

Summer on-peak	\$ 17.83
Summer mid-peak	\$ 2.90
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.54)
Summer on-peak	\$ (16.05)
Summer mid-peak	\$ (2.61)

Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04427
Winter EVCCR	\$ 0.04427
Summer on-peak	\$ 0.07262
Summer mid-peak	\$ 0.05550
Summer off-peak	\$ 0.03980
Summer EVCCR	\$ 0.03980
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00107
Summer on-peak	\$ 0.11059
Summer mid-peak	\$ 0.01888

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00435)
Summer EVCCR	\$ (0.00391)
DEAA, all kWh, per kWh	\$ (0.00287)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00137
NDPP, all kWh, per kWh	\$ 0.00025
TRRR, all kWh, per kWh	\$ (0.00218)

Transmission Service Rates

Basic Service Charge, per month .	\$ 361.70
Per additional meter, per month .	\$ 216.70
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter all other	\$ 0.50
Summer on-peak	\$ 15.01
Summer mid-peak	\$ 2.31
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.45)
Summer on-peak	\$ (13.51)
Summer mid-peak	\$ (2.08)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04212
Winter EVCCR	\$ 0.04212
Summer on-peak	\$ 0.06814
Summer mid-peak	\$ 0.05191

Summer off-peak	\$ 0.03975
Summer EVCCR	\$ 0.03975
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00090
Summer on-peak	\$ 0.08649
Summer mid-peak	\$ 0.01366

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00416)
Summer EVCCR	\$ (0.00393)
DEAA, all kWh, per kWh	\$ (0.00287)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00138
NDPP, all kWh, per kWh	\$ 0.00025
TRRR, all kWh, per kWh	\$ (0.00193)

OPTIONAL LARGE GENERAL SERVICE-3P, HIGH LOAD FACTOR (OLGS-3P-HLF)

Available to customers billed under schedule LGS-3P with at least a 75 percent load factor. Certain restrictions apply.

Basic Service Charge, per month	\$ 198.00
Per additional meter, per month	\$ 89.19
Facilities Charge, per kW	\$ 1.27
Demand Charge, per kW	
Winter all other	\$ 0.65
Summer on-peak	\$ 20.79
Summer mid-peak	\$ 5.63
Summer off-peak	\$ 0.00

Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.03971
Summer on-peak	\$ 0.07214
Summer mid-peak	\$ 0.04430
Summer off-peak	\$ 0.03970
DEAA, all kWh, per kWh	\$ (0.00287)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00137
NDPP, all kWh, per kWh	\$ 0.00025
TRRR, all kWh, per kWh	\$ (0.00218)

TIME-OF-USE (TOU) PERIODS FOR LGS-2, LGS-3 AND OLGS-3P-HLF

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer mid-peak: June 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 7:01 p.m. to 10 p.m. daily
- Summer off-peak: June 1 – Sept. 30, from 10:01 p.m. to 10 a.m. daily
- Winter: All hours, October – May
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m.to 7 a.m.

GENERAL SERVICE – PRIVATE AREA LIGHTING (GS-PAL)

Available to non-residential customers requesting private area lighting in conjunction with nonresidential service. The rate includes the Universal Energy Charge (UEC), Tax Rate Reduction Rider (TRRR) and Natural Disaster Protection Plan Rate (NDPP).

Existing Poles

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 8.22
400 watt, per month	\$ 11.48
High Pressure Sodium	
100 watt, per month	\$ 7.15
200 watt, per month	\$ 8.68
400 watt, per month	\$ 11.47

Thirty-foot Pole (new pole installations not available)

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 16.16
400 watt, per month	\$ 19.41
High Pressure Sodium	
100 watt, per month	\$ 15.09
200 watt, per month	\$ 16.61

POWER FACTOR ADJUSTMENT (LGS-1, OLGS-1-TOU, LGS-2, LGS-3, OLGS-3P-HLF)

Charged at the rate of \$0.0010 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power level for the winter months (October – May), and at a rate of \$0.0020 per kVARh for all actual

kVARh greater than equivalent kVARh at 90 percent power for the summer months (June – September). OLGS-3P-HLF may qualify for a credit if the actual kVARh are less than kVARh equivalent to a 95 percent power factor and greater than zero. See tariff for additional information.

NON-STANDARD METERING OPTION (NSMO)

GS and LGS-1 customers may request to have the utility install a non-standard (analog) meter. Customers requesting this option will be charged an initial onetime fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer’s otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2 (GS)

Initial fee per meter	\$ 61.18
Per meter, per month	\$ 9.07

NSMO-2 (LGS-1)

Initial fee per meter	\$ 73.58
Per meter, per month	\$ 9.05

MISCELLANEOUS CHARGES (MC)

Reconnection charge	\$ 30.00
Remote reconnection charge	\$ 6.00
Other customer-requested visits	\$ 30.00
Same-day service	\$ 40.00
Late charge for past-due amounts	1.5% / month
Returned check charge	\$ 12.00
Additional meter test charge	\$ 10.00
Broken seal charge	\$ 5.00
Padlock-only charge	\$ 7.00

* The Natural Disaster Protection Plan Rate (“NDPP”) is based on the calculations as reflected in Nevada Power’s September 16, 2020 compliance filing from Docket No. 20-02032. Please note that the NDPP rate may change upon final resolution of that docket.



Nevada Power Company d/b/a NV Energy Electric Rate Schedules for General/ Commercial Customers

The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **October 1, 2020**. The following rate schedule shows the actual changes in rates.

NV Energy’s rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate*
TRRR:	Tax Rate Reduction Rider

GENERAL SERVICE (GS)

Available to non-residential customers where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$ 27.25
Per additional meter, per month	\$ 3.15
Electric Consumption, all kWh, per kWh	\$ 0.06492
DEAA, all kWh, per kWh	\$ (0.00287)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00126
NDPP, all kWh, per kWh	\$ 0.00025
TRRR, all kWh, per kWh	\$ (0.00319)

LARGE GENERAL SERVICE-1 (LGS-1)

Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 21.10
Per additional meter, per month	\$ 12.98
Facilities Charge, per kW	\$ 4.22
Demand Charge, per kW	\$ 4.35
Electric Consumption, all kWh, per kWh	\$ 0.05879
DEAA, all kWh, per kWh	\$ (0.00287)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00128
NDPP, all kWh, per kWh	\$ 0.00025
TRRR, all kWh, per kWh	\$ (0.00264)

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)

Available to customers billed under schedule GS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 27.25
Per additional meter, per month	\$ 5.11
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04798
Winter EVRR	\$ 0.04290
Summer on-peak	\$ 0.21932
Summer off-peak	\$ 0.05107
Summer EVRR	\$ 0.04568
DEAA, all kWh, per kWh	\$ (0.00287)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00126
NDPP, all kWh, per kWh	\$ 0.00025
TRRR, all kWh, per kWh	\$ (0.00319)

TIME-OF-USE (TOU) PERIODS FOR OGS-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m.to 8 a.m.
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m.to 7 a.m.

OPTIONAL LARGE GENERAL SERVICE-1, TIME-OF-USE (OLGS-1-TOU)

Available to customers billed under schedule LGS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 24.62
Per additional meter, per month	\$ 13.50
Facilities Charge, per kW	\$ 4.22
Demand Charge, per kW	
Winter all other	\$ 0.16
Summer on-peak	\$ 8.25
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.14)
Summer on-peak	\$ (7.42)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04057

Winter EVRR	\$ 0.03620
Winter EVCCR	\$ 0.04057
Summer on-peak	\$ 0.19436
Summer off-peak	\$ 0.05122
Summer EVRR	\$ 0.04578
Summer EVCCR	\$ 0.05122
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00045
Summer on-peak	\$ 0.06720
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00394)
Summer EVCCR	\$ (0.00500)
DEAA, all kWh, per kWh	\$ (0.00287)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00128
NDPP, all kWh, per kWh	\$ 0.00025
TRRR, all kWh, per kWh	\$ (0.00264)

TIME-OF-USE (TOU) PERIODS FOR OLGS-1-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer off-peak: June 1 – Sept. 30, from 7:01 p.m. to 1 p.m. daily
- Winter: All other hours, from October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m. to 7 a.m.

LARGE GENERAL SERVICE-2 (LGS-2)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh, and demand is 300 kW up to 999 kW in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 193.10
Per additional meter, per month	\$ 48.51
Facilities Charge, per kW	\$ 3.14
Demand Charge, per kW	
Winter all other	\$ 0.40
Summer on-peak	\$ 13.35
Summer mid-peak	\$ 2.04
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.36)

Summer on-peak	\$ (12.01)
Summer mid-peak	\$ (1.84)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04912
Winter EVCCR	\$ 0.04912
Summer on-peak	\$ 0.08207
Summer mid-peak	\$ 0.06148
Summer off-peak	\$ 0.04272
Summer EVCCR	\$ 0.04272
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00089
Summer on-peak	\$ 0.09273
Summer mid-peak	\$ 0.01503
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00482)
Summer EVCCR	\$ (0.00418)
DEAA, all kWh, per kWh	\$ (0.00287)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00111
NDPP, all kWh, per kWh	\$ 0.00025
TRRR, all kWh, per kWh	\$ (0.00238)

Primary Service Rates

Basic Service Charge, per month	\$ 309.30
Per additional meter, per month	\$ 164.41
Facilities Charge, per kW	\$ 2.47
Demand Charge, per kW	
Winter all other	\$ 0.40
Summer on-peak	\$ 13.87
Summer mid-peak	\$ 2.13
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.36)
Summer on-peak	\$ (12.48)
Summer mid-peak	\$ (1.92)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04615
Winter EVCCR	\$ 0.04615
Summer on-peak	\$ 0.07732
Summer mid-peak	\$ 0.05822
Summer off-peak	\$ 0.04019
Summer EVCCR	\$ 0.04019
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00076
Summer on-peak	\$ 0.08887

Summer mid-peak	\$ 0.01401
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00455)
Summer EVCCR	\$ (0.00395)
DEAA, all kWh, per kWh	\$ (0.00287)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00114
NDPP, all kWh, per kWh	\$ 0.00025
TRRR, all kWh, per kWh	\$ (0.00214)

Transmission Service Rates

Basic Service Charge, per month	\$ 317.20
Per additional meter, per month	\$ 172.38
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter all other	\$ 0.40
Summer on-peak	\$ 13.87
Summer mid-peak	\$ 2.13
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.36)
Summer on-peak	\$ (12.48)
Summer mid-peak	\$ (1.92)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04363
Winter EVCCR	\$ 0.04363
Summer on-peak	\$ 0.07130
Summer mid-peak	\$ 0.05409
Summer off-peak	\$ 0.03975
Summer EVCCR	\$ 0.03975
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.04283
Summer on-peak	\$ 0.07088
Summer mid-peak	\$ 0.05369
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00433)
Summer EVCCR	\$ (0.00394)
DEAA, all kWh, per kWh	\$ (0.00287)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00106
NDPP, all kWh, per kWh	\$ 0.00025
TRRR, all kWh, per kWh	\$ (0.00179)

LARGE GENERAL SERVICE-3 (LGS-3)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh and demand is 1,000 kW or greater in any billing period.

Secondary Service Rates

Basic Service Charge, per month .	\$ 202.50
Per additional meter, per month .	\$ 57.87
Facilities Charge, per kW	\$ 3.38
Demand Charge, per kW	
Winter all other	\$ 0.55
Summer on-peak	\$ 16.30
Summer mid-peak	\$ 2.59
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.49)
Summer on-peak	\$ (14.67)
Summer mid-peak	\$ (2.33)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04668
Winter EVCCR	\$ 0.04668
Summer on-peak	\$ 0.07715
Summer mid-peak	\$ 0.05856
Summer off-peak	\$ 0.04064
Winter EVCCR	\$ 0.04064
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00100
Summer on-peak	\$ 0.10162
Summer mid-peak	\$ 0.01655
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00459)
Summer EVCCR	\$ (0.00398)
DEAA, all kWh, per kWh	\$ (0.00287)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00122
NDPP, all kWh, per kWh	\$ 0.00025
TRRR, all kWh, per kWh	\$ (0.00224)

Primary Service Rates

Basic Service Charge, per month .	\$ 317.20
Per additional meter, per month .	\$ 172.38
Facilities Charge, per kW	\$ 3.20
Demand Charge, per kW	
Winter all other	\$ 0.60