PROPOSED RATE CHANGE

On February 27, 2020, Nevada Power Company d/b/a NV Energy made its annual electric Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN. The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31. 2019. The filing also seeks to reset the TRED Charge, all components of the REPR, the Base EEPRs, the Base EEIRs, the FFPAR and the FFIAR, and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2019, including carrying charges.

The effect of granting this application will be to decrease overall revenue by \$6,656,322 or 0.33 percent over all rate classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The rate changes depicted represent the company's calculation of the DEAA base and net of the Energy Efficiency request that will be determined prior to the consumer session or the hearings for this filing.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company. The company's applications are available for review online at nyenergy. com/rates and pucn.nv.gov.

Interested persons who are unable to participate may send comments in writing.

Written comments via email: BPA@puc.nv.gov Written comments via U.S. Mail to be addressed as follows: PUCN

Attn: Docket 20-02026 1150 E. William Street Carson City, NV 89701

The chart on the reverse side reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.



Public Notice outhern Nevada

DFFFRRFD FNFRGY **CONSUMER SESSION** AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Nevada Power Company d/b/a NV Energy's electric Deferred Energy Rate Case (20-02026). The filing seeks to reset the Temporary Renewable Energy Development (TRED) Charge, reset all components of the Total Renewable Energy Program Rate (REPR), reset the Base Energy Efficiency Program Rates (the Base EEPRs), reset the Base Energy Efficiency Implementation Rates (the Base EEIRs), reset the Energy Efficiency Program Amortization Rate (the EEPAR), and reset the Energy Efficiency Implementation Amortization Rate (the EEIAR) and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2019, including carrying charges.

The Consumer Session and Evidentiary Hearings are set as follows:

CONSUMER SESSION Thursday, June 25, 2020 at 6 p.m.

Live telephone conference: 1-877-820-7831

Use this access code for telephone conference: 668657

Written comments via email: BPA@puc.nv.gov Written comments via U.S. Mail to be addressed. as follows:

PUCN

Attn: Docket 20-02026

1150 E. William St., Carson City, NV 89701

EVIDENTIARY HEARINGS

August 24-26, 2020 at 9 a.m.



Proceedings will be video conference linked to: Public Utilities Commission of Nevada Hearing Room A 9075 W. Diablo Dr., Suite 250, Las Vegas, NV 89148



CS-5347-5970 LVCG 730M 2020-04

MPACT TO CUSTOMERS AS OF OCTOBER 1, 2020	Monthly Percent Change	Monthly Increase/(Decreas
Rate Classes	-	•
lesidential Service Single-Family (RS) including Net Metering Rider-A (RS-NMR-A), Net Metering Rider-G (RS-NMR-G) and Residential Service Single-Family Flexpay (RS Flexpay)	(0.36)%	(\$0.46)
lesidential Service Multi-Family (RM) including Net Metering Rider-A (RM-NMR-A), Net Metering Rider-G (RM-NMR-G) and Residential Service Multi-Family Flexpay (RM Flexpay)	(0.38)%	(\$0.28)
arge Residential Service Single-Family (LRS) including Net Metering Rider-G (LRS-NMR-G)	(0.32)%	(\$4.70)
Optional Residential Service Single-Family, Time-of-Use, Option A (ORS-TOU OPT A) including: Option A Net Metering Rider-A (ORS-TOU OPT A NMR-A),	(0.42)0/	(60.44)
Option A Net Metering Rider-G (ORS-TOU OPT A NMR-G).	(0.42)%	(\$0.44)
Optional Residential Service Single-Family, Electric Vehicle Recharge Rider, Time-of-Use, Option A (ORS-TOU OPT A EVRR) including:	(a.43)o/	(40.50)
Option A Net Metering Electric Vehicle Recharge Rider-A (ORS-TOU OPT A EVRR-NMR-A), Net Metering Electric Vehicle Recharge Rider-G (ORS-TOU OPT A EVRR-NMR-G)	(0.47)%	(\$0.68)
Optional Residential Service Single-Family, Time-of-Use, Option B (ORS-TOU OPT B) including Option B Net Metering Rider-G (ORS-TOU OPT B NMR-G)	(0.49)%	(\$0.72)
Optional Residential Service Single-Family, Electric Vehicle Recharge Rider, Time-of-Use, Option B (ORS-TOU OPT B EVRR) including:		
Option B Net Metering Electric Vehicle Recharge Rider-G (ORS-TOU OPT B EVRR NMR-G)	(0.53)%	(\$1.00)
optional Residential Service Single-Family, Time-of-Use (ORS-TOU) including Net Metering Rider-G (ORS-TOU NMR-G).	(0.43)%	(\$0.49)
ptional Residential Service Single-Family, Electric Vehicle Recharge Rider, Time-of-Use (ORS-TOU EVRR) including Net Metering Electric Vehicle Recharge Rider-G (ORS-TOU EVRR NMR-G)	(0.44)%	(\$0.65)
optional Residential Service Multi-Family, Time-of-Use, Option A (ORM-TOU OPT A)	(0.41)%	(\$0.24)
optional Residential Service Multi-Family, Electric Vehicle Recharge Rider, Time-of-Use, Option A (ORM-TOU OPT A EVRR)	(0.39)%	(\$0.45)
optional Residential Service Multi-Family, Time-of-Use, Option B (ORM-TOU OPT B)	(0.44)%	(\$0.31)
Optional Residential Service Multi-Family, Electric Vehicle Recharge Rider, Time-of-Use, Option B (ORM-TOU OPT B EVRR)	(0.46)%	(\$0.26)
Optional Residential Service Multi-Family, Time-of-Use (ORM-TOU)	(0.40)%	(\$0.25)
Optional Residential Service Mutli-Family, Electric Vehicle Recharge Rider, Time-of-Use (ORM-TOU-EVRR)	(0.42)%	(\$0.36)
optional Large Residential Service Single-Family (LRS), Electric Vehicle Recharge Rider, Time-of-Use (OLRS-TOU EVRR)	(0.35)%	(\$2.92)
lesidential Service Private Area Lighting (RS-PAL)	(0.11)%	(\$0.01)
eneral Service (GS)	(0.30)%	(\$0.22)
Optional General Service, Time-of-Use (OGS-TOU)	(0.33)%	(\$0.24)
optional General Service, Electric Vehicle Recharge Rider, Time-of-Use (OGS-TOU-EVRR)	0.00%	\$0.00
eneral Service, Private Area Lighting (GS-PAL)	(0.16)%	(\$0.02)
arge General Service-1 (LGS-1)	(0.36)%	(\$3.28)
optional Large General Service-1, Time-of-Use (OLGS-1-TOU)	(0.41)%	(\$6.63)
arge General Service-1, Small Standby (LGS-1 SSR)	(0.40)%	(\$7.44)
arge General Service-2: Primary (LGS-2P)	(0.12)%	(\$19.35)
arge General Service-2: Secondary (LGS-2S)	(0.28)%	(\$36.93)
arge General Service-2: Secondary EVCCR (LGS-2S-EVCCR)	(0.21)%	(\$18.00)
arge General Service-2: Transmission LSR (LGS-2T LSR)	(0.21)%	(\$13.88)
arge General Service-3: Primary (LGS-3P)	(0.17)%	(\$158.85)
arge General Service-3: Primary Large Standby (LGS-3P LSR)	(0.16)%	(\$120.67)
arge General Service-3: Primary High Load Factor (OLGS-3P-HLF)	(0.20)%	(\$357.60)
arge General Service-3: Secondary (LGS-3S)	(0.50)%	(\$206.62)
arge General Service-3: Transmission (LGS-3T)	(0.48)%	(\$2,080.31)
arge General Service-3: Transmission Large Standby (LGS-3T LSR)	(0.42)%	(\$340.55)
treet Lighting (SL)	(0.35)%	(\$4.01)
arge General Service, Water Pumping-2: Primary (LGS-2P-WP)	(0.30)%	(\$21.16)
arge General Service, Water Fumping-2: Frinal y (EGS-2S-WP)	(0.23)%	(\$3.88)
arge General Service, Water Pumping-2. Secondary (LGS-25-WP)	(0.26)%	(\$48.83)
arge General Service, Water Pumping-3: Friniary (LGS-3F-WP)	0.25%	\$25.38
otal — all classes, including Distribution Only Service	(0.33)%	۶۷.۵۵

Notes: The following schedules are not shown, since there were no customers receiving service under them during the test period: ORS-TOU DDP,ORS-TOU CPP DDP,ORS-TOU CPP DDP,ORS-TOU CPP DDP,ORS-TOU DPP, DRN-TOU CPP DDP,ORS-TOU OPT A EVRR,OLRS-TOU OPT B,OLRS-TOU OPT B,OLRS-TOU