

PROPOSED RATE CHANGE

On March 1, 2018, Nevada Power Company d/b/a NV Energy made its annual electric Deferred Energy Accounting Adjustment (DEAA) with the PUCN. The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2017. The filing also seeks to reset the TRED charge, all components of the REPR, the Base EEPs, the Base EEPs, the Amortization EEPs and the Amortization EEPs, and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2017, including carrying charges.

The effect of granting this application will be to decrease overall revenue by \$1,161,638 or 0.06 percent over all rate classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The rate changes depicted represent the company's calculation of the DEAA base and net of the Energy Efficiency request that will be determined prior to the consumer session or the hearings for this filing.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company.

The company's applications are available for review online at nvenergy.com/rates and pucn.nv.gov, as well as at any NV Energy office and the offices of the PUCN at:

1150 East William Street Carson City, NV 89701
or
9075 W. Diablo Dr., Suite 250 Las Vegas, NV 89148

Interested persons who are unable to attend these sessions may send comments in writing to the PUCN offices at the address above.

The chart on the reverse side reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.



DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Nevada Power Company d/b/a NV Energy's electric Deferred Energy Rate Case (18-03002). The filing seeks to reset the Temporary Renewable Energy Development (TRED) charge, reset all components of the Renewable Energy Program Rates (REPR), reset the Base Energy Efficiency Program Rates (the Base EEPs), the Base Energy Efficiency Implementation Rates (the Base EEPs), reset the Amortization Energy Efficiency Program Rates (the Amortization EEPs), reset the Amortization Energy Efficiency Implementation Rates (the Amortization EEPs) and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2017, including carrying charges.

The Consumer Session and Evidentiary Hearings are set as follows:

CONSUMER SESSION

Tuesday, June 5, 2018 at 6 p.m.

Public Utilities Commission of Nevada
Hearing Room A
1150 East William Street, Carson City, NV 89701

Proceedings will be video conference linked to:
Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250, Las Vegas, NV 89148

EVIDENTIARY HEARINGS

August 14-16, 2018 at 9 a.m.

Public Utilities Commission of Nevada
Hearing Room A
1150 East William Street, Carson City, NV 89701

Proceedings will be video conference linked to:
Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250, Las Vegas, NV 89148

IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2018**Rate Classes**

| | Monthly Percent Change | Monthly Increase/(Decrease) |
|---|-----------------------------------|--|
| Residential Service Single-Family (RS) including Net Metering Rider-A (RS-NEM-A), Net Metering Rider-G (RS-NEM-G) and Flexpay (RS FLXPY) | (0.07)% | \$(0.10) |
| Residential Service Multi-Family (RM) including Net Metering Rider-A (RM-NEM-A), Net Metering Rider-G (RM-NEM-G) and Flexpay (RM FLXPY) | (0.07)% | \$(0.05) |
| Large Residential Service Single-Family (LRS) including Net Metering Rider-A (LRS-NEM-A) and Net Metering Rider-G (LRS-NEM-G) | (0.05)% | \$(0.77) |
| Optional Residential Service Single-Family, Option A, Time-of-Use (ORS-A-TOU) including Net Metering Rider-A (ORS-NEM-A-TOU) and Net Metering Rider-G (ORS-A-NEM-G-TOU) | (0.08)% | \$(0.10) |
| Optional Residential Service Multi-Family, Option A, Time-of-Use (ORM-A-TOU) | (0.07)% | \$(0.05) |
| Optional Residential Service Single-Family, Option A, Electric Vehicle Recharge Rider, Time-of-Use (ORS-A-EVRR-TOU) including Net Metering Electric Vehicle Recharge Rider-A (ORS-EVRR-NEM-A-TOU) and Net Metering Electric Vehicle Recharge Rider-G (ORS-A-EVRR-NEM-G-TOU) | (0.09)% | \$(0.15) |
| Optional Residential Service Single-Family, Option B, Time-of-Use (ORS-B-TOU) including Net Metering Rider-G (ORS-B-NEM-G-TOU) | (0.10)% | \$(0.16) |
| Optional Residential Service Multi-Family, Option B, Time-of-Use (ORM-B-TOU) | (0.08)% | \$(0.07) |
| Optional Residential Service Single-Family, Option B, Electric Vehicle Recharge Rider, Time-of-Use (ORS-B-EVRR-TOU) including Net Metering Electric Vehicle Recharge Rider-G (ORS-B-EVRR-NEM-G-TOU) | (0.10)% | \$(0.21) |
| Residential Service Private Area Lighting (RS-PAL) | (0.11)% | \$(0.01) |
| General Service (GS) including Net Metering Rider-A (GS-NEM-A) and Net Metering Rider-G (GS-NEM-G) | 0.09% | \$0.07 |
| Optional General Service, Time-of-Use (OGS-TOU) | 0.10% | \$0.07 |
| General Service, Private Area Lighting (GS-PAL) | 0.02% | \$0.00 |
| Large General Service-1 (LGS-1) | 0.02% | \$0.21 |
| Optional Large General Service-1, Time-of-Use (OLGS-1-TOU) | 0.02% | \$0.40 |
| Large General Service-1, Small Standby (SSR-3-LGS-1) | 0.02% | \$0.45 |
| Large General Service-2: Secondary (LGS-2S) | (0.09)% | \$(13.04) |
| Large General Service-2: Transmission (LGS-2T) | (0.24)% | \$(28.87) |
| Large General Service-2: Primary (LGS-2P) | 0.05% | \$9.65 |
| Large General Service-2: Transmission LSR (LSR-1-LGS2T) | (0.35)% | \$(19.60) |
| Large General Service-3: Secondary (LGS-3S) | (0.17)% | \$(79.74) |
| Large General Service-3: Primary (LGS-3P) | 0.18% | \$192.59 |
| Large General Service-3: Primary High Load Factor (LGS-3P-HLF) | 0.21% | \$580.80 |
| Large General Service-3: Primary Large Standby (LSR-2-LGS3P) | 0.21% | \$158.95 |
| Large General Service-3: Transmission (LGS-3T) | (0.74)% | \$(3,901.32) |
| Large General Service-3: Transmission Large Standby (LSR-2-LGS3T) | (0.87)% | \$(653.91) |
| Street Lighting (SL) | 0.09% | \$1.08 |
| Large General Service, Water Pumping-2: Secondary (LGS-2S-WP) | (0.61)% | \$(19.78) |
| Large General Service, Water Pumping-2: Primary (LGS-2P-WP) | (0.01)% | \$(1.07) |
| Large General Service, Water Pumping-3: Secondary (LGS-3S-WP) | (0.35)% | \$(30.78) |
| Large General Service, Water Pumping-3: Primary (LGS-3P-WP) | (0.23)% | \$(44.38) |
| Total – all classes, including Distribution Only Service | (0.06)% | |

Notes: The following schedules are not shown, since there were no customers receiving service under them during the test period. RS-PPM, RS_TOU_E, RS-CPP, LSR1_LGS2P, LGS-X-S, LGS-X-P, LSR3-LGS-X-P, LGS-X-T, LSR-2-LGSWP2S, LGS-2T-WP, LSR-2-LGSWP3S, LSR-2-LGSWP3P, LGS-3T-WP, LGS-X-WP (S, P & T), SSS, SSP, SST and AWP.