

PROPOSED RATE CHANGE

On March 1, 2017 Nevada Power Company d/b/a NV Energy made its annual electric Deferred Energy Accounting Adjustment (DEAA) with the PUCN. The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2016. The filing also seeks to reset the Temporary Renewable Energy Development (TRED) charge, Renewable Energy Program Rate (REPR), the base Energy Efficiency Program Rates (Base EEPs), the base Energy Efficiency Implementation Rate (Base EEIR), the Energy Efficiency Program Amortization Rate (Amortization EEP) and Energy Efficiency Implementation Amortization Rate (Amortization EEIR), and refund the total amount of EEIR revenue received in 2016, including carrying charges.

The effect of granting this application will be to increase overall revenue by \$9,885,103 or 0.46 percent over all rate classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The rate changes depicted represent the company's calculation of the DEAA base and net of the Energy Efficiency request that will be determined prior to the consumer session or the hearings for this filing.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company.

The company's applications are available for review at nvenergy.com/rates or any NV Energy office, or the offices of the PUCN at:

1150 East William Street
Carson City, NV 89701
or
9075 W. Diablo Dr., Suite 250
Las Vegas, NV 89148

Interested persons who are unable to attend these sessions may send comments in writing to the PUCN offices at the address above.



Southern Nevada Public Notice

DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Nevada Power Company d/b/a NV Energy's electric Deferred Energy Rate Case (17-03001). The filing seeks to reset the Temporary Renewable Energy Development Charge, reset all components of the Renewable Energy Program Rates, reset the Base Energy Efficiency Program Rates, the Base Energy Efficiency Implementation Rates, reset the amortization Energy Efficiency Program Rates, reset the amortization Energy Efficiency Implementation Rates and refund the Energy Efficiency Implementation Revenues for 2016, including carrying charges.

The hearings and Consumer Session are set as follows:

CONSUMER SESSION

Tuesday, June 6, 2017 at 6 p.m.

Public Utilities Commission of Nevada
Hearing Room A
1150 East William Street, Carson City, NV 89701

Proceedings will be video conference linked to:
Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250
Las Vegas, NV 89148

EVIDENTIARY HEARINGS

August 15-17, 2017 at 9 a.m.

Public Utilities Commission of Nevada
Hearing Room A
1150 East William Street, Carson City, NV 89701

Proceedings will be video conference linked to:
Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250
Las Vegas, NV 89148

The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2017

Rate Classes	Monthly Percent Change	Monthly Increase/Decrease
Residential Single-Family (RS)	0.66%	\$0.92
Residential Net Metering (RS-NEM)	0.55%	\$0.64
Residential Multi-Family (RM)	0.41%	\$0.33
Residential Multi Family Net Metering (RM-NEM)	0.44%	\$0.35
Residential Large Single-Family (LRS)	0.24%	\$3.52
Residential Large Single-Family Net Metering (LRS-NEM)	0.27%	\$1.69
Residential Single-Family, Time-of-Use (ORS)	0.76%	\$0.94
Residential Multi-Family, Time-of-Use (ORM)	0.43%	\$0.29
Residential Time of Use Single-Family, Option A (ORSA HEV)	0.79%	\$1.39
Residential Time of Use Single-Family, Option B (ORSB)	0.89%	\$1.43
Residential Time of Use Single-Family, Option B (ORSB HEV)	0.91%	\$1.90
Residential Single-Family, Time-of-Use Net Metering (RS-NEM-TOU)	0.64%	\$0.70
Residential Single-Family, Time-of-Use Net Metering (RS-NEM-TOU-EVRR)	0.72%	\$0.86
Residential Time of Use Multi-Family, Option B (ORMB)	0.50%	\$0.38
Residential Private Area Lighting (RS-PAL)	0.05%	\$0.00
General Service (GS)	0.24%	\$0.18
General Service Net Metering (GS-NEM)	0.19%	\$0.32
General Service, Time-of-Use (OGS-TOU)	0.27%	\$0.21
General Service, Private Area Lighting (GS-PAL)	-0.07%	-\$0.01
Large General Service - 1 (LGS-1)	0.34%	\$3.32
Large General Service - 1, Time-of-Use (OLGS-1-TOU)	0.38%	\$3.90
Large General Service - 1, (SSR-3LGS-1)	0.33%	\$7.70
Large General Service -2: Secondary (LGS-2S)	0.52%	\$69.21
Large General Service -2: Primary (LGS-2P)	1.03%	\$195.45
Large General Service -2: Transmission LSR (LSR-1-LGS2T)	0.69%	\$32.67
Large General Service -3: Secondary (LGS-3S)	0.13%	\$58.18
Large General Service -3: Primary (LGS-3P)	0.26%	\$279.52
Large General Service -3: Primary High Load Factor(LGS-3P-HLF)	0.30%	\$614.01
Large General Service -3: Primary LSR (LSR-2-LGS3P)	0.17%	\$28.47
Large General Service -3: Transmission (LGS-3T)	-0.19%	-\$1,081.19
Large General Service -3: Transmission LSR (LSR-2-LGS3T)	-0.16%	-\$252.30
EX. Large General Service: Secondary (LGS-X-S)	0.57%	\$73.49
EX. Large General Service: Primary (LGS-X-P)	-0.47%	-\$3,610.68
EX. Large General Service: Primary LSR (LSR3-LGSXP)	-0.48%	-\$1,363.69
EX. Large General Service: Transmission (LGS-X-T)	1.07%	\$11,182.51
Street Lighting (SL)	-0.46%	-\$5.23
Large General Service, Water Pumping-2: Secondary (LGS-2S-WP)	1.22%	\$38.73
Large General Service, Water Pumping-2: Primary (LGS-2P-WP)	-0.42%	-\$30.08
Large General Service, Water Pumping-3: Secondary (LGS-3S-WP)	0.71%	\$70.01
Large General Service, Water Pumping-3: Primary (LGS-3P-WP)	0.07%	\$12.58
Total - All Classes	0.46%	

Notes: The following schedules are not shown, since there were no customers receiving service under them during the test period. RS-PPM, RM-PP, ORS-TOU-NEM, ORM-TOU-NEM, OLRS-TOU-NEM, OGS-TOU-NEM, LGS-2T, LSR-1LGS2P, LSR-1-LGS2S, LSR-2-LGSWP2S, LGS-2T-WP, LGS-3T-WP, LSR-2-LGSWP3S, LSR-2-LGSWP3P, SST, WCS, SSS, SSP and AIWP