IRRIGATION SERVICE (IS-1)

Irrigation Service is available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge	
Per month \$ 20.00	
Additional Meter Charge	
Per month	
Electric Consumption	
All kWh, per kWh\$ 0.0577	73
Deferred Energy Accounting Adjustme	nt
All kWh, per kWh\$ (0.0055	59

Temp. Green Power Financing (TRED)
All kWh, per kWh......\$ 0.00099
Renewable Energy Program (REPR)
All kWh, per kWh......\$ (0.00026)
Energy Efficiency (EE) Charge
All kWh, per kWh.....\$ 0.00109

INTERRUPTIBLE IRRIGATION SERVICE (IS-2)

Interruptible Irrigation Service is available to agricultural irrigation customers who agree to interruptions in service upon notification by NV Energy (for all usage, March 1 – October 31).

Electric Consumption	
All kWh, per kWh\$	0.06530
Deferred Energy Accounting Adjustr	nent
All kWh, per kWh\$	0.00000
Energy Efficiency Charge (EE)	
All kWh, per kWh\$	0.00000

ADDITIONAL CHARGES

Universal Energy Charge: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.282.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

GS-1 customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2

Initial fee per meter	\$82.36
Per meter, per month	\$ 9.18

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions apply.

Non-Residential Option 1 \$ 0.04966 per kWh

MISCELLANEOUS CHARGES (SCHEDULE MC)

Outside

_	Regular Hours	Regular Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Service Charge for Non–Utility Repair	\$ 40.00	\$ 60.00
Reconnect of IS-2 Following Voluntary Disconnect Return Check Charge	\$ 250.00 \$ 10.00	
•		

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.



OUTDOOR LIGHTING SERVICE – (OLS)**

Applications are no longer accepted for this service. Outdoor Lighting Service rates listed below are for existing OLS service only. This schedule was closed by a PUCN order in Docket No. 08-12015 dated July 28, 2009.

Mercury Vapor	Monthly kWh Lamp Usage	Multi-use Poles	Light Only Wood Poles	Light Only Metal Poles
Overhead Service				
175 Watt Lamp	71	\$ 7.73	\$ 11.76	\$ 16.63
400 Watt Lamp	157	\$ 12.16	\$ 16.96	\$ 19.32
Underground Service				
175 Watt Lamp	71	-	\$ 15.45	\$ 17.57
400 Watt Lamp	157	-	\$ 20.64	\$ 19.52
High Pressure Sodium				
Overhead Service				
70 Watt Lamp	29	\$ 6.33	\$ 10.36	\$ 15.21
100 Watt Lamp	41	\$ 6.75	\$ 10.78	\$ 15.64
150 Watt Lamp	67	\$ 7.59	\$ 11.62	\$ 16.48
200 Watt Lamp	79	-	\$ 13.36	-
Underground Service				
70 Watt Lamp	29	-	\$ 14.04	\$ 16.16
100 Watt Lamp	41	-	\$ 14.47	\$ 16.59
150 Watt Lamp	67	_	\$ 15.30	\$ 17.43
200 Watt Lamp	79	-	\$17.09	-

^{**} Flat rates shown above do not include the Deferred Energy Accounting Adjustment \$ (0.00559) per kWh or Universal Energy Charge \$0.00039 per kWh, which are also applicable to this schedule.

POWER FACTOR ADJUSTMENT (GS-2, GS-3)

Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at 90 percent power level.

Online LVCG 50M 2017-03

Sierra Pacific Power Company d/b/a NV Energy Standard Electric Rate Schedules for General/Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes in Sierra Pacific Power Company d/b/a NV Energy rates effective **April 1, 2017**. The following rate schedule shows the actual changes in rates.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.282.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



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HOW TO CALCULATE YOUR BILL FOR GENERAL SERVICE (GS-1) CUSTOMERS

Add the following charges to get your bill total.

- 1. Basic Service Charge
- 2. Electric Consumption All Usage (kWh) x Electric Consumption
- 3. Deferred Energy Accounting Adjustment x all usage (kWh)
- 4. Temp. Green Power Financing (TRED) x all usage
- 5. Renewable Energy Program (REPR) x all usage
- 6. Energy Efficiency Charge (EE) x all usage (kWh)
- 7. Subtotal
- 8. Local Government Fee Washoe County .05 (varies by political subdivision) x subtotal (7)
- 9. Universal Energy Charge (\$0.00039 per kWh) x all usage (kWh)
- 10. Total for bill (7+8+9)

TIME-OF-USE PERIODS FOR MEDIUM GENERAL SERVICE AND LARGE GENERAL SERVICE (GS-3):

- Winter on-peak is October 1 June 30, from 5:01 p.m. to 9:00 p.m. daily.
- Winter mid-peak is October 1 June 30, from 7:01 a.m. to 5:00 p.m. daily.
- Winter off-peak is all other hours, from October 1 June 30.
- Summer on-peak is July 1 September 30, from 1:01 p.m. to 6:00 p.m. weekdays.
- Summer mid-peak is July 1 September 30, from 10:01 a.m. to 1:00 p.m. and 6:01 p.m. to 9:00 p.m. weekdavs.
- Summer off-peak is all other hours, from July 1 September 30.
- Electric Vehicle Recharge Rider (OGS-EVRR) -Summer (July 1 – September 30) and Winter (October 1 – June 30) 10:01 p.m.to 6:00 a.m.

GENERAL SERVICE (GS-1)

General Service is available to non-residential customers whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

Energy Efficiency (EE) Charge

Basic Service Charge

Per additional meter

Electric Consumption

Primary Distribution Voltage Rates:

All kWh, per kWh.....\$ 0.00165

Facilities Charge, per kW\$ 2.86 Demand Charge, per kW.....\$ 3.03

All kWh, per kWh.....\$ 0.03349

All kWh, per kWh......\$ (0.00559)

All kWh, per kWh.....\$ 0.00099

All kWh, per kWh.....\$ (0.00026)

All kWh, per kWh.....\$ 0.00101

Facilities Charge, per kW \$ 4.39 HVD Charge, per KW.....\$ 0.26

Demand Charge, per kW.....\$ 3.44

Deferred Energy Accounting Adjustment

Temp. Green Power Financing (TRED)

Renewable Energy Program (REPR)

All kWh, per kWh.....\$ 0.03571

All kWh, per kWh.....\$ (0.00559)

All kWh, per kWh.....\$ 0.00099

All kWh, per kWh.....\$ (0.00026)

Deferred Energy Accounting Adjustment

Temp. Green Power Financing (TRED)

Renewable Energy Program (REPR)

Energy Efficiency (EE) Charge

Transmission Voltage Rates:

Basic Service Charge

Per additional meter

Electric Consumption

32.00
2.40
0.07325
(0.00559)
0.00099
(0.00026)
0.00107

MEDIUM GENERAL SERVICE (GS-2)

Medium General Service is available to non-residential customers whose monthly demand is equal to or greater than 50 kW and less than 500 kW, or where monthly consumption of energy is greater than or equal to 10,000 kWh in any billing period and another schedule is not specifically applicable.

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Secondary Distribution Voltage Rates:
Basic Service Charge
Per month
Per additional meter
Per month
Facilities Charge, per kW\$ 6.10
Demand Charge, per kW\$ 4.04
Electric Consumption
All kWh, per kWh\$ 0.04757
Deferred Energy Accounting Adjustment
All kWh, per kWh\$ (0.00559)

Temp. Green Power Financing (TRED)	Energy Efficiency (EE) Charge	
All kWh, per kWh\$ 0.00099	All kWh, per kWh\$	0.0011
Renewable Energy Program (REPR)		
All kWh, per kWh\$ (0.00026)	MEDIUM GENERAL SERVICE,	

TIME-OF-USE (GS-2-TOU)

Medium General Service – Time-of-Use (GS-2-TOU) is available to non-residential customers whose

greater than 500 kW and less than 1 00	00 kW in any		
greater than 500 kW and less than 1,000 kW in any			
billing period. Certain restrictions apply.			
Secondary Distribution Voltage Rates:			
Basic Service Charge			
Per month\$	225.00		
Additional Meter Charge			
Per month\$	5.50		
Facilities Charge, per kW \$	6.09		
Demand Charge, per kW			
Winter on-peak\$	1.24		
Winter mid-peak \$	1.20		
Summer on-peak\$	7.90		
Summer mid-peak \$	4.05		
Electric Consumption (Total per kWh)			
Winter on-peak\$	0.04706		
Winter mid-peak \$	0.04130		
Winter off-peak\$	0.03711		
Summer on-peak\$	0.10441		
Summer mid-peak \$	0.06594		
Summer off-peak\$	0.04228		
Deferred Energy Accounting Adjustme	ent		
All kWh, per kWh\$	(0.00559)		
Temp. Green Power Financing (TRED)			
All kWh, per kWh\$	0.00099		
Renewable Energy Program (REPR)			
All kWh, per kWh\$	(0.00026)		
Energy Efficiency (EE) Charge			
All kWh, per kWh\$	0.00164		

Primary Distribution Voltage Rates:		
Basic Service Charge	٠.,	7.00
Per month	\$ 15	7.00
Additional Meter Charge	_	0.50
Per month		9.50
Facilities Charge, per kW	\$	3.78
Demand Charge, per kW	_	4 22
Winter on-peak		1.23
Winter mid-peak		1.20
Summer on-peak		6.63
Summer mid-peak		3.05
Electric Consumption (Total per kW		
Winter on-peak		0.0387
Winter mid-peak		0.03339
Winter off-peak		0.0308
Summer on-peak		0.09090
Summer mid-peak		0.0546
Summer off-peak		0.0337
Deferred Energy Accounting Adjust		
All kWh, per kWh		(0.0055
Temp. Green Power Financing (TRE		
All kWh, per kWh	\$	0.0009
Renewable Energy Program (REPR)		
All kWh, per kWh	\$	(0.0002
Energy Efficiency (EE) Charge		
All kWh, per kWh	\$	0.0017
Transmission Voltage Rates:		
Basic Service Charge		
Per month	\$ 24	4.00
Additional Meter Charge		
Per month	\$ 1	8.40
Facilities Charge, per kW	\$	1.97
HVD Charge, per kW	\$	0.44
Demand Charge, per kW		
Winter on-peak		1.26
Winter mid-peak	\$	1.19
Summer on-peak		6.77
Summer mid-peak	\$	3.73

Rates:		Electric Consumption (Total per KW	/h)
		Winter on-peak\$	0.045
\$	137.00	Winter mid-peak \$	0.039
		Winter off-peak\$	0.036
\$	9.50	Summer on-peak\$	0.098
\$	3.78	Summer mid-peak\$	0.062
		Summer off-peak\$	0.040
\$	1.23	Deferred Energy Accounting Adjus	tment
\$	1.20	All kWh, per kWh\$	(0.005
\$	6.63	Temp. Green Power Financing (TRE	.D)
\$	3.05	All kWh, per kWh\$	0.000
oer kWh)		Renewable Energy Program (REPR)	
\$	0.03877	All kWh, per kWh\$	(0.000
\$	0.03339	Energy Efficiency (EE) Charge	
\$	0.03081	All kWh, per kWh\$	0.0018
\$	0.09090		
\$	0.05463	LARGE GENERAL SERVICE (GS-3)	
\$	0.03371	Large General Service is available t	o non-
Adjustm	ent	residential customers whose mont	hly
\$	(0.00559)	maximum demand is equal to or g	reater th
g (TRED)		1,000 kW in any billing period.	
\$	0.00099		
REPR)		Secondary Distribution Voltage Rat	tes:
\$	(0.00026)	Basic Service Charge	
<u> </u>		Per month	37.00
\$	0.00176	Additional Meter Charge	
		Per month \$	4.90
		Facilities Charge, per kW \$	6.59
\$ 2	244.00	Demand Charge, per kW	
		Winter on-peak\$	1.24
\$	18.40	Winter mid-peak \$	1.23
\$	1.97	Summer on-peak\$	9.62
\$	0.44	Summer mid-peak\$	4.39
		Electric Consumption (Total per kW	/h)
\$	1.26	Winter on-peak\$	0.045
\$	1.19	Winter mid-peak \$	0.040
\$	6.77	Winter off-peak\$	0.036
\$	3.73	Summer on-peak\$	0.0994
		Summer mid-peak\$	0.0654
		Summer off-peak\$	0.041

	Deferred Energy Accounting A	djustmer
26	All kWh, per kWh\$	(0.00559
39	Temp. Green Power Financing	(TRED)
73	All kWh, per kWh\$	0.00099
06	Renewable Energy Program (RI	EPR)
56	All kWh, per kWh\$	(0.0002
59	Energy Efficiency (EE) Charge	
	All kWh, per kWh\$	0.0016
59)	Primary Distribution Voltage Ra	ates:
	Basic Service Charge	
99	Per month\$ 4	199.00
	Additional Meter Charge	
26)	Per month\$	9.50
	Facilities Charge, per kW \$	5.90
39	Demand Charge, per kW	
	Winter on-peak\$	1.32
	Winter mid-peak \$	1.31
	Summer on-peak\$	8.88
	Summer mid-peak \$	4.04
nan	Electric Consumption (Total pe	r kWh)
	Winter on-peak\$	0.0427
	Winter mid-peak \$	0.0373
	Winter off-peak\$	0.0336
	Summer on-peak\$	0.0962
	Summer mid-peak \$	0.0623
	Summer off-peak\$	0.0382
	Deferred Energy Accounting A	djustmer
	All kWh, per kWh\$	(0.00559
	Temp. Green Power Financing	(TRED)
	All kWh, per kWh\$	0.00099
	Renewable Energy Program (RI	EPR)
	All kWh, per kWh\$	(0.0002
	Energy Efficiency (EE) Charge	
	All kWh, per kWh\$	0.0016
78	Transmission Voltage Rates:	
03	Basic Service Charge	
29	Per month\$ 6	505.00
40	Additional Meter Charge	
40	Per month\$	9.10
19		

Summer on-peak\$	13.48
Summer mid-peak \$	6.91
Electric Consumption (Total pe	er kWh)
Winter on-peak\$	0.03566
Winter mid-peak \$	0.03108
Winter off-peak\$	0.02950
Summer on-peak\$	0.19598
Summer mid-peak \$	0.09245
Summer off-peak\$	0.03152
Deferred Energy Accounting A	djustment
All kWh, per kWh\$	(0.00559)
Temp. Green Power Financing	(TRED)
All kWh, per kWh\$	0.00099
Renewable Energy Program (R	EPR)
All kWh, per kWh\$	(0.00026
Energy Efficiency (EE) Charge	
All kWh, per kWh\$	0.00164
Primary Distribution Voltage R	ates:
Basic Service Charge	
Per month\$	137.00
Additional Meter Charge	
Per month\$	9.50
Facilities Charge, per kW \$	3.78
Demand Charge, per kW	
Winter on-peak\$	0.19
Winter mid-peak \$	0.18
Summer on-peak\$	11.06
Summer mid-peak \$	5.09
Electric Consumption (Total pe	er kWh)
Winter on-peak\$	0.03325
Winter mid-peak \$	0.02970
Winter off-peak\$	0.02941
Summer on-peak\$	0.17137
Summer mid-peak \$	0.06593
Summer off-peak\$	0.02996
Deferred Energy Accounting A	djustmen
All kWh, per kWh\$	(0.00559
Temp. Green Power Financing	
All kWh, per kWh\$	0.00099

demand is equal to or greater than 1,000 kW

in any billing period. Certain restrictions apply.

Renewable Energy Program (REPR)	Secondary Distribution Voltage Rates:	
All kWh, per kWh\$ (0.00026)	Basic Service Charge	
Energy Efficiency (EE) Charge	Per month	537.00
All kWh, per kWh\$ 0.00176	Additional Meter Charge	
Transmission Voltage Rates:	Per month\$	4.90
Basic Service Charge	Facilities Charge, per kW \$	6.59
Per month \$ 244.00	Demand Charge, per kW	
Additional Meter Charge	Winter on-peak\$	0.31
Per month\$ 18.40	Winter mid-peak \$	0.30
Facilities Charge, per kW \$ 1.97	Summer on-peak\$	15.76
HVD Charge, per kW \$ 0.44	Summer mid-peak\$	7.19
Demand Charge, per kW	Electric Consumption (Total per kWh)	
Winter on-peak \$ 0.07	Winter on-peak\$	0.03501
Winter mid-peak \$ 0.06	Winter mid-peak \$	0.03120
Summer on-peak	Winter off-peak\$	0.02941
Summer mid-peak \$ 6.74	Summer on-peak\$	0.18147
Electric Consumption (Total per kWh)	Summer mid-peak\$	0.10198
Winter on-peak \$ 0.03297	Summer off-peak\$	0.03126
Winter mid-peak \$ 0.02975	Deferred Energy Accounting Adjustme	nt
Winter off-peak \$ 0.02941	All kWh, per kWh\$	(0.00559)
Summer on-peak \$ 0.16864	Temp. Green Power Financing (TRED)	
Summer mid-peak \$ 0.08794	All kWh, per kWh\$	0.00099
Summer off-peak \$ 0.03047	Renewable Energy Program (REPR)	
Deferred Energy Accounting Adjustment	All kWh, per kWh\$	(0.00026)
All kWh, per kWh\$ (0.00559)	Energy Efficiency (EE) Charge	
Temp. Green Power Financing (TRED)	All kWh, per kWh\$	0.00164
All kWh, per kWh\$ 0.00099	Primary Distribution Voltage Rates:	
Renewable Energy Program (REPR)	Basic Service Charge	
All kWh, per kWh\$ (0.00026)	Per month\$	499.00
Energy Efficiency (EE) Charge	Additional Meter Charge	
All kWh, per kWh\$ 0.00189	Per month\$	9.50
	Facilities Charge, per kW \$	5.90
OPTIONAL LARGE GENERAL SERVICE, HIGH	Demand Charge, per kW	
OFF-PEAK USE (OGS-3-HOPU)	Winter on-peak\$	0.35
Optional Large General Service – Time-of-Use	Winter mid-peak\$	0.34
(OGS-3-HOPU) is available to non-residential	Summer on-peak\$	15.52
customers whose monthly metered maximum	Summer mid-peak\$	7.06

Electric Consumption (Total per kWh)	
Winter on-peak\$	0.03181
Winter mid-peak \$	0.02956
Winter off-peak\$	0.02941
Summer on-peak\$	0.17497
Summer mid-peak\$	0.09557
Summer off-peak\$	0.02945
Deferred Energy Accounting Adjustmer	nt
All kWh, per kWh\$	(0.00559)
Temp. Green Power Financing (TRED)	
All kWh, per kWh\$	0.00099
Renewable Energy Program (REPR)	
All kWh, per kWh\$	(0.00026)
Energy Efficiency (EE) Charge	
All kWh, per kWh\$	0.00161
Transmission Voltage Rates:	
Basic Service Charge	
Per month\$	605.00
Additional Meter Charge	
Per month	9.10
Facilities Charge, per kW\$	1.19
HVD Charge, per kW \$	0.36
Demand Charge, per kW	
Winter on-peak\$	0.31
Winter mid-peak \$	0.30
Summer on-peak\$	13.68
Summer mid-peak\$	6.12
Electric Consumption (Total per kWh)	
Winter on-peak\$	0.03211
Winter mid-peak \$	0.02950
Winter off-peak\$	0.02941
Summer on-peak\$	0.14732
Summer mid-peak\$	0.07089
Summer off-peak\$	0.03021
•	0.03021

All kWh, per kWh.....\$ (0.00559)

All kWh, per kWh.....\$ 0.00099

Temp. Green Power Financing (TRED)

Renewable Energy Program (REPR)	
All kWh, per kWh	.\$ (0.00026)

Energy Efficiency (EE) Charge All kWh, per kWh.....\$ 0.00051

ADDITIONAL CHARGES

Universal Energy Charge: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.282.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

Optional NV GreenEnergy Rider (NGR):

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Non-Residential Option 1......\$ 0.04966 per kWh

MISCELLANEOUS CHARGES (SCHEDULE MC)

	Regular Hours	Outside Regular Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Service Charge for Non–Utility Repair	\$ 40.00	\$ 60.00
Return Check Charge	\$ 10.00	

^{*} Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

POWER FACTOR ADJUSTMENT (OGS-2-TOU, OGS-2-HOPU, OGS-2-TOU-HOPU, OGS-3-HOPU)

Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at a 90 percent power level.

NV Energy Optional Electric Rate Schedules for General/Commercial Customers

Sierra Pacific Power

Company d/b/a

The Public Utilities Commission of Nevada has authorized changes in Sierra Pacific Power Company d/b/a NV Energy rates effective April 1, 2017. The following rate schedule shows the actual changes in rates.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.282.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



2017-03 Online

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Commercial

TIME-OF-USE PERIODS FOR OPTIONAL GENERAL SERVICE (OGS-1-TOU), OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE (OGS-2-TOU), OPTIONAL MEDIUM GENERAL SERVICE – HIGH OFF-PEAK USE (OGS-2-HOPU), OPTIONAL **MEDIUM GENERAL SERVICE – TIME-OF-USE** HIGH OFF-PEAK USE (OGS-2-TOU-HOPU), AND **OPTIONAL LARGE GENERAL SERVICE - HIGH OFF-**PEAK USE (OGS-3-HOPU)

- Winter on-peak is October 1 June 30, from 5:01 p.m. to 9:00 p.m. daily.
- Winter mid-peak is October 1 June 30, from 7:01 a.m. to 5:00 p.m. daily. (Does not apply to OGS-1-TOU)
- Winter off-peak is all other hours, from October 1 June 30.
- Summer on-peak is July 1 September 30, from 1:01 p.m. to 6:00 p.m. weekdays.
- Summer mid-peak is July 1 September 30, from 10:01 a.m. to 1:00 p.m. and 6:01 p.m. to 9:00 p.m. weekdays. (Does not apply to OGS-1-TOU)
- Summer off-peak is all other hours, from July 1 September 30.
- Electric Vehicle Recharge Rider (OGS-EVRR) Summer (July 1 – September 30) and Winter (October 1 – June 30) 10:01 p.m.to 6:00 a.m.

OPTIONAL GENERAL SERVICE. TIME-OF-USE (OGS-1-TOU)

Optional General Service, Time-of-Use is available to customers billed under Schedule GS-1 who have requested time-of-use rates. Certain restrictions

Basic Service Charge	
Per meter	32.00
Per Additional Meter	
Per month	2.20
Electric Consumption:	
Winter on-peak, per kWh \$	0.0666
Winter off-peak, per kWh \$	0.0490

Electric Vehicle Recharge Rider (OGS-EVRR)	
Winter per kWh\$	0.04370
Summer on-peak, per kWh\$	0.43110
Summer off-peak, per kWh\$	0.04905
Electric Vehicle	
Recharge Rider (OGS-EVRR)	
Summer per kWh\$	0.04370
Deferred Energy Accounting Adjustment	
All kWh, per kWh\$	(0.00559)
Temp. Green Power Financing (TRED)	
All kWh, per kWh\$	0.00099
Renewable Energy Program (REPR)	
All kWh, per kWh\$	(0.00026)
Energy Efficiency (EE) Charge	
All kWh, per kWh\$	0.00131

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE (OGS-2-TOU)

Optional Medium General Service Time-of-Use is available to customers billed under Schedule GS-2 who have requested time-of-use rates. Certain restrictions apply.

Secondary Distribution Voltage Rates: Basic Service Charge

Additional Meter Charge

Per month\$	5.30
Facilities Charge, per kW\$	4.20
Demand Charge, per kW	
Winter on-peak\$	0.92
Winter mid-peak	0.92

willter illiu-peak	0.52
Summer on-peak\$	5.25
Summer mid-peak\$	2.21
Electric Consumption (Total per kWh)	
Winter on-peak\$	0.04691

Electric Consumption (Total per KWN)		
Winter on-peak\$	0.04691	
Winter mid-peak\$	0.04113	
Winter off-peak\$	0.03673	

Electric Vehicle	
Recharge Rider (OGS-EVRR)	
Winter per kWh\$	0.03257
Summer on-peak\$	0.10517
Summer mid-peak\$	0.06743
Summer off-peak	0.04174
Electric Vehicle	
Recharge Rider (OGS-EVRR)	
Summer per kWh\$	0.03711
Deferred Energy Accounting Adjustment	
All kWh, per kWh\$	(0.00559)
Temp. Green Power Financing (TRED)	
All kWh, per kWh\$	0.00099
Renewable Energy Program (REPR)	
All kWh, per kWh\$	(0.00026)
Energy Efficiency (EE) Charge	
All kWh, per kWh\$	0.00090
Primary Distribution Voltage Rates:	
Basic Service Charge	
Per month\$	95.00
Per additional meter	
Per month	9.50
Facilities Charge, per kW	5.10
Demand Charge, per kW	
Winter on-peak\$	1.02
Winter mid-peak\$	0.97
Summer on-peak\$	5.33
Summer mid-peak\$	2.28
Electric Consumption (Total per kWh)	
Winter on-peak\$	0.05283
Winter mid-peak	0.04678
Winter off-peak\$	0.04259
Electric Vehicle	
Recharge Rider (OGS-EVRR)	
Winter per kWh\$	0.03777
Summer on-peak\$	
Summer mid-peak\$	
Summer off–peak \$	

Electric Vehicle	Temp. Green Power Financing (TRED)
Recharge Rider (OGS-EVRR)	All kWh, per kWh\$ 0.0009
Summer per kWh\$ 0.02997	Renewable Energy Program (REPR)
Deferred Energy Accounting Adjustment	All kWh, per kWh\$ (0.0002
All kWh, per kWh\$ (0.00559)	Energy Efficiency (EE) Charge
Temp. Green Power Financing (TRED)	All kWh, per kWh\$ 0.0016
All kWh, per kWh\$ 0.00099	
Renewable Energy Program (REPR)	OPTIONAL MEDIUM GENERAL SERVICE
All kWh, per kWh\$ (0.00026)	HIGH OFF-PEAK USE (OGS-2-HOPU)

HIGH OFF-PEAK USE (OGS-2-HOPU)

Optional Medium General Service High Off-Peak Use is available to customers billed under Schedule GS-2 whose monthly metered demand is equal to or greater than 50 kW and less than

500 kw, or energy usage is greater than or equal		
to 10,000 kWh. Certain restrictions app	ly.	
Secondary Distribution Voltage Rates:		
Basic Service Charge		
Per month\$	83.00	
Additional Meter Charge		
Per month\$	5.30	
Facilities Charge, per kW \$	4.20	
Demand Charge, per kW		
Winter on-peak\$	0.27	
Winter mid-peak \$	0.26	
Summer on-peak\$	11.64	
Summer mid-peak\$	4.90	
Electric Consumption (Total per kWh)		
Winter on-peak\$	0.03464	
Winter mid-peak \$	0.03175	
Winter off-peak\$	0.03032	
Summer on-peak\$	0.17566	
Summer mid-peak\$	0.10034	

Summer off-peak\$ 0.03048

All kWh, per kWh.....\$ (0.00559)

All kWh, per kWh.....\$ 0.00099

Deferred Energy Accounting Adjustment

Temp. Green Power Financing (TRED)

Renewable Energy Program (REPR)		Winter mid-peak \$	0.26
All kWh, per kWh\$	(0.00026)	Summer on-peak\$	14.19
Energy Efficiency (EE) Charge		Summer mid-peak \$	6.07
All kWh, per kWh\$	0.00090	Electric Consumption (Total per kWh)	
Primary Distribution Voltage Rates:		Winter on-peak\$	0.03180
Basic Service Charge		Winter mid-peak \$	0.02952
Per month \$	95.00	Winter off-peak\$	0.02941
Per additional meter		Summer on-peak\$	0.18057
Per month \$	9.50	Summer mid-peak \$	0.09824
Facilities Charge, per kW \$	5.10	Summer off-peak\$	0.02981
Demand Charge, per kW		Deferred Energy Accounting Adjustment	
Winter on-peak\$	0.27	All kWh, per kWh\$	(0.00559)
Winter mid-peak \$	0.26	Temp. Green Power Financing (TRED)	
Summer on-peak\$	14.19	All kWh, per kWh\$	0.00099
Summer mid-peak \$	6.07	Renewable Energy Program (REPR)	
Electric Consumption (Total per kW	/h)	All kWh, per kWh\$	(0.00026)
Winter on-peak\$	0.03326	Energy Efficiency (EE) Charge	
Winter mid-peak \$	0.03010	All kWh, per kWh\$	0.00160
Winter off-peak \$	0.02949		
Summer on-peak\$	0.18806	OPTIONAL MEDIUM GENERA	۸L
Summer mid-peak\$	0.10292	SERVICE, TIME-OF-USE, HIGH OFF-	
Summer off-peak \$	0.03033	PEAK USE (OGS-2-TOU-HOPU)	
Deferred Energy Accounting Adjustment		Optional Medium General Ser	vice

All kWh, per kWh.....\$ (0.00559)

All kWh, per kWh.....\$ 0.00099

All kWh, per kWh...... \$ (0.00026)

All kWh, per kWh.....\$ 0.00137

Per month \$ 103.00

Per month \$ 18.27

Facilities Charge, per kW \$ 5.10

HVD Charge, per kW \$ 0.26

Winter on-peak \$ 0.27

Temp. Green Power Financing (TRED)

Renewable Energy Program (REPR)

Energy Efficiency (EE) Charge

Transmission Voltage Rates:

Basic Service Charge

Per additional meter

Demand Charge, per kW

- Time-of-Use, High Off-Peak Use (OGS-2-TOU-HOPU) is available to nonresidential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution
Basic Service Charge
Per month
Additional Meter Charg
Per month
Facilities Charge, per kV
Demand Charge, per kl

Secondary Distribution Voltage Rates:		
Basic Service Charge		
Per month\$	225.00	
Additional Meter Charge		
Per month\$	5.50	
acilities Charge, per kW\$	6.09	
Demand Charge, per kW		
Winter on-peak\$	0.34	

Winter mid-peak \$ 0.33

Deferred Energy Accounting Adjustment

Energy Efficiency (EE) Charge

Transmission Voltage Rates:

Basic Service Charge

Per additional meter

Demand Charge, per kW

Electric Vehicle

Electric Vehicle

Recharge Rider (OGS-EVRR)

Recharge Rider (OGS-EVRR)

All kWh, per kWh.....\$ 0.00137

Per month \$ 103.00

Winter on-peak\$ 1.02

Summer on-peak 5.33

Summer mid-peak \$ 2.28

Winter on-peak\$ 0.05173

Winter off-peak\$ 0.04238

Winter per kWh\$ 0.03672

Summer per kWh\$ 0.04129

All kWh, per kWh.....\$ (0.00559)

Electric Consumption (Total per kWh)

Facilities Charge, per kW 5.10