

The chart on the reverse side includes a list of customer classes and their associated proposed percentage changes. In its application, Sierra is asking the PUCN to approve rates that will result in a \$5 million decrease in annual revenues. However, the statements and schedules that accompany this application demonstrate that Sierra's annual revenue requirement for its core operations should increase by \$5.3 million. Sierra has prepared a complete cost of capital analysis that demonstrates that an increase in its authorized overall rate of return from the current rate of 6.65 percent to the proposed rate of 7.00 percent is warranted. In addition, Sierra is proposing to make changes to the calculation of Allowances and Refunds under its Tariff Rule 9, as well as changes to the costs to be collected for special customer requests under its Miscellaneous Charges tariff schedule. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The PUCN may approve rates either higher or lower than those contained in the company's application.

The Consumer Session is scheduled to provide Sierra's customers with an opportunity to comment on the company's filing.

If approved by the PUCN, the typical residential customers would see a decrease of \$0.46, or 0.55% in their monthly bill. Sierra has requested new rates become effective January 1, 2020. The application covers a test period from January 1, 2018 through December 31, 2018 and an estimated certification period from January 1, 2019 to May 31, 2019.

On August 5, August 19 and August 30, Sierra will make its mandatory General Rate Case Certification filings. As a result of these hearings, the PUCN may grant Sierra's requested rate changes, or it may set rates that are higher or lower than those to become effective January 1, 2020.

Sierra's application is available for public review at nvenergy.com/rates, any NV Energy business office, or the offices of the PUCN at:

1150 East William St., or 9075 W. Diablo Dr.
Carson City, NV 89701 Las Vegas, NV 89148

Northern Nevada Public Notice

Sierra Pacific General Rate Case Hearing and Consumer Session Notice

Nevada statutes require that every three years, Sierra Pacific Power Company d/b/a NV Energy ("Sierra") must make a general rate review ("GRC") filing. Sierra filed its 2019 triennial GRC with the Public Utilities Commission of Nevada ("PUCN") on June 3, 2019. The PUCN has assigned this filing Docket No. 19-06002.

The PUCN has scheduled a Consumer Session and Evidentiary Hearings on Sierra's GRC application as follows:

CONSUMER SESSION: Tuesday, September 10, 2019

1:00 p.m. and 6:00 p.m.

Hearing Room A

Public Utilities Commission of Nevada

1150 East William Street, Carson City, NV 89701

EVIDENTIARY HEARINGS: Cost of Capital Monday, October 7, 2019

10:00 a.m.

Hearing Room A

Public Utilities Commission of Nevada

1150 East William Street, Carson City, NV 89701

Revenue Requirement Monday, October 14, 2019

10:00 a.m.

Hearing Room A

Public Utilities Commission of Nevada

1150 East William Street, Carson City, NV 89701

Rate Design Monday, October 28, 2019

10:00 a.m.

Hearing Room A

Public Utilities Commission of Nevada

1150 East William Street, Carson City, NV 89701



IMPACT TO CUSTOMERS

The rate impacts of the company's proposal, assuming \$5 million decrease in the revenue requirement for the electric division's core operations, are set forth below:

Rate Schedule	Monthly Percent Change	Monthly Increase/ (Decrease)
Domestic Service (D-1)	(0.55)%	\$(0.46)
Domestic Multi-Family Service (DM-1)	(0.08)%	(0.04)
Optional Domestic Service – TOU (OD-1 TOU)	(1.44)%	(1.10)
Optional Domestic Service – TOU – EVRR (OD-1 TOU EVRR)	(0.78)%	(0.72)
Optional Domestic Multi-Family Service – TOU (ODM-1-TOU)	- %	-
Optional Domestic Multi-Family Service – TOU - EVRR (ODM-1 TOU EVRR)	- %	-
Small General Service (GS-1)	(1.58)%	(2.10)
Optional General Service – TOU (OGS-1 TOU)	(1.36)%	(4.99)
Optional General Service – TOU – EVRR (OGS-1 TOU EVRR)	- %	-
Small General Service – SSR (GS-1 SSR)	- %	-
Wireless Communication Service (WCS)	- %	-
Irrigation Service (IS-1)	9.34 %	39.01
Interruptible Irrigation Service (IS-2)	- %	-
City of Elko Water Pumping (WP)	(2.91)%	(1,583.33)
Medium General Service – Secondary (GS-2S)	(3.20)%	(84.92)
Medium General Service – Primary (GS-2P)	- %	-
Medium General Service – Transmission (GS-2T)	- %	-
Medium General Service – TOU – Secondary (GS-2S TOU)	(3.22)%	(695.04)
Medium General Service – TOU – Primary (GS-2P TOU)	(3.18)%	(489.13)
Medium General Service – TOU – Transmission (GS-2T TOU)	(3.03)%	(507.04)
Optional Medium General Service – TOU – Secondary (OGS-2S TOU)	(1.34)%	(40.44)
Optional Medium General Service - TOU - Secondary - EVRR (OGS-2S TOU EVRR)	(0.98)%	(41.67)
Optional Medium General Service – TOU – Primary (OGS-2P-TOU)	- %	-
Optional Medium General Service - TOU - Primary - EVRR (OGS-2P TOU EVRR)	- %	-
Optional Medium General Service – TOU – Transmission (OGS-2T-TOU)	- %	-
Optional Medium General Service - TOU - Transmission - EVRR (OGS-2T TOU EVRR)	- %	-
Medium General Service – Secondary – SSR (GS-2S SSR)	- %	-
Medium General Service – Primary – SSR (GS-2P SSR)	4.17 %	41.67
Medium General Service – Transmission – SSR (GS-2T SSR)	(2.78)%	(20.83)
Medium General Service – Secondary – TOU – LSR (GS-2S TOU LSR)	- %	-
Medium General Service – Primary – TOU – LSR (GS-2P TOU LSR)	- %	-
Medium General Service – Transmission – TOU – LSR (GS-2T TOU LSR)	(10.97)%	(433.33)
Large General Service – Secondary (GS-3S)	(3.22)%	(1,905.06)
Large General Service – Primary (GS-3P)	(1.23)%	(1,311.90)
Large General Service – Transmission (GS-3T)	(0.08)%	(292.55)
Large General Service – Secondary – LSR (GS-3S LSR)	- %	-
Large General Service – Primary – LSR (GS-3P LSR)	(23.15)%	(4,166.67)
Large General Service – Transmission – LSR (GS-3T LSR)	(5.74)%	(1,483.33)
Large Transmission Service ex new Generation (GS-4)	2.83 %	2,958.33
Large Transmission Service – New Generation (NG)	8.48 %	59,183.33
Street Lighting Service (SL)	(0.14)%	(0.02)
Outdoor Lighting Service (OLS)	(0.13)%	(0.01)
Distribution Only Service (DOS)	4.88 %	1122.27
System Total	(0.70)%	(1.10)