

RATE SCHEDULE		PERCENT CHANGE	MONTHLY DOLLAR CHANGE
Residential - Large Single Family - Net-Metering - G	LRS-NEM-G (X075)	(2.15)%	(13.00)
Residential - TOU - Single-Family - Option A	ORS OPT A (X104)	- %	-
Residential - TOU - Single-Family - Option A - HEVRR	ORS A HEVRR (X093)	- %	-
Residential - TOU - Single-Family - Option B	ORS OPT B (X094)	- %	-
Residential - TOU - Single-Family - Option B - HEVRR	ORS OPT B HEVRR (X095)	- %	-
Residential - TOU - Multi-Family - Option A	ORM OPT A (X106)	- %	-
Residential - TOU - Multi-Family - Option B	ORM OPT B (X096)	- %	-
Residential - TOU - Single-Family-Net-Metering-A	RS-NEM-TOU-A (X081)	- %	-
Residential - TOU - Single-Family-Net-Metering-G	RS-NEM-TOU-G (X066)	- %	-
Residential - TOU - Multi-Family-Net-Metering-HEVRR-A	RS-NEM-TOU-EVRR-A (X082)	- %	-
Residential - TOU - Multi-Family-Net-Metering-HEVRR-G	RS-NEM-TOU-EVRR-G (X067)	- %	-
Residential - TOU - Single-Family - Option B - G	ORS-NEM-TOU-OPTB-G (X068)	- %	-
Residential - TOU - Single-Family - Option B - HEVRR - G	ORS-NEM-TOU-OPTB-G (X069)	- %	-
Residential - Private Area Lighting	RS-PAL (X109)	(13.68)%	(1.00)
General Service - Non-TOU	GS (X110)	(12.51)%	(9.00)
General Service - Net-Metering - A	GS-NEM-A (X190)	(8.66)%	(14.00)
General Service - Net-Metering - G	GS-NEM-G (X193)	(4.11)%	(5.00)
General Service - TOU	OGS-TOU (X112)	- %	-
General Service - Private Area Lighting	GS-PAL (X119)	(20.45)%	(2.00)
Large General Service - 1	LGS-1 (X120)	(4.08)%	(40.00)
Large General Service - 1 - TOU	OLGS-1-TOU (X122)	(5.78)%	(67.00)
Large General Service - 1 SSR	SSR-3-LGS1 (X121)	(3.10)%	(73.00)
Large General Service - 2: Secondary	LGS-2S (X125)	(5.66)%	(767.00)
Large General Service - 2: Primary	LGS-2P (X124)	(2.52)%	(482.00)
Large General Service - 2: Transmission	LGS-2T (X126)	- %	-
Large General Service - 2: Transmission LSR	LSR-1-LGS2T (X143)	0.27 %	15.00
Large General Service - 3: Secondary	LGS-3S (X128)	(4.73)%	(2,131.00)
Large General Service - 3: Primary	LGS-3P (X127)	(5.24)%	(5,285.00)
Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF (X136)	(2.76)%	(7,254.00)
Large General Service - 3: Primary LSR	LSR-2-LGS3P (X137)	(5.16)%	(3,826.00)

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Large General Service - 3: Transmission	LGS-3T (X129)	7.80 %	35,788.00
Large General Service - 3: Transmission LSR	LSR-2-LGS3T (X138)	8.79 %	8,013.00
Extra Large General Service: Secondary	LGS-X-S (X151)	- %	-
Extra Large General Service: Primary	LGS-X-P (X150)	- %	-
Extra Large General Service: Primary LSR	LSR3-LGS-X-P (X146)	- %	-
Extra Large General Service: Transmission	LGS-X-T (X152)	- %	-
Standby Service - Transmission	SST/LSR SST	- %	-
Street Lighting	SL (X181, 182, 184, 186)	(4.51)%	(3.00)
LGS - Water Pumping - 2: Secondary	LGS-2S-WP (X164)	1.46 %	42.00
LGS - Water Pumping - 2: Primary	LGS-2P-WP (X163)	(18.58)%	(1,359.00)
LGS - Water Pumping - 3: Secondary	LGS-3S-WP (X167)	(22.86)%	(1,998.00)
LGS - Water Pumping - 3: Primary	LGS-3P-WP (X166)	(15.76)%	(3,075.00)
General Service: DOS	GS-DOS (X310)	(60.20)%	(21.00)
Large General Service - 1: DOS	LGS-1-DOS (X320)	(12.12)%	(73.00)
Large General Service - 2: DOS	LGS-2P-DOS (X324)	1.44 %	105.00
Large General Service - 2: DOS	LGS-2-DOS (X325)	(10.82)%	(529.00)
Large General Service - 3: Secondary DOS	LGS-3S-DOS (X328)	(10.70)%	(1,146.00)
Large General Service - 3: Primary DOS	LGS-3P-DOS (X327)	(17.41)%	(5,228.00)
Large General Service - 3: Transmission DOS	LGS-3T-DOS (X329)	26.70 %	10,887.00
Ex Large General Service - : Primary DOS	LGSX-P-DOS (X350)	(4.56)%	(21,809.00)
Ex Large General Service - : Secondary DOS	LGSX-S-DOS (X351)	7.33 %	182.00
Ex Large General Service - : Transmission DOS	LGSX-T-DOS (X352)	2.20 %	4,603.00
LGS - Water Pumping - 2: Secondary DOS	LGS-2S-WP-DOS (X364)	(28.39)%	(240.00)
LGS - Water Pumping - 2: Transmission DOS	LGS-2T-WP-DOS (X365)	7.82 %	210.00
LGS - Water Pumping - 3: Secondary DOS	LGS-3S-WP-DOS (X367)	(49.37)%	(1,136.00)
LGS - Water Pumping - 3: Primary DOS	LGS-3P-WP-DOS (X366)	(51.12)%	(2,605.00)
LGS - Water Pumping - 3: Transmission DOS	LGS-3T-WP-DOS (X368)	3.25 %	128.00
Total - All Classes Including DOS		1.40 %	3.00

to May 31, 2017. The Company has also prepared schedules demonstrating the estimated impact of two expected changes in circumstances between June 1, 2017 and December 31, 2017.

On August 4, August 28 and September 5, the company made its mandatory General Rate Case Certification filings.

As a result of the hearings, the PUCN may grant Nevada Power's requested rate changes, or it may set rates that are higher or lower than those to become effective January 1, 2018.

The company's application is available for public review at nenergy.com/rates/filings, or any NV Energy business office, or the offices of the PUCN at:

1150 East William St.
Carson City, NV 89701

or

9075 W. Diablo Dr.
Las Vegas, NV 89148

Nevada Power General Rate Case Hearing And Consumer Session Notice

Nevada statutes require that every three years, Nevada Power Company d/b/a NV Energy ("Nevada Power") must make a general rate review ("GRC") filing. Nevada Power filed its 2017 triennial GRC with the Public Utilities Commission of Nevada ("PUCN") on June 5, 2017. The PUCN has assigned this filing Docket No. 17-06003.

The PUCN has scheduled a supplemental Consumer Session on Nevada Power's GRC application as follows:

CONSUMER SESSION:

Wednesday, December 6, 2017
1 p.m. and 6 p.m.
Hearing Room A
Public Utilities Commission of Nevada
9075 W. Diablo Drive, Suite 250,
Las Vegas, NV 89148

The Consumer Session is scheduled to provide Nevada Power's customers an opportunity to publicly address the company's filing.

If Nevada Power's preferred proposal is approved by the PUCN, typical residential customers would not see a change in their monthly bill. The company has requested that the filed rates become effective January 1, 2018. The application covers a test period from January 1, 2016 through December 31, 2016 and an estimated certification period from January 1, 2017

Southern Nevada Public Notice



The following charts include a list of customer classes and their associated proposed percentage changes under two different scenarios. While Nevada Power’s calculations of revenue requirement indicate that revenue requirement should increase, Nevada Power’s primary proposal is to hold revenue requirement for its core operations and residential rates constant. Nevada Power has proposed that the PUCN authorize the utilization of the higher cost of capital, and thus the higher rate of return of 8.22% (without incentives) for the purposes of regulatory reporting and the calculation of Allowance for Funds

Used During Construction (“AFUDC”). The class-by-class impacts of both scenarios are reflected below. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers’ bills will vary.

IMPACT TO CUSTOMERS

The rate impacts of the Company’s proposal, assuming no change in the revenue requirement for the electric division’s core operations, is set forth below:

RATE SCHEDULE		PERCENT CHANGE	MONTHLY DOLLAR CHANGE
Residential - Single-Family	RS (X100)	1.88 %	3.00
Residential - Net-Metering - A	RS-NEM-A (X080)	(0.10)%	-
Residential - Net-Metering - G	RS-NEM-G (X065)	5.81 %	4.00
Residential - Single-Family - Prepaid Meter	RS-PPM (X101)	- %	-
Residential - Multi-Family	RM (X102)	(2.16)%	(2.00)
Residential - Multi-Family - Net-Metering - A	RM-NEM-A (083)	(2.79)%	(2.00)
Residential - Multi-Family - Net-Metering - G	RM-NEM-G (070)	(3.19)%	(2.00)
Residential - Multi-Family - Prepaid Meter	RM-PPM (X105)	- %	-
Residential - Large Single Family	LRS (X103)	(0.60)%	(9.00)
Residential - Large Single Family - Net-Metering - A	LRS-NEM-A (X086)	- %	-
Residential - Large Single Family - Net-Metering - G	LRS-NEM-G (X075)	0.50 %	3.00
Residential - TOU - Single-Family - Option A	ORS OPT A (X104)	- %	-
Residential - TOU - Single-Family - Option A - HEVRR	ORS A HEVRR (X093)	- %	-
Residential - TOU - Single-Family - Option B	ORS OPT B (X094)	- %	-
Residential - TOU - Single-Family - Option B - HEVRR	ORS OPT B HEVRR (X095)	- %	-
Residential - TOU - Multi-Family - Option A	ORM OPT A (X106)	- %	-
Residential - TOU - Multi-Family - Option B	ORM OPT B (X096)	- %	-
Residential - TOU - Single-Family-Net-Metering-A	RS-NEM-TOU-A (X081)	- %	-
Residential - TOU - Single-Family-Net-Metering-G	RS-NEM-TOU-G (X066)	- %	-
Residential - TOU - Multi-Family-Net-Metering-HEVRR-A	RS-NEM-TOU-EVRR-A (X082)	- %	-
Residential - TOU - Multi-Family-Net-Metering-HEVRR-G	RS-NEM-TOU-EVRR-G (X067)	- %	-
Residential - TOU - Single-Family - Option B - G	ORS-NEM-TOU-OPTB-G (X068)	- %	-
Residential - TOU - Single-Family - Option B - HEVRR - G	ORS-NEM-TOU-OPTB-G (X069)	-	-

RATE SCHEDULE		PERCENT CHANGE	MONTHLY DOLLAR CHANGE
Residential - Private Area Lighting	RS-PAL (X109)	(7.31)%	(1.00)
General Service - Non-TOU	GS (X110)	(9.66)%	(7.00)
General Service - Net-Metering - A	GS-NEM-A (X190)	(4.74)%	(8.00)
General Service - Net-Metering - G	GS-NEM-G (X193)	(0.13)%	-
General Service - TOU	OGS-TOU (X112)	- %	-
General Service - Private Area Lighting	GS-PAL (X119)	(18.31)%	(2.00)
Large General Service - 1	LGS-1 (X120)	(0.74)%	(7.00)
Large General Service - 1 - TOU	OLGS-1-TOU (X122)	0.32 %	4.00
Large General Service - 1 SSR	SSR-3-LGS1 (X121)	(2.55)%	(60.00)
Large General Service - 2: Secondary	LGS-2S (X125)(2.31)%	(313.00)	
Large General Service - 2: Primary	LGS-2P (X124)	1.00 %	192.00
Large General Service - 2: Transmission	LGS-2T (X126)	- %	-
Large General Service - 2: Transmission LSR	LSR-1-LGS2T (X143)	0.70 %	40.00
Large General Service - 3: Secondary	LGS-3S (X128)	(1.33)%	(598.00)
Large General Service - 3: Primary	LGS-3P (X127)	(1.80)%	(1,820.00)
Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF (X136)	(0.86)%	(2,262.00)
Large General Service - 3: Primary LSR	LSR-2-LGS3P (X137)	(4.06)%	(3,015.00)
Large General Service - 3: Transmission	LGS-3T (X129)	0.73 %	3,349.00
Large General Service - 3: Transmission LSR	LSR-2-LGS3T (X138)	0.24 %	219.00
Extra Large General Service: Secondary	LGS-X-S (X151)	- %	-
Extra Large General Service: Primary	LGS-X-P (X150)	- %	-
Extra Large General Service: Primary LSR	LSR3-LGS-X-P (X146)	- %	-
Extra Large General Service: Transmission	LGS-X-T (X152)	- %	-
Standby Service - Transmission	SST/LSR SST	- %	-
Street Lighting	SL (X181, 182, 184, 186)	(1.54)%	(1.00)
LGS - Water Pumping - 2: Secondary	LGS-2S-WP (X164)	0.03 %	1.00
LGS - Water Pumping - 2: Primary	LGS-2P-WP (X163)	(15.66)%	(1,146.00)
LGS - Water Pumping - 3: Secondary	LGS-3S-WP (X167)	(20.07)%	(1,755.00)
LGS - Water Pumping - 3: Primary	LGS-3P-WP (X166)	(12.73)%	(2,483.00)
General Service: DOS	GS-DOS (X310)	18.42 %	6.00

RATE SCHEDULE		PERCENT CHANGE	MONTHLY DOLLAR CHANGE
Large General Service - 1: DOS	LGS-1-DOS (X320)	16.54 %	100.00
Large General Service - 2: DOS	LGS-2P-DOS (X324)	22.73 %	1,658.00
Large General Service - 2: DOS	LGS-2-DOS (X325)	15.00 %	733.00
Large General Service - 3: Secondary DOS	LGS-3S-DOS (X328)	15.53 %	1,664.00
Large General Service - 3: Primary DOS	LGS-3P-DOS (X327)	16.34 %	4,907.00
Large General Service - 3: Transmission DOS	LGS-3T-DOS (X329)	18.81 %	7,669.00
Ex Large General Service - : Primary DOS	LGSX-P-DOS (X350)	18.44 %	88,215.00
Ex Large General Service - : Secondary DOS	LGSX-S-DOS (X351)	41.65 %	1,034.00
Ex Large General Service - : Transmission DOS	LGSX-T-DOS (X352)	4.19 %	8,794.00
LGS - Water Pumping - 2: Secondary DOS	LGS-2S-WP-DOS (X364)	0.38 %	3.00
LGS - Water Pumping - 2: Transmission DOS	LGS-2T-WP-DOS (X365)	(12.36)%	(332.00)
LGS - Water Pumping - 3: Secondary DOS	LGS-3S-WP-DOS (X367)	1.58 %	36.00
LGS - Water Pumping - 3: Primary DOS	LGS-3P-WP-DOS (X366)	4.27 %	218.00
LGS - Water Pumping - 3: Transmission DOS	LGS-3T-WP-DOS (X368)	(17.47)%	(686.00)

IMPACT TO CUSTOMERS

Nevada Power has also prepared a rate impact analysis assuming the implementation of the change in revenue requirement demonstrated by this filing. The rate impacts of Nevada Power’s proposed rate design assuming that its revenue requirement is reset as demonstrated in the statements and schedules included here is set forth below:

RATE SCHEDULE		PERCENT CHANGE	MONTHLY DOLLAR CHANGE
Residential - Single-Family	RS (X100)	9.94 %	14.00
Residential - Net-Metering - A	RS-NEM-A (X080)	7.76 %	10.00
Residential - Net-Metering - G	RS-NEM-G (X065)	13.42 %	8.00
Residential - Single-Family - Prepaid Meter	RS-PPM (X101)	- %	-
Residential - Multi-Family	RM (X102)	(5.35)%	(4.00)
Residential - Multi-Family - Net-Metering - A	RM-NEM-A (083)	(5.97)%	(5.00)
Residential - Multi-Family - Net-Metering - G	RM-NEM-G (070)	(6.09)%	(4.00)
Residential - Multi-Family - Prepaid Meter	RM-PPM (X105)	- %	-
Residential - Large Single Family	LRS (X103)	(3.89)%	(57.00)
Residential - Large Single Family - Net-Metering - A	LRS-NEM-A (X086)	- %	-