

Vice President, Regulatory

Tariff No. 1-A (withdrawn)

Cancelling 102 nd Revised
101 st Revised

PUCN Sheet No. 10A
PUCN Sheet No. 10A

(Continued)

PUBLIC POLICY RATES										
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
<u>GS – General Service</u>										
Basic Service Charge, per month										\$25.50
Consumption Charge per kWh										
All Usage	\$0.01826	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00228	\$0.08114
Meter Charge per additional meter per month										\$2.50
Excess Energy Credit per kWh (See note 13)										
<u>OGS-TOU – Optional General Service – Time-of-Use</u>										
Basic Service Charge, per month										\$25.50
Consumption Charge per kWh										
Summer On-Peak	\$0.06257	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00228	\$0.12545
Summer Off-Peak	\$0.01407	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00228	\$0.07695
Summer GSEVRR (General Service)	\$0.00241	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00228	\$0.06529
Electric Vehicle Recharge Rider)										
All Winter Hours	\$0.01196	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00228	\$0.07484
Winter GSEVRR (General Service)	\$0.00051	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00228	\$0.06339
Electric Vehicle Recharge Rider)										
Meter Charge per additional meter per month										\$2.50
Excess Energy Credit per kWh (See note 13)										
<u>ORS-DDP – Optional Residential Service – Daily Demand Pricing</u>										
Basic Service Charge, per month										\$6.75
Consumption Charge per kWh										
All Usage	\$0.03324	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.09176
Demand Charge per kW										
Summer On-Peak Period										\$0.16
All Winter Hours										\$0.05
Facilities Charge all kW per kW										\$0.24
Excess Energy Credit per kWh (See note 13)										
<u>ORS-CPP – Optional Residential Service – Critical Peak Price</u>										
Basic Service Charge, per month										\$18.50
Consumption Charge per kWh										
Critical Peak Period	\$0.95623	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$1.01475
Summer On-Peak	\$0.39166	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.45018
Summer Off-Peak	\$0.01991	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.07843
Summer REVRR (Residential)	\$0.00769	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.06621
Electric Vehicle Recharge Rider)										
All Winter Hours	\$0.01583	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.07435
Winter REVRR (Residential)	\$0.00402	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.06254
Electric Vehicle Recharge Rider)										
Excess Energy Credit per kWh (See note 13)										
(Continued)										

(Continued)

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 42 nd Revised
41 st Revised

PUCN Sheet No. 10A(1)

PUCN Sheet No. 10A(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

				PUBLIC POLICY RATES							
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate	
<u>QRS-TOU-CPP+DDP– Optional Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing</u>											
Basic Service Charge, per month										\$18.50	
Consumption Charge per kWh											
Critical Peak Period	\$0.95623	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$1.01475	(I)
Summer On-Peak	\$0.30291	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.36143	(I)
Summer Off-Peak	\$0.01991	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.07843	(I)
Summer REVRR (Residential)	\$0.00769	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.06621	(I)
Electric Vehicle Recharge Rider)											
All Winter Hours	\$0.01036	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.06888	(I)
Winter REVRR (Residential)	\$0.00001	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.05853	(I)
Electric Vehicle Recharge Rider)											
Demand Charge per kW											
Summer On-Peak Period										\$0.16	
All Winter Hours										\$0.05	
Excess Energy Credit per kWh (See note 13)											
<u>ORM-DDP – Optional Residential Service – Multi Family – Daily Demand Pricing</u>											
Basic Service Charge, per month										\$6.50	
Consumption Charge per kWh											
All Usage	\$0.03427	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.09239	(I)
Demand Charge per kW											
Summer On-Peak Period										\$0.08	
All Winter Hours										\$0.04	
Facilities Charge all kW per kW										\$0.09	
Excess Energy Credit per kWh (See note 13)											
<u>ORM-CPP – Optional Residential Service – Multi Family – Critical Peak Price</u>											
Basic Service Charge, per month										\$8.20	
Consumption Charge per kWh											
Critical Peak Period	\$0.54256	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.60068	(I)
Summer On-Peak	\$0.28874	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.34686	(I)
Summer Off-Peak	\$0.04002	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.09814	(I)
Summer RMEVRR (Residential Multi-Family)	\$0.02579	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.08391	(I)
Electric Vehicle Recharge Rider)											
All Winter Hours	\$0.02220	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.08032	(I)
Winter RMEVRR (Residential Multi-Family)	\$0.00975	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.06787	(I)
Electric Vehicle Recharge Rider)											
Excess Energy Credit per kWh (See note 13)											
<u>ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing</u>											
Basic Service Charge, per month										\$8.20	
Consumption Charge per kWh											
Critical Peak Period	\$0.54256	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.60068	(I)
Summer On-Peak	\$0.23807	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.29619	(I)
Summer Off-Peak	\$0.04002	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.09814	(I)
Summer RMEVRR (Residential Multi-Family)	\$0.02579	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.08391	(I)
Electric Vehicle Recharge Rider)											
All Winter Hours	\$0.01550	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.07362	(I)
Winter RMEVRR (Residential Multi-Family)	\$0.00372	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.06184	(I)
Electric Vehicle Recharge Rider)											

(Continued)

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Vice President, Regulatory

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 36 th Revised
35 th RevisedPUCN Sheet No. 10A(3)
PUCN Sheet No. 10A(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates

(Continued)

PUBLIC POLICY RATES										
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
OLGS-1-TOU – Optional Large General Service – 1 - Time-of-Use										
Basic Service Charge, per month										\$15.80
Consumption Charge per kWh										
Summer On-Peak Period	\$0.11301	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.17573 (I)
Summer Off-Peak Period	\$0.00699	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.06971 (I)
All Winter Hours	\$0.00594	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.06866 (I)
Demand Charge per kW										
Summer On-Peak Period										\$7.65
All Winter Hours										\$0.50
Facilities Charge, All kW per kW										\$3.80
Meter Charge per additional meter per month										\$6.75
GSEVRR (General Service Electric Vehicle Recharge Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00001	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.06273 (I)
Winter EV Recharge Period	\$0.00001	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.06273 (I)
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00699	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.06971 (I)
Winter EV Recharge Period	\$0.00594	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.06866 (I)
EVCCR BTGR Transition Rate per kWh (See note 12)										
Summer On-Peak Period										\$0.02429
All Winter Hours										\$0.00070
EVCCR Reduction Rate per kWh (See note 12)										
Summer EV Recharge Period										(\$0.00698)
Winter EV Recharge Period										(\$0.00593)
EVCCR Demand Rate Reduction per kW (See note 12)										
Summer On-Peak Period										(\$3.06)
All Winter Hours										(\$0.20)
LGS-2 – Large General Service - 2										
Secondary Distribution Voltage										
Basic Service Charge, per month										\$122.40
Consumption Charge per kWh										
Summer On-Peak Period	\$0.05998	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00197	\$0.12255 (I)
Summer Off-Peak Period	\$0.00098	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00197	\$0.06355 (I)
All Winter Hours	\$0.01058	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00197	\$0.07315 (I)
Demand Charge per kW										
Summer On-Peak Period										\$12.25
All Winter Hours										\$0.65
Facilities Charge all kW per kW										\$2.55
Meter Charge per additional meter per month										\$29.00
(Continued)										

(Continued)

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Tariff No. 1-A (withdrawn)

PUCN Sheet No. 10B

(Continued)

Schedule Number & Type of Charge		PUBLIC POLICY RATES									Total Rate
		BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	
LGS-2 – Large General Service - 2 (Continued)											
<u>Secondary Distribution Voltage (Continued)</u>											
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00098	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00197	\$0.06355	(I)
Winter EV Recharge Period	\$0.01058	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00197	\$0.07315	(I)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										\$0.03701	
All Winter Hours										\$0.00062	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										(\$0.00097)	
Winter EV Recharge Period										(\$0.01057)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										(\$4.90)	
All Winter Hours										(\$0.26)	
<u>Primary Distribution Voltage</u>											
Basic Service Charge, per month											\$207.70
Consumption Charge per kWh											
Summer On-Peak Period	\$0.05011	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.11271	(I)
Summer Off-Peak Period	\$0.00141	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.06401	(I)
All Winter Hours	\$0.00610	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.06870	(I)
Demand Charge per kW											
Summer On-Peak Period										\$11.80	
All Winter Hours										\$1.00	
Facilities Charge all kW per kW											\$2.70
Meter Charge per additional meter per month											\$77.75
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00141	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.06401	(I)
Winter EV Recharge Period	\$0.00610	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.06870	(I)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										\$0.03360	
All Winter Hours										\$0.00080	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										(\$0.00140)	
Winter EV Recharge Period										(\$0.00609)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										(\$4.72)	
All Winter Hours										(\$0.40)	
(Continued)											
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STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY										
ELECTRIC SCHEDULES										
Bundled Rates										
(Continued)										
PUBLIC POLICY RATES										
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
LGS-3 – Large General Service – 3 (Continued)										
<u>Secondary Distribution Voltage (Continued)</u>										
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00214	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00189	\$0.06463 (I)
Winter EV Recharge Period	\$0.00795	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00189	\$0.07044 (I)
EVCCR BTGR Transition Rate per kWh (See note 12)										
Summer On-Peak Period										\$0.03829
All Winter Hours										\$0.00089
EVCCR Reduction Rate per kWh (See note 12)										
Summer EV Recharge Period										(\$0.00213)
Winter EV Recharge Period										(\$0.00794)
EVCCR Demand Rate Reduction per kW (See note 12)										
Summer On-Peak Period										(\$5.40)
All Winter Hours										(\$0.42)
<u>Primary Distribution Voltage</u>										
Basic Service Charge, per month										\$214.10
Consumption Charge per kWh										
Summer On-Peak Period	\$0.09759	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.16063 (I)
Summer Off-Peak Period	\$0.00246	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.06550 (I)
All Winter Hours	\$0.00706	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.07010 (I)
Demand Charge per kW										
Summer On-Peak Period										\$7.60
All Winter Hours										\$1.25
Facilities Charge all kW per kW										\$2.50
Meter Charge per additional meter per month										\$99.75
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00246	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.06550 (I)
Winter EV Recharge Period	\$0.00706	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.07010 (I)
EVCCR BTGR Transition Rate per kWh (See note 12)										
Summer On-Peak Period										\$0.02102
All Winter Hours										\$0.00100
EVCCR Reduction Rate per kWh (See note 12)										
Summer EV Recharge Period										(\$0.00245)
Winter EV Recharge Period										(\$0.00705)
EVCCR Demand Rate Reduction per kW (See note 12)										
Summer On-Peak Period										(\$3.04)
All Winter Hours										(\$0.50)
(Continued)										
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Vice President, Regulatory

Advice No.:

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 104 th Revised
103 rd RevisedPUCN Sheet No. 10F
PUCN Sheet No. 10F

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

PUBLIC POLICY RATES										
Schedule Number & Type of Charge	BTGR	BTER	DEAA	TRED	REPR	UEC	NDPP	ESAP	EE	Total Rate
<u>LGS-WP-3 – Large General Service – Water Pumping - 3 (Continued)</u>										
<u>Secondary Distribution Voltage (Continued)</u>										
Demand Charge per kW (During hours of curtailment)										
Summer On-Peak Period										\$13.50
All Winter Hours										\$1.05
Facilities Charge all kW per kW										\$0.45
Meter Charge per additional meter per month										\$32.25
<u>Primary Distribution Voltage</u>										
Basic Service Charge, per month										\$234.20
Consumption Charge per kWh										
Summer On-Peak Period	\$0.10753	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00150	\$0.16963 (I)
Summer Off-Peak Period	\$0.00125	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00150	\$0.06335 (I)
All Winter Hours	\$0.00126	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00150	\$0.06336 (I)
Demand Charge per kW (During hours of curtailment)										
Summer On-Peak Period										\$7.60
All Winter Hours										\$1.25
Facilities Charge all kW per kW										\$1.00
Meter Charge per additional meter per month										\$99.75
<u>Transmission Voltage</u>										
Basic Service Charge, per month										\$189.10
Consumption Charge per kWh										
Summer On-Peak Period	\$0.03854	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00150	\$0.10064 (I)
Summer Off-Peak Period	\$0.00044	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00150	\$0.06254 (I)
All Winter Hours	\$0.00126	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00150	\$0.06336 (I)
Demand Charge per kW (During hours of curtailment)										
Summer On-Peak Period										\$8.37
All Winter Hours										\$1.25
Facilities Charge per dollar of Utility investment (See note 14)										\$0.00327
Facilities Charge per dollar of Contributed investment (See note 14)										\$0.00060
Or, Facilities Charge, Per kW of Maximum Demand										\$0.52
Meter Charge per additional meter per month										\$123.25
<u>IAIWP – Interruptible Agricultural Irrigation Water Pumping</u>										
<u>March 1 to October 31</u>										
<u>Interruptible Irrigation Rate –</u>										
Consumption Charge per kWh	\$0.00000	\$0.07517	\$0.00000	\$0.00000	\$0.00000	\$0.00039	\$0.00179	\$0.00005	\$0.00000	\$0.07740 (R)
(See note 20)										
<u>IAIWP – Interruptible Agricultural Irrigation Water Pumping (Continued)</u>										
<u>November 1 to February 28 (February 29 in leap years)</u>										
<u>Interruptible Irrigation Rate –</u>										
Basic Service Charge, per customer										\$15.80
Consumption Charge per kWh	\$0.00594	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.06866 (I)
Demand Charge per kW										\$0.50
Facilities Charge, All kW per kW										\$3.80
Meter Charge per additional meter per month										\$6.75
(Continued)										
Issued:	05-15-25			Issued By:						
Effective:	07-01-25			Timothy Clausen						
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Advice No.:										

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 100 th Revised
99 th RevisedPUCN Sheet No. 10H
PUCN Sheet No. 10H

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

<u>Schedule Number & Type of Charge</u>	<u>NMR-G</u>	<u>NMR-A</u>	<u>405(1)</u>	<u>405(2)</u>	<u>405(3)</u>	<u>405(4)</u>	
<u>RS – Residential Service</u>							
Excess Energy Credit per kWh	Banking	(\$0.04658)	(\$0.10468)	(\$0.09696)	(\$0.08925)	(\$0.08264)	(R)(R)(R)(R)
<u>RM – Residential Service – Multi-Family</u>							
Excess Energy Credit per kWh		(\$0.04578)	(\$0.10089)	(\$0.09346)	(\$0.08603)	(\$0.07965)	(R)(R)(R)(R)
<u>QRS-TOU – Optional Residential Service – Time-of-Use</u>							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.15345)	(\$0.46445)	(\$0.43023)	(\$0.39601)	(\$0.36667)	(R)(R)(R)(R)
Summer Off-Peak		(\$0.04675)	(\$0.06490)	(\$0.06012)	(\$0.05534)	(\$0.05124)	(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.04440)	(\$0.05377)	(\$0.04980)	(\$0.04584)	(\$0.04245)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
All Winter Hours		(\$0.03320)	(\$0.07480)	(\$0.06929)	(\$0.06378)	(\$0.05905)	(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.03065)	(\$0.06268)	(\$0.05806)	(\$0.05344)	(\$0.04948)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
<u>ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use</u>							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.13039)	(\$0.35493)	(\$0.32878)	(\$0.30263)	(\$0.28021)	(R)(R)(R)(R)
Summer Off-Peak		(\$0.05299)	(\$0.09455)	(\$0.08758)	(\$0.08062)	(\$0.07464)	(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family)		(\$0.05002)	(\$0.08045)	(\$0.07452)	(\$0.06860)	(\$0.06351)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
All Winter Hours		(\$0.03157)	(\$0.06706)	(\$0.06212)	(\$0.05717)	(\$0.05294)	(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family)		(\$0.02918)	(\$0.05570)	(\$0.05160)	(\$0.04750)	(\$0.04398)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
<u>LRS – Large Residential Service</u>							
Excess Energy Credit per kWh		(\$0.04531)	(\$0.09867)	(\$0.09140)	(\$0.08413)	(\$0.07790)	(R)(R)(R)(R)
<u>OLRS-TOU – Optional Large Residential Service – Time-of-Use</u>							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.13836)	(\$0.39281)	(\$0.36387)	(\$0.33492)	(\$0.31011)	(R)(R)(R)(R)
Summer Off-Peak		(\$0.04936)	(\$0.07732)	(\$0.07162)	(\$0.06592)	(\$0.06104)	(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.04675)	(\$0.06494)	(\$0.06015)	(\$0.05537)	(\$0.05127)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
All Winter Hours		(\$0.03323)	(\$0.07497)	(\$0.06945)	(\$0.06392)	(\$0.05919)	(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.03068)	(\$0.06283)	(\$0.05820)	(\$0.05357)	(\$0.04960)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
<u>GS – General Service</u>							
Excess Energy Credit per kWh		(\$0.03983)	(\$0.07265)	(\$0.06730)	(\$0.06195)	(\$0.05736)	(R)(R)(R)(R)
<u>OGS-TOU – Optional General Service – Time-of-Use</u>							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.07982)	(\$0.11475)	(\$0.10629)	(\$0.09784)	(\$0.09059)	(R)(R)(R)(R)
Summer Off-Peak		(\$0.04754)	(\$0.06867)	(\$0.06361)	(\$0.05855)	(\$0.05421)	(R)(R)(R)(R)
Summer GSEVRR (General Service)		(\$0.04521)	(\$0.05759)	(\$0.05335)	(\$0.04911)	(\$0.04547)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							
All Winter Hours		(\$0.03149)	(\$0.06667)	(\$0.06175)	(\$0.05684)	(\$0.05263)	(R)(R)(R)(R)
Winter GSEVRR (General Service)		(\$0.02920)	(\$0.05579)	(\$0.05168)	(\$0.04757)	(\$0.04404)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider)							

(Continued)

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Timothy Clausen

Notice No.: 25-02

Vice President, Regulatory

Advice No.:

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 125 th Revised
124 th RevisedPUCN Sheet No. 10I
PUCN Sheet No. 10I

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES Bundled Rates (Continued)						
Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)
<u>ORS-DDP – Optional Residential Service – Daily Demand Pricing</u>						
Excess Energy Credit per kWh	Banking	(\$0.04188)	(\$0.08235)	(\$0.07628)	(\$0.07022)	(\$0.06501)
<u>ORS-CPP – Optional Residential Service – Critical Peak Price</u>						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.28827)	(\$0.95919)	(\$0.88851)	(\$0.81784)	(\$0.75726)
Summer On-Peak		(\$0.15127)	(\$0.42285)	(\$0.39169)	(\$0.36054)	(\$0.33383)
Summer Off-Peak		(\$0.04967)	(\$0.06969)	(\$0.06455)	(\$0.05942)	(\$0.05502)
Summer REVRR (Residential)		(\$0.04723)	(\$0.05808)	(\$0.05380)	(\$0.04952)	(\$0.04585)
Electric Vehicle Recharge Rider)						
All Winter Hours		(\$0.03131)	(\$0.06581)	(\$0.06096)	(\$0.05611)	(\$0.05196)
Winter REVRR (Residential)		(\$0.02894)	(\$0.05459)	(\$0.05057)	(\$0.04655)	(\$0.04310)
Electric Vehicle Recharge Rider)						
<u>ORS-TOU-CPP+DDP– Optional Residential Service</u>						
<u>– Time-of-Use – Critical Peak Price + Daily Demand Pricing</u>						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.28827)	(\$0.95919)	(\$0.88851)	(\$0.81784)	(\$0.75726)
Summer On-Peak		(\$0.13352)	(\$0.33854)	(\$0.31359)	(\$0.28865)	(\$0.26727)
Summer Off-Peak		(\$0.04967)	(\$0.06969)	(\$0.06455)	(\$0.05942)	(\$0.05502)
Summer REVRR (Residential)		(\$0.04723)	(\$0.05808)	(\$0.05380)	(\$0.04952)	(\$0.04585)
Electric Vehicle Recharge Rider)						
All Winter Hours		(\$0.03021)	(\$0.06061)	(\$0.05615)	(\$0.05168)	(\$0.04785)
Winter REVRR (Residential)		(\$0.02814)	(\$0.05078)	(\$0.04704)	(\$0.04330)	(\$0.04009)
Electric Vehicle Recharge Rider)						
<u>ORM-DDP – Optional Residential Service – Multi Family</u>						
<u>– Daily Demand Pricing</u>						
Excess Energy Credit per kWh		(\$0.04208)	(\$0.08333)	(\$0.07719)	(\$0.07105)	(\$0.06579)
<u>ORM-CPP – Optional Residential Service – Multi Family</u>						
<u>– Critical Peak Price</u>						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.20554)	(\$0.56620)	(\$0.52448)	(\$0.48276)	(\$0.44700)
Summer On-Peak		(\$0.13069)	(\$0.32508)	(\$0.30112)	(\$0.27717)	(\$0.25664)
Summer Off-Peak		(\$0.05370)	(\$0.08879)	(\$0.08225)	(\$0.07571)	(\$0.07010)
Summer RMEVRR (Residential Multi-Family)		(\$0.05085)	(\$0.07527)	(\$0.06973)	(\$0.06418)	(\$0.05943)
Electric Vehicle Recharge Rider)						
All Winter Hours		(\$0.03258)	(\$0.07186)	(\$0.06657)	(\$0.06127)	(\$0.05673)
Winter RMEVRR (Residential Multi-Family)		(\$0.03009)	(\$0.06004)	(\$0.05561)	(\$0.05119)	(\$0.04740)
Electric Vehicle Recharge Rider)						
<u>ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family</u>						
<u>– Time-of-Use – Critical Peak Price + Daily Demand Pricing</u>						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.20554)	(\$0.56620)	(\$0.52448)	(\$0.48276)	(\$0.44700)
Summer On-Peak		(\$0.12055)	(\$0.27694)	(\$0.25653)	(\$0.23613)	(\$0.21864)
Summer Off-Peak		(\$0.05370)	(\$0.08879)	(\$0.08225)	(\$0.07571)	(\$0.07010)
Summer RMEVRR (Residential Multi-Family)		(\$0.05085)	(\$0.07527)	(\$0.06973)	(\$0.06418)	(\$0.05943)
Electric Vehicle Recharge Rider)						
All Winter Hours		(\$0.03124)	(\$0.06550)	(\$0.06067)	(\$0.05585)	(\$0.05171)
Winter RMEVRR (Residential Multi-Family)		(\$0.02888)	(\$0.05431)	(\$0.05031)	(\$0.04630)	(\$0.04287)
Electric Vehicle Recharge Rider)						
<u>OLRS-DDP – Optional Large Residential Service – Daily Demand Pricing</u>						
Excess Energy Credit per kWh		(\$0.04207)	(\$0.08328)	(\$0.07715)	(\$0.07101)	(\$0.06575)
(Continued)						
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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 94th Revised
93rd RevisedPUCN Sheet No. 10JPUCN Sheet No. 10J

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)
<u>OLRS-CPP – Optional Large Residential Service – Critical Peak Price</u>						
Excess Energy Credit per kWh						
Critical Peak Period	Banking	(\$0.18526)	(\$0.46987)	(\$0.43524)	(\$0.40062)	(\$0.37095) (R)(R)(R)(R)(R)
Summer On-Peak		(\$0.13789)	(\$0.35927)	(\$0.33279)	(\$0.30632)	(\$0.28363) (R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.05048)	(\$0.07352)	(\$0.06810)	(\$0.06268)	(\$0.05804) (R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.04795)	(\$0.06152)	(\$0.05698)	(\$0.05245)	(\$0.04857) (R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)						
All Winter Hours		(\$0.03441)	(\$0.08054)	(\$0.07460)	(\$0.06867)	(\$0.06358) (R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.03173)	(\$0.06784)	(\$0.06285)	(\$0.05785)	(\$0.05356) (R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)						
<u>OLRS-TOU-CPP+DDP – Optional Large Residential Service</u>						
<u>– Time-of-Use – Critical Peak Price + Daily Demand Pricing</u>						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.18526)	(\$0.46987)	(\$0.43524)	(\$0.40062)	(\$0.37095) (R)(R)(R)(R)(R)
Summer On-Peak		(\$0.12055)	(\$0.27694)	(\$0.25653)	(\$0.23613)	(\$0.21864) (R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.05048)	(\$0.07352)	(\$0.06810)	(\$0.06268)	(\$0.05804) (R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.04795)	(\$0.06152)	(\$0.05698)	(\$0.05245)	(\$0.04857) (R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)						
All Winter Hours		(\$0.03375)	(\$0.07743)	(\$0.07172)	(\$0.06602)	(\$0.06113) (R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.03114)	(\$0.06504)	(\$0.06025)	(\$0.05546)	(\$0.05135) (R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider)						
<u>LGS-1 - Large General Service - 1</u>						
Excess Energy Credit per kWh	N/A	N/A	(\$0.06792)	(\$0.06292)	(\$0.05791)	(\$0.05362) (R)(R)(R)(R)

(Continued)

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Timothy Clausen

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

Cancelling 35 th Revised
34 th Revised

PUCN Sheet No. 10K

PUCN Sheet No. 10K

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY					
ELECTRIC SCHEDULES					
DISTRIBUTION ONLY SERVICE					
Schedule Number & Type of Charge	Interclass Rate	PUBLIC POLICY RATES			Total Rate
	Re-Balancing	UEC	NDPP	ESAP	
Distribution Only Service					
GS - General Service					
Basic Service Charge, per month					\$25.50
Facilities Charge all kW per kW					\$0.00
Consumption Charge per kWh	\$0.00615	\$0.00039	\$0.00179	\$0.00005	\$0.00838 (I)
Meter Charge per additional meter per month					\$2.50
LGS-1 - Large General Service - 1					
Basic Service Charge, per month					\$15.80
Facilities Charge all kW per kW					\$3.80
Consumption Charge per kWh	\$0.00142	\$0.00039	\$0.00179	\$0.00005	\$0.00365 (I)
Meter Charge per additional meter per month					\$6.75
LGS-2 - Large General Service - 2					
Secondary Distribution Voltage					
Basic Service Charge, per month					\$122.40
Facilities Charge all kW per kW					\$2.55
Consumption Charge per kWh	\$0.00022	\$0.00039	\$0.00179	\$0.00005	\$0.00245 (I)
Meter Charge per additional meter per month					\$29.00
Primary Distribution Voltage					
Basic Service Charge, per month					\$207.70
Facilities Charge all kW per kW					\$2.70
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (I)
Meter Charge per additional meter per month					\$77.75
Transmission Voltage					
Basic Service Charge, per month					\$182.00
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00327
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00060
Facilities Charge all kW per kW					\$0.52
Consumption Charge per kWh	\$0.00142	\$0.00039	\$0.00179	\$0.00005	\$0.00365 (I)
Meter Charge per additional meter per month					\$123.25
LGS-3 - Large General Service - 3					
Secondary Distribution Voltage					
Basic Service Charge, per month					\$122.00
Facilities Charge all kW per kW					\$2.55
Consumption Charge per kWh	\$0.00052	\$0.00039	\$0.00179	\$0.00005	\$0.00275 (I)
Meter Charge per additional meter per month					\$32.25
Primary Distribution Voltage					
Basic Service Charge, per month					\$214.10
Facilities Charge all kW per kW					\$2.50
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (I)
Meter Charge per additional meter per month					\$99.75
(Continued)					
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Advice No.: 546-R					

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

Cancelling 27 th Revised
26 th Revised

PUCN Sheet No. 10L
PUCN Sheet No. 10L

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY ELECTRIC SCHEDULES DISTRIBUTION ONLY SERVICE (Continued) Interclass Rate Re-Balancing					
Schedule Number & Type of Charge		PUBLIC POLICY RATES			Total Rate
Distribution Only Service		UEC	NDPP	ESAP	
LGS-3 - Large General Service - 3 (Continued)					
Transmission Voltage					
Basic Service Charge, per month					\$182.00
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00327
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00060
Facilities Charge all kW per kW					\$0.52
Consumption Charge per kWh		\$0.00001	\$0.00039	\$0.00179	\$0.00005
Meter Charge per additional meter per month					\$0.00224 (I)
					\$123.25
LGS-X - Large General Service - Extra Large (See Note 4)					
Secondary Distribution Voltage					
Basic Service Charge, per month					\$4,743.00
Facilities Charge all kW per kW					\$2.10
Consumption Charge per kWh		\$0.00052	\$0.00039	\$0.00179	\$0.00005
Meter Charge per additional meter per month					\$0.00275 (I)
					\$4.20
Primary Distribution Voltage					
Basic Service Charge, per month					\$4,743.00
Facilities Charge all kW per kW					\$3.35
Consumption Charge per kWh		\$0.00001	\$0.00039	\$0.00179	\$0.00005
Meter Charge per additional meter per month					\$0.00224 (I)
					\$117.90
Transmission Voltage					
Basic Service Charge, per month					\$4,743.00
Facilities Charge all kW per kW					\$0.00
Consumption Charge per kWh		\$0.00001	\$0.00039	\$0.00179	\$0.00005
Meter Charge per additional meter per month					\$0.00224 (I)
					\$82.50
LGS-WP - 2 Large General Service - Water Pumping 2					
Secondary Distribution Voltage					
Basic Service Charge, per month					\$128.70
Facilities Charge all kW per kW					\$0.80
Consumption Charge per kWh		\$0.00001	\$0.00039	\$0.00179	\$0.00005
Meter Charge per additional meter per month					\$0.00224 (I)
					\$29.00
Primary Distribution Voltage					
Basic Service Charge, per month					\$208.60
Facilities Charge all kW per kW					\$1.60
Consumption Charge per kWh		\$0.00001	\$0.00039	\$0.00179	\$0.00005
Meter Charge per additional meter per month					\$0.00224 (I)
					\$77.75
(Continued)					
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Advice No.: 546-R					

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

Cancelling 25 th Revised
24 th Revised

PUCN Sheet No. 10M

PUCN Sheet No. 10M

STATEMENT OF RATES					
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY					
ELECTRIC SCHEDULES					
DISTRIBUTION ONLY SERVICE					
(Continued)					
Schedule Number & Type of Charge	Interclass Rate	PUBLIC POLICY RATES			Total Rate
	Re-Balancing	UEC	NDPP	ESAP	
Distribution Only Service					
LGS-WP - 2 Large General Service - Water Pumping 2 (Continued)					
Transmission Voltage					
Basic Service Charge, per month					\$169.10
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00327
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00060
Facilities Charge all kW per kW					\$0.52
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (I)
Meter Charge per additional meter per month					\$0.00
LGS-WP - 3 Large General Service - Water Pumping 3					
Secondary Distribution Voltage					
Basic Service Charge, per month					\$149.90
Facilities Charge all kW per kW					\$0.45
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (I)
Meter Charge per additional meter per month					\$32.25
Primary Distribution Voltage					
Basic Service Charge, per month					\$234.20
Facilities Charge all kW per kW					\$1.00
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (I)
Meter Charge per additional meter per month					\$99.75
Transmission Voltage					
Basic Service Charge, per month					\$189.10
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00327
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00060
Facilities Charge all kW per kW					\$0.52
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (I)
Meter Charge per additional meter per month					\$123.25
Notes					
1. UEC = Universal Energy Charge (See Special Condition 1 of the applicable rate schedule.)					
2. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))					
3. ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 36Z(23))					
4. LGS-X Customers who request a separate billing for an additional contiguous property, will be charged \$42 per separate bill per month.					
5. Please refer to the tariff for the applicable investment.					
6. The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)					
7. All DOS rate schedules whose otherwise applicable rate schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)					
8. Other charges may apply, please see the applicable rate schedule.					
Issued: 09-27-24		Issued By:			
Effective: 10-01-24		Janet Wells			
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Advice No.: 546-R					