | <u>BLE TO NE</u> C SCHEDU | VADA POW | ER COMP | ANY | | | | |
| | | | Bune | dled Rates ontinued) | | | | | | | |
| | | | (0) | | | | LICY RATES | | | 1 | |
| Schedule Number & Type of Charge | <u>BTGR</u> | BTER | DEAA | TRED | REPR | | NDPP | ESAP | EE | Total Rate | _ |
| ESER - Expanded Solar Energy Rate (in addition to other rates and assessme | ents paid by the Cu | stomer) | | | | | | | | | |
| Consumption Charge per kWh | | | | | | | | | | | |
| Residential ESER (see note 10) Non-Residential ESER (see note 10) | | | | | | | | | | \$0.04528 \$0.04862 | |
| ESER LID (see note 11) | | | | | | | | | | \$0.04344 | (I) |
| WCS – Wireless Communication Service Basic Service Charge, per month | <u>)</u> | | | | | | | | | \$2.70 | |
| Consumption Charge per month, per insta Level 1 | alled device (rate in | cludes UEC) | i: | | | | | | | \$4.43 | (I) |
| Level 2 Level 3 | | | | | | | | | | \$8.83 \$13.32 | (I) |
| | vice Charge | | | | | | | | | ψ10.02 | (1) |
| Customer Specific Distribution Only Ser | vice charge | | | | | | | | | | |
| | | | | | | | | | | | |
| Non-bypassable Charge applicable to acco | ounts granted DOS | service in Do | ocket 18-120 ² | 19. | | | | | | \$0.00545 | (R) |
| (R-BTER, REPR, TRED, Regulatory asse | ts/SB 123 cost) per | r kWh | | | | | | | | | |
| Non-bypassable Charge applicable to acco (R-BTER, REPR, TRED, Regulatory asse | - | | ocket 18-090 | 15. | | | | | | \$0.00545 | (R) |
| Notes | | | | | | | | | | | |
| | et to odiusteesents for | - towar and a | | aa anaaifiad ir | the Createl (| Dunnlamentar | Tariff | | | | |
| 1. The charges shown above are subject (PUCN Sheet No. 31) and Schedule | • | | ISSESSITIETIIS a | as specified if | i the Special C | Supplemental | y rann | | | | |
| BTGR = Base Tariff General Rate. BTER = Base Tariff Energy Rate | | | | | | | | | | | |
| REPR = Renewable Energy Program DEAA = Deferred Energy Accounting | | | | | stration and t | he Water Pov | ver Demonstrat | ion | | | |
| 6. UEC = Universal Energy Charge (see | e Special Condition | 1 of the app | | | | | | | | | |
| TRED = Temporary Renewable Ener NDPP = Natural Disaster Protection I | | - | , PUCN Shee | t No. 33D(6)) | | | | | | | |
| ESAP = Expanded Solar Access Prog 10. ESER = Expanded Solar Energy Rate | | | | | , | | | | | | |
| 11. ESER LID = Expanded Solar Energy | Rate Low Income D | Discount Rate | e (see Schedi | ule ESER, PU | CN Sheet No | | | | | | |
| Customers on EVCCR-TOU rider are and EVCCR Demand Rate Reduction | on. | | | | | | | | | | |
| The Excess Energy Credit is determine by Rate Class and Rider. | ned by the appropri | ate NMR Rid | ler-NMR-A, N | IMR-G, NMR- | 405. See 10A | A(1) for the ap | propriate credi | t | | | |
| These Facilities Charges apply to the Rule 9 line extension agreement. Th | | | | | | | | e customer's a | applicable | | |
| 15. Time-of-Use and Season periods are | defined in the Spe | cial Conditio | ns of the app | licable rate so | hedule. | | | | | | |
| All rate schedules that contain a dem (see the Special Conditions of the ap | plicable rate sched | ule.) | | | - | large | | | | | |
| LGS-X Customers are subject to Cus LGS-X Customers who request a sep | | | | | | er separate b | ill per month. | | | | |
| For any Customer requesting less that the contract for standby service of 8 I | | y service. A C | Customer spe | cific facilities | charge will be | included in | | | | | |
| BTER rate for Interruptible Irrigation a Other charges may apply, please see | as calculated by the | • • | Operations S | Staff of the Co | mmission pure | suant to NRS | 704.225. | | | | |
| 21. Other charges may appry, please see | | e schedule. | | | | | | | | | |
| | | | (C | ontinued) | | | | | | | |
| | | | | | | | | | | | |
| Issued: 05-15-25 | | | Issued By | : | | | | | | | |
| | | | | | | | | | | | |
| Effective: 07-01-25 | | Ti | mothy Clau | sen | | | | | | | |
| | | | | | | | | | | | |
| Notice No.: 25-02 Advice No.: | | Vice Pr | esident, Re | gulatory | | | | | | | |
| | | | | | | | | | | |] |

| Cancels | Cancelling 100 th Re | | | | | N Sheet No. N Sheet No. | | |
|---|--------------------------------|----------|----------------------------|----------------------------|----------------------------|---|---|------------------------------------|
| Tariff No. 1-A (withdrawn) | STATEMENT C | F RATES | | | | | |] |
| | EFFECTIVE RATES APPLICABLE TO | | VER COMP | ANY | | | | |
| | ELECTRIC SCI | | | | | | | |
| | <u>Bundled F</u> (Continue) | | | | | | | |
| | (continue) | 54) | | | | | | |
| Schedule Number & Type of Charge | | NMR-G | NMR-A | <u>405(1)</u> | 405(2) | <u>405(3)</u> | <u>405(4)</u> | |
| RS- Residential Service Excess Energy Credit per kWh | | Banking | (\$0.04658) | (\$0.10468) | (\$0.09696) | (\$0.08925) | (\$0.08264) | |
| Excess Energy Credit per KWII | | Baliking | (\$0.04038) | (\$0.10408) | (\$0.09090) | (\$0.00925) | (\$0.08204) | (R)(R)(R)(R)(R) |
| RM – Residential Service – Multi-Family Excess Energy Credit per kWh | | | (\$0.04578) | (\$0.10089) | (\$0.09346) | (\$0.08603) | (\$0.07965) | (R)(R)(R)(R)(R) |
| Excess Energy orean per kwin | | | (00.04010) | (40.10000) | (40.00040) | (40.00000) | (\$0.07000) | |
| ORS-TOU – Optional Residential Service – 1 Excess Energy Credit per kWh | ime-of-Use | | | | | | | |
| Summer On-Peak | | | (\$0.15345) | (\$0.46445) | (\$0.43023) | (\$0.39601) | (\$0.36667) | (R)(R)(R)(R)(R |
| Summer Off-Peak | | | (\$0.04675) | (\$0.06490) | (\$0.06012) | (\$0.05534) | (\$0.05124) | (R)(R)(R)(R)(R) |
| Summer REVRR (Residential | | | (\$0.04440) | (\$0.05377) | (\$0.04980) | (\$0.04584) | (\$0.04245) | (R)(R)(R)(R)(R) |
| Electric Vehicle Recharge Rider) | | | (00.00000) | (00.07490) | (00.00000) | (00.00070) | (¢0.05005) | |
| All Winter Hours Winter REVRR (Residential | | | (\$0.03320) (\$0.03065) | (\$0.07480) (\$0.06268) | (\$0.06929) (\$0.05806) | (\$0.06378) (\$0.05344) | (\$0.05905) (\$0.04948) | (R)(R)(R)(R)(R) (R)(R)(R)(R)(R) |
| Electric Vehicle Recharge Rider) | | | (+1.50000) | (***********) | (+ | (+ | (+ 10.0) | |
| ODM TOUL Ordenet Multi Family Desident | | | | | | | | |
| ORM-TOU – Optional Multi-Family Resident Excess Energy Credit per kWh | iai Service - Time-OI-USE | | | | | | | |
| Summer On-Peak | | | (\$0.13039) | (\$0.35493) | (\$0.32878) | (\$0.30263) | (\$0.28021) | (R)(R)(R)(R)(R) |
| Summer Off-Peak | | | (\$0.05299) | (\$0.09455) | (\$0.08758) | (\$0.08062) | (\$0.07464) | (R)(R)(R)(R)(R) |
| Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider) | | | (\$0.05002) | (\$0.08045) | (\$0.07452) | (\$0.06860) | (\$0.06351) | (R)(R)(R)(R)(R) |
| All Winter Hours | | | (\$0.03157) | (\$0.06706) | (\$0.06212) | (\$0.05717) | (\$0.05294) | (R)(R)(R)(R)(R) |
| Winter RMEVRR (Residential Multi-Family | | | (\$0.02918) | (\$0.05570) | (\$0.05160) | (\$0.04750) | (\$0.04398) | (R)(R)(R)(R)(R) |
| Electric Vehicle Recharge Rider) | | | | | | | | |
| LRS – Large Residential Service | | | | | | | | |
| Excess Energy Credit per kWh | | | (\$0.04531) | (\$0.09867) | (\$0.09140) | (\$0.08413) | (\$0.07790) | (R)(R)(R)(R)(R) |
| | | | | | | | | |
| OLRS-TOU – Optional Large Residential Se Excess Energy Credit per kWh | rvice – Time-of-Use | | | | | | | |
| Summer On-Peak | | | (\$0.13836) | (\$0.39281) | (\$0.36387) | (\$0.33492) | (\$0.31011) | (R)(R)(R)(R)(R) |
| Summer Off-Peak | | | (\$0.04936) | (\$0.07732) | (\$0.07162) | (\$0.06592) | (\$0.06104) | (R)(R)(R)(R)(R) |
| Summer REVRR (Residential | | | (\$0.04675) | (\$0.06494) | (\$0.06015) | (\$0.05537) | (\$0.05127) | (R)(R)(R)(R)(R) |
| Electric Vehicle Recharge Rider) All Winter Hours | | | (\$0.03323) | (\$0.07497) | (\$0.06945) | (\$0.06392) | (\$0.05919) | (R)(R)(R)(R)(R) |
| Winter REVRR (Residential | | | (\$0.03068) | (\$0.06283) | (\$0.05820) | (\$0.05357) | (\$0.04960) | (R)(R)(R)(R)(R) |
| Electric Vehicle Recharge Rider) | | | | . , | . , | . , | , | |
| | | | | | | | | |
| GS – General Service Excess Energy Credit per kWh | | | (\$0.03983) | (\$0.07265) | (\$0.06730) | (\$0.06195) | (\$0.05736) | (R)(R)(R)(R)(R) |
| Excess Energy orean per kivin | | | (\$0.00000) | (\$0.07200) | (40.00100) | (40.00100) | (\$0.00700) | |
| OGS-TOU – Optional General Service – Tim | e-of-Use | | | | | | | |
| Excess Energy Credit per kWh | | | (00.07000) | (00 44475) | (00.40000) | (00.00704) | (00.00050) | |
| Summer On-Peak Summer Off-Peak | | | (\$0.07982) (\$0.04754) | (\$0.11475) (\$0.06867) | (\$0.10629) (\$0.06361) | (\$0.09784) (\$0.05855) | (\$0.09059) (\$0.05421) | (R)(R)(R)(R)(R) (R)(R)(R)(R)(R) |
| Summer GSEVRR (General Service | | | (\$0.04734) | (\$0.05759) | (\$0.05335) | (\$0.03033) | (\$0.03421) | (R)(R)(R)(R)(R) |
| Electric Vehicle Recharge Rider) | | | () · · · / | (, | (, | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| All Winter Hours | | | (\$0.03149) | | (\$0.06175) | (\$0.05684) | (\$0.05263) | (R)(R)(R)(R)(R) |
| Winter GSEVRR (General Service Electric Vehicle Recharge Rider) | | | (\$0.02920) | (\$0.05579) | (\$0.05168) | (\$0.04757) | (\$0.04404) | (R)(R)(R)(R)(R) |
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| Issued: 05-15-25 | Issued By: | | | | | | | |
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| Effective: 07-01-25 | Timothy Clausen | | | | | | | |
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| | | | | | | | | |
| Notice No.: 25-02 | Vice President, Regulato | ory | | | | | | |
| Advice No.: | | • | | | | | | |
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Cancels 125 th Revised PUCN Sheet No. 101 Cancelling 124 th Revised PUCN Sheet No. 101 Tariff No. 1-A (withdrawn) STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES **Bundled Rates** (Continued) NMR-G NMR-A 405(1) <u>405(2)</u> <u>405(3)</u> Schedule Number & Type of Charge 405(4 ORS-DDP – Optional Residential Service – Daily Demand Pricing Excess Energy Credit per kWh Banking (\$0.04188) (\$0.08235) (\$0.07628) (\$0.07022) (\$0.06501) (R)(R)(R)(R)(R) ORS-CPP – Optional Residential Service – Critical Peak Price Excess Energy Credit per kWh Critical Peak Period (\$0.28827) (\$0.95919) (\$0.88851) (\$0.81784) (\$0.75726) (R)(R)(R)(R)(R) Summer On-Peak (\$0.15127) (\$0.42285) (\$0.39169) (\$0.36054) (\$0.33383) (R)(R)(R)(R)(R) Summer Off-Peak (\$0.04967) (\$0.06969) (\$0.06455) (\$0.05942) (\$0.05502) (R)(R)(R)(R)(R) Summer REVRR (Residential (\$0.04723) (\$0.05808) (\$0.05380) (\$0.04952) (\$0.04585) (R)(R)(R)(R)(R) Electric Vehicle Recharge Rider) All Winter Hours (\$0.03131) (\$0.06581) (\$0.06096) (\$0.05611) (\$0.05196) (R)(R)(R)(R)(R) Winter REVRR (Residential (\$0.02894) (\$0.05459) (\$0.05057) (\$0.04655) (\$0.04310) (R)(R)(R)(R)(R) Electric Vehicle Recharge Rider) ORS-TOU-CPP+DDP- Optional Residential Service - Time-of-Use - Critical Peak Price + Daily Demand Pricing Excess Energy Credit per kWh Critical Peak Period (\$0.28827) (\$0.95919) (\$0.88851) (\$0.81784) (\$0.75726) (R)(R)(R)(R)(R) Summer On-Peak (\$0,13352) (\$0.33854) (\$0.31359) (\$0.28865) (\$0.26727) (R)(R)(R)(R)(R) Summer Off-Peak (\$0.04967) (\$0.06969) (\$0.06455) (\$0.05942) (\$0.05502) (R)(R)(R)(R)(R)Summer REVRR (Residential (\$0.04723) (\$0.05808) (\$0.05380) (\$0.04952) (\$0.04585) (R)(R)(R)(R)(R) Electric Vehicle Recharge Rider) All Winter Hours (\$0.05615) (R)(R)(R)(R)(R) (\$0.03021) (\$0.06061) (\$0.05168) (\$0.04785) Winter REVRR (Residential (\$0.02814) (\$0.05078) (\$0.04704) (\$0.04330) (\$0.04009) (R)(R)(R)(R)(R) Electric Vehicle Recharge Rider) ORM-DDP – Optional Residential Service – Multi Family - Daily Demand Pricing Excess Energy Credit per kWh (\$0.04208) (\$0.08333) (\$0.07719) (\$0.07105) (\$0.06579) (R)(R)(R)(R)(R) ORM-CPP – Optional Residential Service – Multi Family Critical Peak Price Excess Energy Credit per kWh Critical Peak Period (\$0.20554) (\$0.56620) (\$0.52448) (\$0.48276) (\$0.44700) (R)(R)(R)(R)(R) Summer On-Peak (\$0.13069) (\$0.32508) (\$0.30112) (\$0.27717) (\$0.25664) (R)(R)(R)(R)(R) Summer Off-Peak (\$0.05370) (\$0.08879) (\$0.08225) (\$0.07571) (\$0.07010) (R)(R)(R)(R)(R) Summer RMEVRR (Residential Multi-Family (R)(R)(R)(R)(R) (\$0.05085) (\$0.07527) (\$0.06973) (\$0.06418) (\$0.05943)Electric Vehicle Recharge Rider) All Winter Hours (\$0.03258) (\$0.07186) (\$0.06657) (\$0.06127) (\$0.05673) (R)(R)(R)(R)(R) (\$0.05561) Winter RMEVRR (Residential Multi-Family (\$0.03009) (\$0.06004) (\$0.05119) (\$0.04740) (R)(R)(R)(R)(R) Electric Vehicle Recharge Rider) ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family - Time-of-Use - Critical Peak Price + Daily Demand Pricing Excess Energy Credit per kWh Critical Peak Period (\$0.20554) (\$0.56620) (\$0.52448) (\$0.48276) (\$0.44700) (R)(R)(R)(R)(R) (\$0.12055) Summer On-Peak (\$0.27694) (\$0.25653) (\$0.23613) (\$0.21864) (R)(R)(R)(R)(R) Summer Off-Peak (R)(R)(R)(R)(R) (\$0.05370) (\$0.08879) (\$0.08225) (\$0.07571) (\$0.07010) Summer RMEVRR (Residential Multi-Family (\$0.05085) (\$0.07527) (\$0.06973) (\$0.06418) (\$0.05943) (R)(R)(R)(R)(R) Electric Vehicle Recharge Rider) (\$0.06550) (\$0.06067) (\$0.05585) (\$0.05171) (R)(R)(R)(R)(R) All Winter Hours (\$0.03124) (\$0.02888) Winter RMEVRR (Residential Multi-Family (\$0.05431) (\$0.05031) (\$0.04630) (\$0.04287) (R)(R)(R)(R)(R) Electric Vehicle Recharge Rider) OLRS-DDP - Optional Large Residential Service - Daily Demand Pricing Excess Energy Credit per kWh (\$0.04207) (\$0.08328) (\$0.07715) (\$0.07101) (\$0.06575) (R)(R)(R)(R)(R) (Continued) Issued 05-15-25 Issued By: **Timothy Clausen** Effective: 07-01-25 Vice President, Regulatory Notice No.: 25-02 Advice No.:

All Winter Hours

Winter REVRR (Residential

Tariff No. 1-B Cancels 94 th Revised PUCN Sheet No. 10J Cancelling PUCN Sheet No. 10J 93 rd Revised Tariff No. 1-A (withdrawn) STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES **Bundled Rates** (Continued) Schedule Number & Type of Charge NMR-G NMR-A 405(1) 405(2) 405(3) 405(4) OLRS-CPP – Optional Large Residential Service – Critical Peak Price Excess Energy Credit per kWh Critical Peak Period Banking (\$0.18526) (\$0.46987) (\$0.43524) (\$0.40062) (\$0.37095) Summer On-Peak (\$0.13789) (\$0.35927) (\$0.33279) (\$0.30632) (\$0.28363) Summer Off-Peak (\$0.05048) (\$0.07352) (\$0.06810) (\$0.06268) (\$0.05804) Summer REVRR (Residential (\$0.04795) (\$0.06152) (\$0.05698) (\$0.05245) (\$0.04857) Electric Vehicle Recharge Rider) All Winter Hours (\$0.03441) (\$0.08054) (\$0.07460) (\$0.06867) (\$0.06358) Winter REVRR (Residential (\$0.03173) (\$0.06784) (\$0.06285) (\$0.05785) (\$0.05356) Electric Vehicle Recharge Rider) OLRS-TOU-CPP+DDP – Optional Large Residential Service - Time-of-Use - Critical Peak Price + Daily Demand Pricing Excess Energy Credit per kWh Critical Peak Period (\$0.18526) (\$0.46987) (\$0.43524) (\$0.40062) (\$0.37095) Summer On-Peak (\$0.12055) (\$0.27694) (\$0.25653) (\$0.23613) (\$0.21864) Summer Off-Peak (\$0.07352) (\$0.06810) (\$0.05804) (\$0.05048) (\$0.06268) Summer REVRR (Residential (\$0.04795) (\$0.06152) (\$0.05698) (\$0.04857) (\$0.05245) Electric Vehicle Recharge Rider)

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| Electric Vehicle Recharge Rider) | | | | | | |
|-----------------------------------|-----|-----|-------------|-------------|-------------|-------------|
| LGS-1 - Large General Service - 1 | | | | | | |
| Excess Energy Credit per kWh | N/A | N/A | (\$0.06792) | (\$0.06292) | (\$0.05791) | (\$0.05362) |

(\$0.03375) (\$0.07743) (\$0.07172)

(\$0.03114) (\$0.06504) (\$0.06025)

(\$0.06602)

(\$0.05546)

(\$0.06113)

(\$0.05135)

| | | (Continued) |
|----------------------------|----------|----------------------------|
| Issued: | 05-15-25 | Issued By: |
| Effective: | 07-01-25 | Timothy Clausen |
| Notice No.: Advice No.: | 25-02 | Vice President, Regulatory |

| cancels | Cancelling 34 th Revised | | | heet No. <u>10K</u> heet No. 10K |
|---|----------------------------------|----------------------------|-------------------------|-------------------------------------|
| ariff No. 1-A (withdrawn) | /E RATES APPLICABLE TO NEVADA PO | | | |
| EFFECTI | ELECTRIC SCHEDULES | WER COMPAN | <u>r</u> | |
| | DISTRIBUTION ONLY SERVICE | | | |
| | Interclose Date | | | |
| Schedule Number & Type of Charge | Interclass Rate Re-Balancing | | DLICY RATES DPP ESAP | Total Rate |
| Distribution Only Service | | | | |
| GS - General Service Basic Service Charge, per month | | | | \$25.50 |
| Facilities Charge all kW per kW | | | | \$0.00 |
| Consumption Charge per kWh | \$0.00615 | \$0.00039 \$0. | 00179 \$0.00005 | \$0.00838 |
| Neter Charge per additional meter per month | | | | \$2.50 |
| <u> GS-1 - Large General Service - 1</u> | | | | |
| Basic Service Charge, per month | | | | \$15.80 |
| acilities Charge all kW per kW Consumption Charge per kWh | \$0.00142 | \$0.00039 \$0. | 00179 \$0.00005 | \$3.80 \$0.00365 |
| leter Charge per additional meter per month | \$0.00 HZ | φο.οσοσο φο. | 00110 \$0.00000 | \$6.75 |
| | | | | |
| <u>GS-2 - Large General Service - 2</u> Secondary Distribution Voltage | | | | |
| Basic Service Charge, per month | | | | \$122.40 |
| Facilities Charge all kW per kW | | | | \$2.55 |
| Consumption Charge per kWh Meter Charge per additional meter per month | \$0.00022 | \$0.00039 \$0. | 00179 \$0.00005 | \$0.00245 \$29.00 |
| meter charge per additional meter per monun | | | | \$29.00 |
| Primary Distribution Voltage | | | | |
| Basic Service Charge, per month Facilities Charge all kW per kW | | | | \$207.70 \$2.70 |
| Consumption Charge per kWh | \$0.00001 | \$0.00039 \$0. | 00179 \$0.00005 | \$2.70 |
| Meter Charge per additional meter per month | | | | \$77.75 |
| Transmission Voltage | | | | |
| <u>Transmission Voltage</u> Basic Service Charge, per month | | | | \$182.00 |
| Facilities Charge per dollar of Utility Investment (see | note 5) | | | \$0.00327 |
| Facilities Charge per dollar of Contributed Investmen | t (see note 5) | | | \$0.00060 |
| Facilities Charge all kW per kW Consumption Charge per kWh | \$0.00142 | \$0.00039 \$0. | 00179 \$0.00005 | \$0.52 \$0.00365 |
| Meter Charge per additional meter per month | \$0.00 TFZ | φ0.00000 φ0. | 00175 \$0.00005 | \$123.25 |
| | | | | |
| <u>GS-3 - Large General Service - 3</u> Secondary Distribution Voltage | | | | |
| Basic Service Charge, per month | | | | \$122.00 |
| Facilities Charge all kW per kW | #0.00050 | * 0.0000 * 0 | 00470 \$0.00005 | \$2.55 |
| Consumption Charge per kWh Meter Charge per additional meter per month | \$0.00052 | \$0.00039 \$0. | 00179 \$0.00005 | \$0.00275 \$32.25 |
| weter onarge per additional meter per monar | | | | ψ 02.2 0 |
| Primary Distribution Voltage | | | | 001110 |
| Basic Service Charge, per month Facilities Charge all kW per kW | | | | \$214.10 \$2.50 |
| Consumption Charge per kWh | \$0.00001 | \$0.00039 \$0. | 00179 \$0.00005 | \$0.00224 |
| Meter Charge per additional meter per month | | | | \$99.75 |
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| I | (Continued) | | | |
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| ssued: 09-27-24 | Issued By: | | | |
| 55464. V3-21-24 | issued By. | | | |
| ffactive: 40.04.04 | | | | |
| iffective: 10-01-24 | Janet Wells | | | |
| | | | | |
| Notice No.: 545-R Stdies No.: 546-R | Vice President, Regulatory | | | |
| | | | | |

| cancels | 27 th Revised | | | | et No. <u>10L</u> et No. 10L |
|---|--|-----------------|-----------------|-----------------|---------------------------------|
| ariff No. 1-A (withdrawn) | STATEMENT OF RATES | | | | |
| | S APPLICABLE TO NEVADA PO | | | | |
| EFFECTIVE RATE | ELECTRIC SCHEDULES | | | | |
| | DISTRIBUTION ONLY SERVICE | | | | |
| | (Continued) | | | | |
| | Interclass Rate | PUBL | C POLICY R | ATES | |
| Schedule Number & Type of Charge | Re-Balancing | UEC | NDPP | ESAP | Total Rate |
| Distribution Only Service | <u></u> | 020 | | | . otar riato |
| _GS-3 - Large General Service - 3 (Continued) | | | | | |
| Transmission Voltage | | | | | |
| Basic Service Charge, per month | | | | | \$182.00 |
| Facilities Charge per dollar of Utility Investment (see note 5) | | | | | \$0.00327 |
| Facilities Charge per dollar of Contributed Investment (see note 5) | | | | | \$0.00060 |
| Facilities Charge all kW per kW | | | | | \$0.52 |
| Consumption Charge per kWh | \$0.00001 | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00224 |
| Meter Charge per additional meter per month | | | | | \$123.25 |
| CO X Lance Constant Constant Finter Lance (Con Nate 4) | | | | | |
| <u>.GS-X - Large General Service - Extra Large (See Note 4)</u> Secondary Distribution Voltage | | | | | |
| Basic Service Charge, per month | | | | | \$4,743.00 |
| Facilities Charge all kW per kW | | | | | \$2.10 |
| Consumption Charge per kWh | \$0.00052 | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00275 |
| Meter Charge per additional meter per month | \$0.0003Z | φ0.00000 | φ0.00175 | ψ0.00000 | \$4.20 |
| weter onarge per additional meter per month | | | | | φ4.20 |
| Primary Distribution Voltage | | | | | |
| Basic Service Charge, per month | | | | | \$4,743.00 |
| Facilities Charge all kW per kW | | | | | \$3.35 |
| Consumption Charge per kWh | \$0.00001 | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00224 |
| Meter Charge per additional meter per month | | | | | \$117.90 |
| | | | | | · |
| Transmission Voltage | | | | | |
| Basic Service Charge, per month | | | | | \$4,743.00 |
| Facilities Charge all kW per kW | | | | | \$0.00 |
| Consumption Charge per kWh | \$0.00001 | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00224 |
| Meter Charge per additional meter per month | | | | | \$82.50 |
| | | | | | |
| LGS-WP - 2 Large General Service - Water Pumping 2 | | | | | |
| Secondary Distribution Voltage | | | | | |
| Basic Service Charge, per month | | | | | \$128.70 |
| Facilities Charge all kW per kW | | | | | \$0.80 |
| Consumption Charge per kWh | \$0.00001 | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00224 |
| Meter Charge per additional meter per month | | | | | \$29.00 |
| | | | | | |
| Primary Distribution Voltage | | | | | |
| Basic Service Charge, per month | | | | | \$208.60 |
| Facilities Charge all kW per kW | * 0.00004 | * 0.0000 | AO 00170 | * 0.0005 | \$1.60 |
| Consumption Charge per kWh | \$0.00001 | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00224 |
| Meter Charge per additional meter per month | | | | | \$77.75 |
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| lssued: 09-27-24 | Issued By: | | | | |
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| Effective: 10-01-24 | Janet Wells | | | | |
| Effective: 10-01-24 | Janet Wells | | | | |
| | Janet Wells | | | | |
| 545 P | Janet Wells e President, Regulatory | | | | |

| cancels | | Canaciliar | 25 th Revised | | | PUCN She | |
|--|---------------------|---|---|-------------------|-------------------------|-----------|---------------------|
| Tariff No. 1-A (withdr | awn) | Cancelling | 24 th Revised | | | PUCN She | |
| | EEE | | <u>TEMENT OF RATES</u> LICABLE TO NEVADA PO | | | | |
| | | | CTRIC SCHEDULES | | ANT | | |
| | | | BUTION ONLY SERVICE | | | | |
| | | | (Continued) | | | | |
| | | | Interclass Rate | | IC POLICY I | | |
| Schedule Number & Type of Distribution Only Service | Charge | | Re-Balancing | UEC | <u>NDPP</u> | ESAP | Total Rate |
| LGS-WP - 2 Large General Se | ervice - Water Pu | umping 2 (Continued) | | | | | |
| Transmission Voltage | | <u> </u> | | | | | |
| Basic Service Charge, per | | | | | | | \$169.10 |
| Facilities Charge per dollar | | | | | | | \$0.00327 |
| Facilities Charge per dollar | | vestment (see note 5) | | | | | \$0.00060 |
| Facilities Charge all kW pe Consumption Charge per k | | | \$0.00001 | \$0.00039 | \$0.00179 | \$0.00005 | \$0.52 \$0.00224 |
| Meter Charge per additiona | | า | \$0.0000 T | ψ0.00000 | <i>Q</i> 0.00110 | φ0.00000 | \$0.00 |
| LGS-WP - 3 Large General Se | ervice - Water Pu | umpina 3 | | | | | |
| Secondary Distribution Vo | | | | | | | |
| Basic Service Charge, per | | | | | | | \$149.90 |
| Facilities Charge all kW pe | | | | | | | \$0.45 |
| Consumption Charge per k | | | \$0.00001 | \$0.00039 | \$0.00179 | \$0.00005 | \$0.00224 |
| Meter Charge per additiona | I meter per month | 1 | | | | | \$32.25 |
| Primary Distribution Voltage | _ | | | | | | #00.4 00 |
| Basic Service Charge, per Facilities Charge all kW pe | | | | | | | \$234.20 |
| Consumption Charge per k | | | \$0.00001 | \$0.00039 | \$0.00179 | \$0.00005 | \$1.00 \$0.00224 |
| Meter Charge per additiona | | n | \$0.0000 T | ψ0.00000 | <i>Q</i> 0.00110 | φ0.00000 | \$99.75 |
| Transmission Voltage | | | | | | | |
| Basic Service Charge, per | month | | | | | | \$189.10 |
| Facilities Charge per dollar | | | | | | | \$0.00327 |
| Facilities Charge per dollar | | vestment (see note 5) | | | | | \$0.00060 |
| Facilities Charge all kW pe Consumption Charge per k | | | \$0.00001 | \$0.00039 | \$0.00179 | \$0.00005 | \$0.52 \$0.00224 |
| Meter Charge per additiona | | n | φ0.00001 | φ0.00000 | ψ0.00175 | φ0.00000 | \$123.25 |
| | · | | | | | | |
| 2. NDPP = Natural Disaster I | Protection Plan R | cial Condition 1 of the applic ate (see Schedule NDPP, F Rate (see Schedule ESAP, 1 | PUCN Sheet No. 33D(6)) | | | | |
| | • | | iguous property, will be charged | l \$42 per separa | ate bill per m | onth. | |
| 5. Please refer to the tariff for | r the applicable in | ivestment. | | | | | |
| | | | sessments as specified in the S | Special Supplem | nentary Tariff | : | |
| (PUCN Sheet No. 31) and | | · · · · | | | | | |
| | | | ains a demand billing compone the applicable rate schedule.) | nt are also subj | ect | | |
| 8. Other charges may apply, | | | ine applicable rate schedule.) | | | | |
| o. Outor charged may apply, | | | | | | | |
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| | 40.04.54 | _ | | | | | |
| Effective: | 10-01-24 | Ja | net Wells | | | | |
| Nation No. 1 | 545-R | \/! D | dent Descripters | | | | |
| Notice No.: Advice No.: | 546-R | VICE Presi | dent, Regulatory | | | | |