

| | |
|---------------------------------------|-----------------|
| Facilities Charge, per kW |\$ 3.20 |
| Demand Charge, per kW | |
| Summer on-peak |\$ 17.83 |
| Summer mid-peak |\$ 2.90 |
| Summer off-peak |\$ 0.00 |
| Winter |\$ 0.60 |
| Electric Consumption (Total), per kWh | |
| Summer on-peak |\$ 0.07433 |
| Summer mid-peak |\$ 0.05668 |
| Summer off-peak |\$ 0.03918 |
| Winter |\$ 0.04511 |
| Deferred Energy Accounting Adjustment | |
| All kWh, per kWh |\$ 0.00000 |
| Temp. Green Power Financing (TRED) | |
| All kWh, per kWh |\$ 0.00056 |
| Renewable Energy Program (REPR) | |
| All kWh, per kWh |\$ 0.00101 |
| Energy Efficiency Charge (EE) | |
| All kWh, per kWh |\$ 0.00064 |
| Transmission Service Rates: | |
| Basic Service Charge | |
| Per month |\$ 361.70 |
| Per additional meter | |
| Per month |\$ 216.70 |
| Facilities Charge, per kW |\$ 0.61 |
| Demand Charge, per kW | |
| Summer on-peak |\$ 15.01 |
| Summer mid-peak |\$ 2.31 |
| Summer off-peak |\$ 0.00 |
| Winter |\$ 0.50 |
| Electric Consumption (Total), per kWh | |
| Summer on-peak |\$ 0.06959 |
| Summer mid-peak |\$ 0.05289 |
| Summer off-peak |\$ 0.03913 |
| Winter |\$ 0.04281 |
| Deferred Energy Accounting Adjustment | |
| All kWh, per kWh |\$ 0.00000 |
| Temp. Green Power Financing (TRED) | |
| All kWh, per kWh |\$ 0.00056 |
| Renewable Energy Program (REPR) | |
| All kWh, per kWh |\$ 0.00101 |
| Energy Efficiency Charge (EE) | |
| All kWh, per kWh |\$ 0.00139 |

OPTIONAL LARGE GENERAL SERVICE-3P, HIGH LOAD FACTOR (OLGS-3P-HLF)
Optional Large General Service-3P, High Load Factor is available to customers billed under schedule LGS-3P with at least a 75% load factor. Certain restrictions apply.

| | |
|---------------------------------------|-----------------|
| Basic Service Charge | |
| Per month |\$ 198.00 |
| Per additional meter | |
| Per month |\$ 89.19 |
| Facilities Charge, per kW |\$ 1.27 |
| Demand Charge, per kW | |
| Summer on-peak |\$ 20.79 |
| Summer mid-peak |\$ 5.63 |
| Summer off-peak |\$ 0.00 |
| Winter |\$ 0.65 |
| Electric Consumption (Total), per kWh | |
| Summer on-peak |\$ 0.08501 |
| Summer mid-peak |\$ 0.04368 |
| Summer off-peak |\$ 0.03908 |
| Winter |\$ 0.03909 |
| Deferred Energy Accounting Adjustment | |
| All kWh, per kWh |\$ 0.00000 |
| Temp. Green Power Financing (TRED) | |
| All kWh, per kWh |\$ 0.00056 |
| Renewable Energy Program (REPR) | |
| All kWh, per kWh |\$ 0.00101 |
| Energy Efficiency Charge (EE) | |
| All kWh, per kWh |\$ 0.00064 |

Time-of-Use Periods for LGS-2, LGS-3 and OLGS-3P-HLF:

- Summer on-peak is June 1 – September 30, from 1:01 p.m. to 7:00 p.m. daily.
- Summer mid-peak is June 1 – September 30, from 10:01 a.m. to 1:00 p.m. and 7:01 p.m. to 10:00 p.m. daily.
- Summer off-peak is June 1 – September 30, from 10:01 p.m. to 10:00 a.m. daily.
- Winter is all other hours, from October through May.

GENERAL SERVICE – PRIVATE AREA LIGHTING (GS-PAL)

General Service – Private Area Lighting is available to non-residential customers requesting private area lighting in conjunction with non-residential service. The rate includes the Universal Energy Charge.

| | |
|--|---------------|
| Existing Poles: | |
| Mercury Vapor (not available to new customers) | |
| 175 watt, per month |\$ 8.77 |
| 400 watt, per month |\$ 12.70 |
| High Pressure Sodium | |
| 100 watt, per month |\$ 7.46 |
| 200 watt, per month |\$ 9.29 |
| 400 watt, per month |\$ 12.69 |

| | |
|--|---------------|
| Thirty-foot Pole (new pole installations not available): | |
| Mercury Vapor (not available to new customers) | |
| 175 watt, per month |\$ 16.71 |
| 400 watt, per month |\$ 20.63 |
| High Pressure Sodium | |
| 100 watt, per month |\$ 15.40 |
| 200 watt, per month |\$ 17.22 |

POWER FACTOR ADJUSTMENT (LGS-1, OLGS-1-TOU, LGS-2, LGS-3, OLGS-3P-HLF)

Charged at the rate of \$0.0010 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power level for the winter months (October – May), and at a rate of \$0.0020 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power for the summer months (June – September). OLGS-3P-HLF may qualify for a credit if the actual kVARh are less than kVARh equivalent to a 95 percent power factor and greater than zero. See tariff for additional information.

NON-STANDARD METERING OPTION (NSMO)

GS and LGS-1 customers may request to have the utility install a non-standard meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

| | |
|-----------------------|---------------|
| NSMO-2 (GS) | |
| Initial fee per meter |\$ 61.18 |
| Per meter, per month |\$ 9.07 |

| | |
|-----------------------|---------------|
| NSMO-2(LGS-1) | |
| Initial fee per meter |\$ 73.58 |
| Per meter, per month |\$ 9.05 |

MISCELLANEOUS CHARGES (MC)

| | |
|----------------------------------|-------------------|
| Reconnection charge |\$ 30.00 |
| Remote reconnection charge |\$ 6.00 |
| Other customer-requested visits |\$ 30.00 |
| Same-day service |\$ 40.00 |
| Late charge for past-due amounts |1.5% / month |
| Returned check charge |\$ 12.00 |
| Additional meter test charge |\$ 10.00 |
| Broken seal charge |\$ 5.00 |
| Padlock-only charge |\$ 7.00 |



Nevada Power Company d/b/a NV Energy Electric Rate Schedules for General/Commercial Customers

The Public Utilities Commission of Nevada has authorized changes in Nevada Power Company d/b/a NV Energy rates effective **January 1, 2017**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.282.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

GENERAL SERVICE (GS)

General Service is available to non-residential customers where consumption of energy does not exceed 3,500 kWh in any billing period.

| | |
|---------------------------------------|------------|
| Basic Service Charge | |
| Per month | \$ 27.50 |
| Per additional meter | |
| Per month | \$ 3.15 |
| Electric Consumption (Total) | |
| All kWh, per kWh | \$ 0.06548 |
| Deferred Energy Accounting Adjustment | |
| All kWh, per kWh | \$ 0.00000 |
| Temp. Green Power Financing (TRED) | |
| All kWh, per kWh | \$ 0.00056 |
| Renewable Energy Program (REPR) | |
| All kWh, per kWh | \$ 0.00101 |
| Energy Efficiency Charge (EE) | |
| All kWh, per kWh | \$ 0.00071 |

LARGE GENERAL SERVICE-1 (LGS-1)

Large General Service-1 is available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

| | |
|---------------------------------------|------------|
| Basic Service Charge | |
| Per month | \$ 21.10 |
| Per additional meter | |
| Per month | \$ 12.98 |
| Facilities Charge, per kW | \$ 4.22 |
| Demand Charge, per kW | \$ 4.35 |
| Electric Consumption (Total) | |
| All kWh, per kWh | \$ 0.05935 |
| Deferred Energy Accounting Adjustment | |
| All kWh, per kWh | \$ 0.00000 |
| Temp. Green Power Financing (TRED) | |
| All kWh, per kWh | \$ 0.00056 |
| Renewable Energy Program (REPR) | |
| All kWh, per kWh | \$ 0.00101 |
| Energy Efficiency Charge (EE) | |
| All kWh, per kWh | \$ 0.00076 |

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)

Optional General Service, Time-of-Use is available

to customers billed under schedule GS who have requested time-of-use rates. Certain restrictions apply.

| | |
|---------------------------------------|------------|
| Basic Service Charge | |
| Per month | \$ 27.50 |
| Per additional meter | |
| Per month | \$ 5.11 |
| Electric Consumption (Total), per kWh | |
| Summer on-peak | \$ 0.26826 |
| Summer off-peak | \$ 0.04872 |
| Winter | \$ 0.03981 |
| Electric Vehicle | |
| Summer, per kWh | \$ 0.04306 |
| Winter, per kWh | \$ 0.03504 |
| Deferred Energy Accounting Adjustment | |
| All kWh, per kWh | \$ 0.00000 |
| Temp. Green Power Financing (TRED) | |
| All kWh, per kWh | \$ 0.00056 |
| Renewable Energy Program (REPR) | |
| All kWh, per kWh | \$ 0.00101 |
| Energy Efficiency Charge (EE) | |
| All kWh, per kWh | \$ 0.00071 |

OPTIONAL LARGE GENERAL SERVICE-1, TIME OF USE (OLGS-1-TOU)

Optional Large General Service-1, Time-of-Use is available to customers billed under schedule LGS-1 who have requested time-of-use rates. Certain restrictions apply.

| | |
|---------------------------------------|------------|
| Basic Service Charge | |
| Per month | \$ 24.62 |
| Per additional meter | |
| Per month | \$ 13.50 |
| Facilities Charge, per kW | \$ 4.22 |
| Demand Charge, per kW | |
| Summer on-peak | \$ 8.25 |
| Summer off-peak | \$ 0.00 |
| Winter | \$ 0.16 |
| Electric Consumption (Total), per kWh | |
| Summer on-peak | \$ 0.19777 |
| Summer off-peak | \$ 0.05171 |
| Winter | \$ 0.04084 |
| Electric Vehicle | |
| Summer, per kWh | \$ 0.04575 |

| | |
|---------------------------------------|------------|
| Winter, per kWh | \$ 0.03596 |
| Deferred Energy Accounting Adjustment | |
| All kWh, per kWh | \$ 0.00000 |
| Temp. Green Power Financing (TRED) | |
| All kWh, per kWh | \$ 0.00056 |
| Renewable Energy Program (REPR) | |
| All kWh, per kWh | \$ 0.00101 |
| Energy Efficiency Charge (EE) | |
| All kWh, per kWh | \$ 0.00076 |

Time-of-Use Periods:

- Summer on-peak is June 1 – September 30, from 1:01 p.m. to 7:00 p.m. daily.
- Summer off-peak is June 1 – September 30, from 7:01 p.m. to 1:00 p.m. daily.
- Winter is all other hours, from October through May.

LARGE GENERAL SERVICE-2 (LGS-2)

Large General Service-2 is available to non-residential customers where consumption of energy exceeds 3,500 kWh, and demand is 300 kW up to 999 kW in any billing period.

| | |
|---------------------------------------|------------|
| Secondary Service Rates: | |
| Basic Service Charge | |
| Per month | \$ 193.10 |
| Per additional meter | |
| Per month | \$ 48.51 |
| Facilities Charge, per kW | \$ 3.14 |
| Demand Charge, per kW | |
| Summer on-peak | \$ 13.35 |
| Summer mid-peak | \$ 2.04 |
| Summer off-peak | \$ 0.00 |
| Winter | \$ 0.40 |
| Electric Consumption (Total), per kWh | |
| Summer on-peak | \$ 0.08324 |
| Summer mid-peak | \$ 0.06222 |
| Summer off-peak | \$ 0.04306 |
| Winter | \$ 0.04960 |
| Deferred Energy Accounting Adjustment | |
| All kWh, per kWh | \$ 0.00000 |
| Temp. Green Power Financing (TRED) | |
| All kWh, per kWh | \$ 0.00056 |

| | |
|---------------------------------------|------------|
| Renewable Energy Program (REPR) | |
| All kWh, per kWh | \$ 0.00101 |
| Energy Efficiency Charge (EE) | |
| All kWh, per kWh | \$ 0.00066 |
| Primary Service Rates: | |
| Basic Service Charge | |
| Per month | \$ 309.30 |
| Per additional meter | |
| Per month | \$ 164.41 |
| Facilities Charge, per kW | \$ 2.47 |
| Demand Charge, per kW | |
| Summer on-peak | \$ 13.87 |
| Summer mid-peak | \$ 2.13 |
| Summer off-peak | \$ 0.00 |
| Winter | \$ 0.40 |
| Electric Consumption (Total), per kWh | |
| Summer on-peak | \$ 0.07850 |
| Summer mid-peak | \$ 0.05898 |
| Summer off-peak | \$ 0.04054 |
| Winter | \$ 0.04664 |
| Deferred Energy Accounting Adjustment | |
| All kWh, per kWh | \$ 0.00000 |
| Temp. Green Power Financing (TRED) | |
| All kWh, per kWh | \$ 0.00056 |
| Renewable Energy Program (REPR) | |
| All kWh, per kWh | \$ 0.00101 |
| Energy Efficiency Charge (EE) | |
| All kWh, per kWh | \$ 0.00013 |
| Transmission Service Rates: | |
| Basic Service Charge | |
| Per month | \$ 317.20 |
| Per additional meter | |
| Per month | \$ 172.38 |
| Facilities Charge, per kW | \$ 0.61 |
| Demand Charge, per kW | |
| Summer on-peak | \$ 13.87 |
| Summer mid-peak | \$ 2.13 |
| Summer off-peak | \$ 0.00 |
| Winter | \$ 0.40 |
| Electric Consumption (Total), per kWh | |
| Summer on-peak | \$ 0.07305 |
| Summer mid-peak | \$ 0.05530 |
| Summer off-peak | \$ 0.03913 |
| Winter | \$ 0.04450 |

| | |
|---------------------------------------|------------|
| Deferred Energy Accounting Adjustment | |
| All kWh, per kWh | \$ 0.00000 |
| Temp. Green Power Financing (TRED) | |
| All kWh, per kWh | \$ 0.00056 |
| Renewable Energy Program (REPR) | |
| All kWh, per kWh | \$ 0.00101 |
| Energy Efficiency Charge (EE) | |
| All kWh, per kWh | \$ 0.00045 |

LARGE GENERAL SERVICE-3 (LGS-3)

Large General Service-3 is available to non-residential customers where consumption of energy exceeds 3,500 kWh and demand is 1,000 kW or greater in any billing period.

| | |
|---------------------------------------|------------|
| Secondary Service Rates: | |
| Basic Service Charge | |
| Per month | \$ 202.50 |
| Per additional meter | |
| Per month | \$ 57.87 |
| Facilities Charge, per kW | \$ 3.38 |
| Demand Charge, per kW | |
| Summer on-peak | \$ 16.30 |
| Summer mid-peak | \$ 2.59 |
| Summer off-peak | \$ 0.00 |
| Winter | \$ 0.55 |
| Electric Consumption (Total), per kWh | |
| Summer on-peak | \$ 0.07831 |
| Summer mid-peak | \$ 0.05931 |
| Summer off-peak | \$ 0.04099 |
| Winter | \$ 0.04717 |
| Deferred Energy Accounting Adjustment | |
| All kWh, per kWh | \$ 0.00000 |
| Temp. Green Power Financing (TRED) | |
| All kWh, per kWh | \$ 0.00056 |
| Renewable Energy Program (REPR) | |
| All kWh, per kWh | \$ 0.00101 |
| Energy Efficiency Charge (EE) | |
| All kWh, per kWh | \$ 0.00091 |
| Primary Service Rates: | |
| Basic Service Charge | |
| Per month | \$ 317.20 |
| Per additional meter | |
| Per month | \$ 172.38 |