For additional information, please call Customer Service at the number listed on your bill. To read electric tariffs online, visit nvenergy.com/rates.

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada 1150 East William Street Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada 9075 West Diablo Drive, Suite 250 Las Vegas, NV 89148-7674



Nevada electric RATES

Sierra Pacific Power Company d/b/a NV Energy Quarterly Electric Base Tariff and Deferred Energy Accounting Adjustment

Effective **January 1, 2017**, Sierra Pacific Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) and Deferred Energy Accounting Adjustment (DEAA) to reflect changes in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue decrease of \$2,052,382. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes these quarterly filings on November 15, February 15, May 15 and August 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of purchased fuel or purchased power, which are the basis for any quarterly rate adjustment, will be reviewed for reasonableness and prudence in the next proceeding held by the Public Utilities Commission of Nevada to review the annual deferred energy accounting adjustment application.



<u>January 1, 2017</u>

CS-5324-2150

LVCG 310m 2016-11

The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

IMPACT TO CUSTOMERS AS OF JANUARY 1, 2017 Rate Classes	Monthly Percent Change	Monthly Increase/Decrease
Domestic Service (D1)	-0.28%	-\$0.22
Domestic Service, Net Meter (D1-NEM)	-0.27%	-\$0.20
Domestic Multi-Family Service (DM1)	-0.32%	-\$0.13
Optional Domestic Service, Time-of-Use (OD1-TOU)	-0.30%	-\$0.21
Optional Domestic Service, Net Meter Time-of-Use (OD1-NEM-TOU)	-0.30%	-\$0.17
Optional Domestic Service, Time-of-Use (OD1-TOU-REVRR)	-0.33%	-\$0.30
Optional Domestic Service, Net Meter Time-of-Use (OD1-NEM-TOU-REVRR)	-0.32%	-\$0.24
Optional Domestic Multi-Family, Time-of-Use (ODM1-TOU)	-0.35%	-\$0.13
General Service (GS1)	-0.31%	-\$0.38
General Service, Net Meter (GS1-NEM)	-0.36%	-\$0.79
Optional General Service, Net Meter Time-of-Use (OGS1-NEM-TOU)	0.00%	\$0
Optional General Service, Time-of-Use (OGS1-TOU)	-0.41%	-\$1.40
General Service, Standby Service (GS1-SSR)	-0.06%	-\$0.02
Wireless Communication Services (WCS)	-0.43%	-\$1.99
Irrigation Service (IS-1)	-0.51%	-\$1.19
Interruptible Irrigation Service (IS-2)	0.00%	\$0
Elko Water Pumping (WP)	-0.38%	-\$177.94
Medium General Service-Secondary (GS-2S)	-0.40%	-\$9.48
Medium General Service-Primary (GS-2P)	-0.66%	-\$20.31
Medium General Service-Transmission (GS-2T)	-0.61%	-\$25.71
Medium General Service, Time-of-Use Secondary (GS-2S-TOU)	-0.42%	-\$79.89
Medium General Service, Time-of-Use Primary (GS-2P-TOU)	-0.55%	-\$70.34
Medium General Service, Time-of-Use Transmission (GS-2T-TOU)	-0.56%	-\$112.48
Optional Medium General Service, Time-of-Use Secondary (OGS-2S-TOU)	-0.47%	-\$12.60
Optional Medium General Service, Time-of-Use Primary (OGS-2P-TOU)	0.00%	\$0
Medium General Service, Standby Service Primary (GS-2P-SSR)	0.00%	\$0
Medium General Service, Standby Service Transmission (GS-2T-SSR)	0.00%	\$0
Medium General, Time-of-Use Standby Service Trans (GS-2T-TOU-LSR)	-0.36%	-\$13.19
Large General Service, Time-of-Use Secondary (GS-3S)	-0.45%	-\$261.45
Large General Service, Time-of-Use Primary (GS-3P)	-0.50%	-\$446.01
Large General Service, Time-of-Use Transmission (GS-3T)	-0.68%	-\$687.26
Large General Service, Large Standby Service Transmission (GS3T-LSR)	-0.08%	-\$4.46
Large Transmission Service, Time-of-Use (GS4-TOU)	-0.67%	-\$2,226.38
Street Lights (SL)	-0.11%	-\$0.02
Outdoor Lighting Service (OLS)	-0.19%	-\$0.02
Total	-0.37%	

Notes: The following schedules are not shown, since there were no customers receiving service under them: DM-1-NEM, ODM-1-TOU-NEM, GS-1-NEM-TOU-EVRR.