

Residential Time-of-Use Single Family Option A	(ORS OPT A)	14.53%
Residential Time-of-Use Single Family Option A - HEVRR	(ORS A HEVRR)	10.03%
Residential Time-of-Use Single Family Option B	(ORS OPT B)	7.51%
Residential Time-of-Use Single Family, Option B - HEVRR	(ORS OPT B HEVRR)	8.35%
Residential Time-of-Use Multi Family Option A	(ORM OPT A)	(2.60)%
Residential Time-of-Use Multi Family Option B	(ORM OPT B)	(4.68)%
Residential Time-of-Use Single Family Net Metering A	(RS-NEM-TOU-A)	13.33%
Residential Time-of-Use Single Family Net Metering G	(RS-NEM-TOU-G)	20.75%
Residential Time-of-Use Multi Family Net Metering HEVRR A	(RS-NEM-TOU-EVRR-A)	13.30%
Residential Time-of-Use Multi Family Net Metering HEVRR G	(RS-NEM-TOU-EVRR-G)	24.32%
Residential Private Area Lighting	(RS-PAL)	(13.69)%
General Service Non-Time-of-Use	(GS)	(11.37)%
General Service Net Metering A	(GS-NEM-A)	3.59%
General Service Net Metering G	(GS-NEM-G)	(3.20)%
General Service, Time-of-Use	(OGS-TOU)	(13.60)%
General Service, Private Area Lighting	(GS-PAL)	(18.92)%
Large General Service - 1	(LGS-1)	(2.32)%
Large General Service - 1, Time-of-Use	(OLGS-1-TOU)	(0.66)%
Large General Service - 1, SSR	(SSR-3LGS-1)	(1.39)%
Large General Service - 2: Secondary	(LGS-2S)	(3.94)%
Large General Service - 2: Primary	(LGS-2P)	(1.28)%
Large General Service - 2: Transmission LSR	(LSR-1-LGS2T)	(0.05)%
Large General Service - 3: Secondary	(LGS-3S)	(2.56)%
Large General Service - 3: Primary	(LGS-3P)	(3.21)%
Large General Service - 3: Primary High Load Factor	(OLGS-3P-HLF)	(0.50)%
Large General Service - 3: Primary LSR	(LSR-2-LGS3P)	(4.56)%
Large General Service - 3: Transmission	(LGS-3T)	10.45%
Large General Service - 3: Transmission LSR	(LSR-2-LGS3T)	11.76%
EX. Large General Service: Secondary	(LGS-X-S)	0.00%
EX. Large General Service: Primary	(LGS-X-P)	0.00%
EX. Large General Service: Primary LSR	(LSR3-LGS-X-P)	0.00%
EX. Large General Service: Transmission	(LGS-X-T)	0.00%
Standby Service – Transmission	(SST/LSR SST)	0.00%
Street Lighting	(SL)	(0.60)%
Large General Service, Water Pumping - 2: Secondary	(LGS-2S-WP)	5.41%
Large General Service, Water Pumping - 2: Primary	(LGS-2P-WP)	(18.17)%
Large General Service, Water Pumping - 3: Secondary	(LGS-3S-WP)	(19.37)%
Large General Service, Water Pumping - 3: Primary	(LGS-3P-WP)	(12.94)%
Distribution Only Service	(DOS)	(0.59)%
Total – All Classes Including DOS		1.58%

Rate Design:

Monday, November 13, 2017 • 9 a.m.
Hearing Room A
Public Utilities Commission of Nevada
9075 W. Diablo Drive, Suite 250, Las Vegas, NV 89148

The Consumer Session is scheduled to provide Nevada Power's customers an opportunity to publicly address the company's filing.

If Nevada Power's preferred proposal is approved by the PUCN, typical residential customers would not see a change in their monthly bill. The company has requested that the filed rates become effective January 1, 2018. The application covers a test period from January 1, 2016 through December 31, 2016 and an estimated certification period from January 1, 2017 to May 31, 2017. The Company has also prepared schedules demonstrating the estimated impact of two expected changes in circumstances between June 1, 2017 and December 31, 2017.

On August 4, August 28 and September 5, the company has and will make its mandatory General Rate Case Certification filings. The certification filings will not alter Nevada Power's primary proposal, but may increase or decrease Nevada Power's alternative request.

As a result of these hearings, the PUCN may grant Nevada Power's requested rate changes, or it may set rates that are higher or lower than those to become effective January 1, 2018.

The company's application is available for public review at nvenergy.com/rates/filings, or any NV Energy business office, or the offices of the PUCN at:

1150 East William St. or 9075 W. Diablo Dr.
Carson City, NV 89701 Las Vegas, NV 89148



Nevada Power General Rate Case Hearing And Consumer Session Notice

Nevada statutes require that every three years, Nevada Power Company d/b/a NV Energy ("Nevada Power") must make a general rate review ("GRC") filing. Nevada Power filed its 2017 triennial GRC with the Public Utilities Commission of Nevada ("PUCN") on June 5, 2017. The PUCN has assigned this filing Docket No. 17-06003.

The PUCN has scheduled a Consumer Session and Evidentiary Hearings on Nevada Power's GRC application as follows:

CONSUMER SESSION:

Monday, September 11, 2017 • 6 p.m.
Hearing Room A
Public Utilities Commission of Nevada
9075 W. Diablo Drive, Suite 250, Las Vegas, NV 89148

EVIDENTIARY HEARINGS:

Cost of Capital

Wednesday, October 4, 2017 • 9 a.m.
Hearing Room A
Public Utilities Commission of Nevada
9075 W. Diablo Drive, Suite 250, Las Vegas, NV 89148

Depreciation:

Monday, October 30, 2017 • 9 a.m.
Hearing Room A
Public Utilities Commission of Nevada
9075 W. Diablo Drive, Suite 250, Las Vegas, NV 89148

Revenue Requirement:

Wednesday, November 1, 2017 • 9 a.m.
Hearing Room A
Public Utilities Commission of Nevada
9075 W. Diablo Drive, Suite 250, Las Vegas, NV 89148

The following charts include a list of customer classes and their associated proposed percentage changes under two different scenarios. While Nevada Power's calculations of revenue requirement indicate that revenue requirement should increase, Nevada Power's primary proposal is to hold revenue requirement for its core operations and residential rates constant. Nevada Power has proposed that the PUCN authorize the utilization of the higher cost of capital, and thus the higher rate of return of 8.22% (without incentives) for the purposes of regulatory reporting and the calculation of Allowance for Funds

Used During Construction ("AFUDC"). The class-by-class impacts of both scenarios are reflected below. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary.

IMPACT TO CUSTOMERS

The rate impacts of the Company's proposal, assuming no change in the revenue requirement for the electric division's core operations, is set forth below:

RATE SCHEDULE		PERCENT CHANGE
Residential Single-Family	(RS)	0.00%
Residential Net Metering A	(RS-NEM-A)	(0.06)%
Residential Net Metering G	(RS-NEM-G)	0.00%
Residential Single Family Prepaid Meter	(RS-PPM)	0.00%
Residential Multi Family	(RM)	(0.39)%
Residential Multi Family Net Metering A	(RM-NEM-A)	(2.61)%
Residential Multi Family Net Metering G	(RM-NEM-G)	(0.36)%
Residential Multi Family Prepaid Meter (RM-PPM)		0.00%
Residential Large Single Family	(LRS)	(0.33)%
Residential Large Single Family Net Metering A	(LRS-NEM-A)	(0.96)%
Residential Large Single Family Net Metering G	(LRS-NEM-G)	(0.30)%
Residential Time-of-Use Single Family Option A	(ORS OPT A)	4.90%
Residential Time-of-Use Single Family Option A - HEVRR	(ORS A HEVRR)	2.05%
Residential Time-of-Use Single Family Option B	(ORS OPT B)	0.00%
Residential Time-of-Use Single Family, Option B - HEVRR	(ORS OPT B HEVRR)	0.28%
Residential Time-of-Use Multi Family Option A	(ORM OPT A)	2.66%
Residential Time-of-Use Multi Family Option B	(ORM OPT B)	(0.48)%
Residential Time-of-Use Single Family Net Metering A	(RS-NEM-TOU-A)	1.79%
Residential Time-of-Use Single Family Net Metering G	(RS-NEM-TOU-G)	3.17%
Residential Time-of-Use Multi Family Net Metering HEVRR A	(RS-NEM-TOU-EVRR-A)	(0.93)%
Residential Time-of-Use Multi Family Net Metering HEVRR G	(RS-NEM-TOU-EVRR-G)	6.25%
Residential Private Area Lighting	(RS-PAL)	(0.40)%
General Service Non-Time-of-Use	(GS)	(0.44)%
General Service Net Metering A	(GS-NEM-A)	0.38%
General Service Net Metering G	(GS-NEM-G)	(0.53)%
General Service, Time-of-Use	(OGS-TOU)	(0.47)%
General Service, Private Area Lighting	(GS-PAL)	(0.43)%
Large General Service - 1	(LGS-1)	(0.53)%

Large General Service - 1, Time-of-Use	(OLGS-1-TOU)	(0.58)%
Large General Service - 1, SSR	(SSR-3LGS-1)	(0.75)%
Large General Service - 2: Secondary	(LGS-2S)	(0.59)%
Large General Service - 2: Primary	(LGS-2P)	(0.66)%
Large General Service - 2: Transmission LSR	(LSR-1-LGS2T)	0.00%
Large General Service - 3: Secondary	(LGS-3S)	(0.62)%
Large General Service - 3: Primary	(LGS-3P)	(0.71)%
Large General Service - 3: Primary High Load Factor	(OLGS-3P-HLF)	(0.60)%
Large General Service - 3: Primary LSR	(LSR-2-LGS3P)	0.00%
Large General Service - 3: Transmission	(LGS-3T)	0.64%
Large General Service - 3: Transmission LSR	(LSR-2-LGS3T)	0.00%
EX. Large General Service: Secondary	(LGS-X-S)	0.00%
EX. Large General Service: Primary	(LGS-X-P)	0.00%
EX. Large General Service: Primary LSR	(LSR3-LGS-X-P)	0.00%
EX. Large General Service: Transmission	(LGS-X-T)	0.00%
Standby Service – Transmission	(SST/LSR SST)	0.00%
Street Lighting	(SL)	(0.14)%
Large General Service, Water Pumping - 2: Secondary	(LGS-2S-WP)	0.00%
Large General Service, Water Pumping - 2: Primary	(LGS-2P-WP)	(0.73)%
Large General Service, Water Pumping - 3: Secondary	(LGS-3S-WP)	(1.01)%
Large General Service, Water Pumping - 3: Primary	(LGS-3P-WP)	(0.82)%
Distribution Only Service	(DOS)	16.10%
Total – All Classes Including DOS		0.00%

IMPACT TO CUSTOMERS

Nevada Power has also prepared a rate impact analysis assuming the implementation of the change in revenue requirement demonstrated by this filing. The rate impacts of Nevada Power's proposed rate design assuming that its revenue requirement is reset as demonstrated in the statements and schedules included here is set forth below:

RATE SCHEDULE		PERCENT CHANGE
Residential Single-Family	(RS)	8.09%
Residential Net Metering A	(RS-NEM-A)	7.10%
Residential Net Metering G	(RS-NEM-G)	15.87%
Residential Single Family Prepaid Meter	(RS-PPM)	0.00%
Residential Multi Family	(RM)	(5.16)%
Residential Multi Family Net Metering A	(RM-NEM-A)	(6.13)%
Residential Multi Family Net Metering G	(RM-NEM-G)	(4.93)%
Residential Multi Family Prepaid Meter	(RM-PPM)	0.00%
Residential Large Single Family	(LRS)	(3.13)%
Residential Large Single Family Net Metering A	(LRS-NEM-A)	1.26%
Residential Large Single Family Net Metering G	(LRS-NEM-G)	2.92%