

For additional information, please call Customer Service at the number listed on your bill. To view electric tariffs online, visit nvenergy.com/rates.

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148-7674

or

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

The chart on the reverse reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.



Nevada Power Company d/b/a NV Energy Quarterly Electric Base Tariff and Deferred Energy Accounting Adjustment

Effective **July 1, 2018**, Nevada Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) and Deferred Energy Accounting Adjustment (DEAA) to reflect changes in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue decrease of \$7,735,748. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes these quarterly filings on February 15, May 15, August 15 and November 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of purchased fuel or purchased power, which are the basis for any quarterly rate adjustment, will be reviewed for reasonableness and prudence in the next proceeding held by the Public Utilities Commission of Nevada to review the annual deferred energy accounting adjustment application.

Nevada electric RATES

July 1, 2018



IMPACT TO CUSTOMERS AS OF JULY 1, 2018**Rate Classes****Monthly
Percent Change Monthly
Increase/(Decrease)**

Residential Service Single-Family (RS) including Net Metering Rider-A (RS-NEM-A), Net Metering Rider-G (RS-NEM-G) and Residential Service Single-Family Flexpay (RS FLXPY)	(0.25)%	\$(0.33)
Residential Service Multi-Family (RM) including Net Metering Rider-A (RM-NEM-A), Net Metering Rider-G (RM-NEM-G) and Residential Service Multi-Family Flexpay (RM FLXPY)	(0.26)%	\$(0.20)
Large Residential Service Single-Family (LRS) including Net Metering Rider-A (LRS-NEM-A) and Net Metering Rider-G (LRS-NEM-G)	(0.27)%	\$(3.86)
Optional Residential Service Single-Family, Option A, Time-of-Use (ORS-A-TOU) including Net Metering Rider-A (ORS-NEM-A-TOU) and Net Metering Rider-G (ORS-A-NEM-G-TOU)	(0.28)%	\$(0.32)
Optional Residential Service Single-Family, Option B, Time-of-Use (ORS-B-TOU) including Net Metering Rider-G (ORS-B-NEM-G-TOU)	(0.34)%	\$(0.52)
Optional Residential Service Multi-Family, Option A, Time-of-Use (ORM-A-TOU)	(0.28)%	\$(0.18)
Optional Residential Service Multi-Family, Option B, Time-of-Use (ORM-B-TOU)	(0.34)%	\$(0.24)
Optional Residential Service Single-Family, Option A, Electric Vehicle Recharge Rider, Time-of-Use (ORS-A-EVRR-TOU) including Net Metering Electric Vehicle Recharge Rider-A (ORS-EVRR-NEM-A-TOU) and Net Metering Electric Vehicle Recharge Rider-G (ORS-A-EVRR-NEM-G-TOU)	(0.27)%	\$(0.47)
Optional Residential Service Single-Family, Option B, Electric Vehicle Recharge Rider, Time-of-Use (ORS-B-EVRR-TOU) including Net Metering Electric Vehicle Recharge Rider-G (ORS-B-EVRR-NEM-G-TOU)	(0.35)%	\$(0.69)
Residential Service Private Area Lighting (RS-PAL)	(0.27)%	\$(0.02)
General Service (GS) including Net Metering Rider-A (GS-NEM-A) and Net Metering Rider-G (GS-NEM-G)	(0.40)%	\$(0.29)
Optional General Service, Time-of-Use (OGS-TOU)	(0.43)%	\$(0.30)
General Service, Private Area Lighting (GS-PAL)	(0.40)%	\$(0.04)
Large General Service-1 (LGS-1)	(0.56)%	\$(4.54)
Optional Large General Service-1, Time-of-Use (OLGS-1-TOU)	(0.53)%	\$(8.28)
Large General Service-1, Small Standby (SSR-3-LGS-1)	(0.46)%	\$(9.91)
Large General Service-2: Secondary (LGS-2S)	(0.53)%	\$(70.46)
Large General Service-2: Transmission (LGS-2T)	0.00%	\$(53.87)
Large General Service-2: Primary (LGS-2P)	(0.59)%	\$(103.84)
Large General Service-2: Transmission LSR (LSR-1-LGS2T)	(0.70)%	\$(37.86)
Large General Service-3: Secondary (LGS-3S)	(0.56)%	\$(248.13)
Large General Service-3: Primary (LGS-3P)	(0.58)%	\$(565.67)
Large General Service-3: Primary High Load Factor (LGS-3P-HLF)	(0.72)%	\$(1,482.96)
Large General Service-3: Primary Large Standby (LSR-2-LGS3P)	(0.61)%	\$(446.01)
Large General Service-3: Transmission (LGS-3T)	(0.71)%	\$(3,418.75)
Large General Service-3: Transmission Large Standby (LSR-2-LGS3T)	(0.60)%	\$(494.78)
EX. Large General Service: Secondary (LGS-X-S)	(0.56)%	\$(153.09)
EX. Large General Service: Primary (LGS-X-P)	(0.54)%	\$(3,925.49)
Street Lighting (SL)	(0.80)%	\$(9.00)
Large General Service, Water Pumping-2: Secondary (LGS-2S-WP)	(0.88)%	\$(26.18)
Large General Service, Water Pumping-2: Primary (LGS-2P-WP)	(0.66)%	\$(48.58)
Large General Service, Water Pumping-3: Secondary (LGS-3S-WP)	(0.89)%	\$(85.24)
Large General Service, Water Pumping-3: Primary (LGS-3P-WP)	(0.75)%	\$(137.55)
Total – all classes, including Distribution Only Service	(0.38)%	

Notes: The following schedules are not shown, since there were no customers receiving service under them during the test period: RS-PPM, RM-PPM, RS-TOU-E, RS-CPP, LSR-1-LGS-2P, LSR-3-LGS-X-P, LGS-X-T, LSR-2-LGS-WP-2S, LSR-2-LGS-WP-3S, LSR-2-LGS-WP-3P, LGS-3T-WP.