

For additional information, please call Customer Service at the number listed on your bill. To read electric tariffs online, visit nvenergy.com/rates.

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148-7674

The chart on the reverse reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.



Sierra Pacific Power Company d/b/a NV Energy Quarterly Electric Base Tariff and Deferred Energy Accounting Adjustment

Effective **October 1, 2018**, Sierra Pacific Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) and Deferred Energy Accounting Adjustment (DEAA) to reflect changes in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue decrease of \$10,699,336. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes these quarterly filings on February 15, May 15, August 15 and November 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of purchased fuel or purchased power, which are the basis for any quarterly rate adjustment, will be reviewed for reasonableness and prudence in the next proceeding held by the Public Utilities Commission of Nevada to review the annual deferred energy accounting adjustment application.

IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2018**Rate Classes**

| | Monthly Percent Change | Monthly Increase/(Decrease) |
|--|-----------------------------------|--|
|--|-----------------------------------|--|

| | | |
|--|----------------|--------------|
| Domestic Service (D-1) including Net Metering Rider-G (D-1-NEM-G) and Optional Flexible Payment (D-1-OPF) | (1.29)% | \$(1.10) |
| Domestic Multi-Family Service (DM-1) including Net Metering Rider-G (DM-1-NEM-G) | (1.46)% | \$(0.67) |
| Optional Domestic Service, Time-of-Use (OD-1-TOU) including Net Metering Rider-G (OD-1-NEM-G-TOU) | (1.36)% | \$(1.07) |
| Optional Domestic Service, Electric Vehicle Recharge Rider, Time-of-Use (OD-1-REVR-TOU) including Net Metering Electric Vehicle Recharge Rider-G (D-1-EVRR-NEM-G-TOU) | (1.51)% | \$(1.41) |
| Optional Domestic Multi-Family Service, Time-of-Use (ODM-1-TOU) | (1.52)% | \$(0.62) |
| Optional Domestic Multi-Family Service, Electric Vehicle Recharge Rider, Time-of-Use (ODM-1-REVR-TOU) | (1.75)% | \$(0.62) |
| Small General Service (GS-1) including Net Metering Rider-G (GS-1-NEM-G) | (1.39)% | \$(1.86) |
| Optional General Service, Time-of-Use (OGS-1-TOU) | (1.80)% | \$(6.83) |
| Small General Service, Standby Service (GS-1-SSR) | (0.36)% | \$(0.15) |
| Wireless Communication Services (WCS) | (1.87)% | \$(9.90) |
| Irrigation Service (IS-1) | (2.08)% | \$(5.57) |
| Interruptible Irrigation Service (IS-2) | 0.00% | \$0.00 |
| City of Elko Water Pumping (WP) | (1.65)% | \$(792.92) |
| Medium General Service – Secondary (GS-2S) | (1.73)% | \$(46.57) |
| Medium General Service – Primary (GS-2P) | (2.50)% | \$(87.47) |
| Medium General Service – Transmission (GS-2T) | (2.50)% | \$(126.62) |
| Medium General Service, Time-of-Use – Secondary (GS-2S-TOU) | (1.81)% | \$(393.13) |
| Medium General Service, Time-of-Use – Primary (GS-2P-TOU) | (2.27)% | \$(344.83) |
| Medium General Service, Time-of-Use – Transmission (GS-2T-TOU) | (2.17)% | \$(353.45) |
| Optional Medium General Service, Time-of-Use – Secondary (OGS-2S-TOU) | (1.97)% | \$(59.20) |
| Optional Medium General Service, Time-of-Use - Secondary Electric Vehicle Recharge Rider (OGS-2S-EVRR-TOU) | (1.85)% | \$(106.09) |
| Medium General Service, Standby Service – Primary (GS-2P-SSR) | (0.12)% | \$(1.59) |
| Medium General Service, Standby Service – Transmission (GS-2T-SSR) | (2.07)% | \$(15.95) |
| Medium General Service, Standby Service, Time of Use – Transmission (GS-2T-LSR-TOU) | (1.79)% | \$(73.52) |
| Large General Service, Time-of-Use – Secondary (GS-3S-TOU) | (1.92)% | \$(1,259.38) |
| Large General Service, Time-of-Use – Primary (GS-3P-TOU) | (2.12)% | \$(2,235.17) |
| Large General Service, Time-of-Use – Transmission (GS-3T-TOU) | (2.73)% | \$(6,339.79) |
| Large General Service, Large Standby Service – Transmission (GS-3P-LSR) | (0.07)% | \$(33.94) |
| Large General Service, Large Standby Service – Transmission (GS-3T-LSR) | (2.13)% | \$(618.09) |
| Large Transmission Service, Time-of-Use (GS-4-TOU) | (2.63)% | \$(9,212.85) |
| Street Lights (SL) | (0.54)% | \$(0.08) |
| Outdoor Lighting Service (OLS) | (0.89)% | \$(0.08) |
| Total – all classes, including Distribution Only Service | (1.53)% | |

Note: The following schedules are not shown, since there were no customers receiving service under them during the test period:
D-1-NEM-A, DM-1-NEM-A, D-1-NEM-TOU-A, D-1-TOU-E, D-1-CPP, D-1-NEM-TOU-EVRR-A, DM-1-NEM-TOU-A, DM-1-NEM-TOU-EVRR-A,
GS-1-NEM-A, GS-1-NEM-TOU-A, GS-1-NEM-TOU-EVRR-A, OGS-1-NEM-G-TOU, OGS-2P-TOU