

For additional information, please call Customer Service at the number listed on your bill. To view electric tariffs online, visit nvenergy.com/rates.

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148-7674

or

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

The chart on the reverse reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.



Nevada Electric RATES

January 1, 2020



Nevada Power Company d/b/a NV Energy Quarterly Electric Base Tariff and Deferred Energy Accounting Adjustment

Effective **January 1, 2020**, Nevada Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) and Deferred Energy Accounting Adjustment (DEAA) to reflect changes in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue decrease of \$76,016,354. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes these quarterly filings on February 15, May 15, August 15 and November 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of purchased fuel or purchased power, which are the basis for any quarterly rate adjustment, will be reviewed for reasonableness and prudence in the next proceeding held by the Public Utilities Commission of Nevada to review the annual deferred energy accounting adjustment application.

IMPACT TO CUSTOMERS AS OF JANUARY 1, 2020

Rate Classes	Monthly Percent Change	Monthly Increase/(Decrease)
Residential Service Single-Family (RS) including Net Metering Rider-A (RS-NEM-A), Net Metering Rider-G (RS-NEM-G) and Residential Service Single-Family Flexpay (RS FLXPY)	(2.40)%	\$(3.19)
Residential Service Multi-Family (RM) including Net Metering Rider-A (RM-NEM-A), Net Metering Rider-G (RM-NEM-G) and Residential Service Multi-Family Flexpay (RM FLXPY)	(2.51)%	\$(1.94)
Large Residential Service Single-Family (LRS) including Net Metering Rider-G (LRS-NEM-G)	(2.66)%	\$(39.77)
Optional Residential Service Single-Family, Time-of-Use (ORS-TOU) including: Net Metering Rider-A (ORS-NEM-A-TOU), Net Metering Rider-G (ORS-NEM-G-TOU), Option A (ORS-A-TOU), Option B (ORS-B-TOU), Option A Net Metering Rider-A (ORS-A-NEM-A-TOU), Option A Net Metering Rider-G (ORS-A-NEM-G-TOU), Option B Net Metering Rider-G (ORS-B-NEM-G-TOU)	(2.79)%	\$(3.45)
Optional Residential Service Multi-Family, Time-of-Use (ORM-TOU) including: Option A (ORM-A-TOU) and Option B (ORM-B-TOU)	(2.68)%	\$(1.81)
Optional Residential Service Single-Family, Electric Vehicle Recharge Rider, Time-of-Use (ORS-TOU-EVRR) including: Net Metering Electric Vehicle Recharge Rider-A (ORS-EVRR-NEM-A-TOU), Net Metering Electric Vehicle Recharge Rider-G (ORS-EVRR-NEM-G-TOU), Option A (ORS-A-TOU-EVRR), Option B (ORS-B-TOU-EVRR), Option A Net Metering Electric Vehicle Recharge Rider-A (ORS-A-EVRR-NEM-A-TOU), Option A Net Metering Electric Vehicle Recharge Rider-G (ORS-A-EVRR-NEM-G-TOU) and Option B Net Metering Electric Vehicle Recharge Rider-G (ORS-B-EVRR-NEM-G-TOU)	(3.21)%	\$(4.98)
Optional Residential Service Multi-Family, Electric Vehicle Recharge Rider, Time-of-Use (ORM-TOU-EVRR) including: Option A (ORS-A-TOU-EVRR) and Option B (ORS-B-TOU-EVRR)	(2.70)%	\$(2.40)
Residential Service Private Area Lighting (RS-PAL)	(2.58)%	\$(0.24)
General Service (GS)	(4.17)%	\$(3.12)
Optional General Service, Time-of-Use (OGS-TOU)	(4.52)%	\$(3.36)
Optional General Service, Electric Vehicle Recharge Rider, Time-of-Use (OGS-TOU-EVRR)	(1.18)%	\$(0.40)
General Service, Private Area Lighting (GS-PAL)	(4.17)%	\$(0.43)
Large General Service-1 (LGS-1)	(5.06)%	\$(48.23)
Optional Large General Service-1, Time-of-Use (OLGS-1-TOU)	(5.81)%	\$(97.65)
Large General Service-1, Small Standby (SSR-3-LGS-1)	(5.50)%	\$(108.40)
Large General Service-2: Primary (LGS-2P)	(6.12)%	\$(1,032.85)
Large General Service-2: Secondary (LGS-2S)	(5.51)%	\$(757.37)
Large General Service-2: Secondary EVCCR (LGS-2S-EVCCR)	(3.97)%	\$(382.55)
Large General Service-2: Transmission LSR (LSR-1-LGS2T)	(6.79)%	\$(418.66)
Large General Service-3: Primary (LGS-3P)	(5.90)%	\$(5,776.22)
Large General Service-3: Primary Large Standby (LSR-2-LGS3P)	(5.51)%	\$(4,322.75)
Large General Service-3: Primary High Load Factor (LGS-3P-HLF)	(6.63)%	\$(14,094.73)
Large General Service-3: Secondary (LGS-3S)	(5.74)%	\$(2,522.34)
Large General Service-3: Transmission (LGS-3T)	(7.01)%	\$(32,551.25)
Large General Service-3: Transmission Large Standby (LSR-2-LGS3T)	(6.24)%	\$(5,396.76)
Street Lighting (SL)	(8.04)%	\$(100.13)
Large General Service, Water Pumping-2: Primary (LGS-2P-WP)	(6.54)%	\$(499.37)
Large General Service, Water Pumping-2: Secondary (LGS-2S-WP)	(7.99)%	\$(198.09)
Large General Service, Water Pumping-3: Primary (LGS-3P-WP)	(7.57)%	\$(1,575.54)
Large General Service, Water Pumping-3: Secondary (LGS-3S-WP)	(8.86)%	\$(964.42)
Total – all classes, including Distribution Only Service	(3.66)%	

Note: The following schedules are not shown, since there were no customers receiving service under them during the test period: R15-RS-NMGR, RS-PPM, R15-ORS-TOU-405-T2, ORS-TOU-OPTB-405-T2, LGS-2T-WP, LSR-2-LGS-WP-3S, LSR-2-LGS-WP-3P, LGS-3T-WP, OLRS-TOU EVRR.