

PROPOSED RATE CHANGE

On March 1, 2019, Sierra Pacific Power Company d/b/a NV Energy filed its annual electric Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN. The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2018. The filing requests permission to reset the TRED Charge, all components of the REPR, the Base EEPs, the Base EEIRs, the EEPAR and the EEIAR, and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2018, including carrying charges.

The effect of granting this application will be to decrease overall revenue by \$17,508,907 or 2.46 percent, over all rate classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The rate changes depicted represent the company's calculation of the DEAA and net of the Energy Efficiency request that will be determined prior to the Consumer Session or the hearing for this filing.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company. The company's applications are available for review online at nvenergy.com/rates and pucn.nv.gov, as well as at any NV Energy office and the offices of the PUCN at:

1150 East William St., or 9075 W. Diablo Dr., Suite 250
Carson City, NV 89701 Las Vegas, NV 89148

Interested persons who are unable to attend these sessions may send comments in writing to the PUCN offices at the address above.

The chart on the reverse side reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.



DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Sierra Pacific Power Company d/b/a NV Energy's electric Deferred Energy Rate Case (19-03002). The filing seeks to reset the Temporary Renewable Energy Development (TRED) Charge, reset all components of the Total Renewable Energy Program Rate (REPR), reset the Base Energy Efficiency Program Rates (the Base EEPs), reset the Base Energy Efficiency Implementation Rates (the Base EEIRs), reset the Energy Efficiency Program Amortization Rate (the EEPAR), and reset the Energy Efficiency Implementation Amortization Rate (the EEIAR) and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2018, including carrying charges.

The Consumer Session and Evidentiary Hearings are set as follows:

CONSUMER SESSION

Tuesday, June 11, 2019 at 6 p.m.

Public Utilities Commission of Nevada
Hearing Room A
1150 East William Street, Carson City, NV 89701

Proceedings will be video conference linked to:
Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250,
Las Vegas, NV 89148

EVIDENTIARY HEARINGS

August 13-16, 2019 at 9 a.m.

Public Utilities Commission of Nevada
Hearing Room A
1150 East William Street, Carson City, NV 89701

Proceedings will be video conference linked to:
Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250,
Las Vegas, NV 89148

IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2019**Rate Classes**

	Monthly Percent Change	Monthly Increase/ (Decrease)
Domestic Service (D-1) including Net Metering Rider-G (D-1 NEM G) and Optional Flexible Payment (D-1 OFP)	(1.97)%	\$(1.67)
Domestic Multi-Family Service (DM-1) including Net Metering Rider-G (DM-1 NEM G)	(2.27)%	\$(1.05)
Optional Domestic Service, Time-of-Use (OD-1-TOU) including Net Metering Rider-G (OD-1-NEM-G-TOU)	(2.07)%	\$(1.65)
Optional Domestic Service, Electric Vehicle Recharge Rider, Time-of-Use (OD-1-REVRR-TOU) including Net Metering Electric Vehicle Recharge Rider-G (D-1-EVRR-NEM-G-TOU)	(2.27)%	\$(2.19)
Optional Domestic Multi-Family Service, Time-of-Use (ODM-1-TOU)	(2.37)%	\$(0.97)
Optional Domestic Multi-Family Service, Electric Vehicle Recharge Rider, Time-of-Use (ODM-1-REVRR-TOU)	(2.71)%	\$(1.12)
Small General Service (GS-1) including Net Metering Rider-G (GS-1-NEM-G)	(2.19)%	\$(2.92)
Optional General Service, Time-of-Use (OGS-1-TOU)	(2.82)%	\$(10.45)
Small General Service, Standby Service (GS-1-SSR)	(0.47)%	\$(0.19)
Wireless Communication Services (WCS)	(2.93)%	\$(15.47)
Irrigation Service (IS-1)	(2.94)%	\$(8.41)
Interruptible Irrigation Service (IS-2)	0.00%	\$0.00
Elko Water Pumping (WP)	(2.63)%	\$(1,426.70)
Medium General Service – Secondary (GS-2S)	(2.64)%	\$(70.28)
Medium General Service – Primary (GS-2P)	(3.88)%	\$(136.62)
Medium General Service – Transmission (GS-2T)	(4.01)%	\$(208.74)
Medium General Service, Time-of-Use – Secondary (GS-2S-TOU)	(2.87)%	\$(621.67)
Medium General Service, Time-of-Use – Primary (GS-2P-TOU)	(4.33)%	\$(676.74)
Medium General Service, Time-of-Use – Transmission (GS-2T-TOU)	(3.36)%	\$(500.36)
Optional Medium General Service, Time-of-Use – Secondary (OGS-2S-TOU)	(3.48)%	\$(104.99)
Optional Medium General Service, Time-of-Use - Secondary Electric Vehicle Recharge Rider (OGS-2S-EVRR-TOU)	(3.26)%	\$(156.46)
Medium General Service, Standby Service – Primary (GS-2P-SSR)	(0.17)%	\$(2.45)
Medium General Service, Standby Service – Transmission (GS-2T-SSR)	(3.17)%	\$(22.46)
Medium General Service, Standby Service, Time of Use – Transmission (GS-2T-LSR-TOU)	(2.67)%	\$(106.39)
Large General Service, Time-of-Use – Secondary (GS-3S-TOU)	(3.32)%	\$(2,088.24)
Large General Service, Time-of-Use – Primary (GS-3P-TOU)	(3.39)%	\$(3,517.06)
Large General Service, Time-of-Use – Transmission (GS-3T-TOU)	(4.99)%	\$(14,172.14)
Large General Service, Large Standby Service – Transmission (GS-3P-LSR)	(0.34)%	\$(186.25)
Large General Service, Large Standby Service – Transmission (GS-3T-LSR)	(3.89)%	\$(972.31)
Large Transmission Service, Time-of-Use (GS-4-TOU)	(4.30)%	\$(15,380.82)
Street Lights (SL)	(0.89)%	\$(0.13)
Outdoor Lighting Service (OLS)	(1.45)%	\$(0.13)
Total – all classes, including Distribution Only Service	(2.46)%	

Notes: The following schedules are not shown, since there were no customers receiving service under them during the test period: D-1-NEM-A, DM-1-NEM-A, D-1-NEM-TOU-A, D-1-TOU-E, D-1-CPP, D-1-NEM-TOU-EVRR-A, DM-1-NEM-TOU-A, DM-1-NEM-TOU-EVRR-A, GS-1-NEM-A, GS-1-NEM-TOU-A, GS-1-NEM-TOU-EVRR-A, OGS-1-NEM-G-TOU, OGS-2P-TOU.