

Summer off-peak.	\$ 0.03968
Summer EVCCR	\$ 0.03968
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak.	\$ 0.01172
Winter mid-peak	\$ 0.00494
Summer on-peak.	\$ 0.08431
Summer mid-peak	\$ 0.03186
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00376)
Summer EVCCR	\$ (0.00448)
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00121
NDPP, all kWh, per kWh	\$ 0.00025

Transmission Voltage Rates

Basic Service Charge, per month ...	\$ 665.10
Per additional meter, per month ...	\$ 106.70
Facilities Charge, per kW	1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.34
Demand Charge, per kW	
Winter on-peak.	\$ 1.15
Winter mid-peak	\$ 1.14
Summer on-peak.	\$ 7.13
Summer mid-peak	\$ 3.14
EVCCR Demand Rate Reduction, per kW	
Winter on-peak.	\$ (1.03)
Winter mid-peak	\$ (1.03)
Summer on-peak.	\$ (6.42)
Summer mid-peak	\$ (2.83)
Electric Consumption (total per kWh)	
Winter on-peak.	\$ 0.03813
Winter mid-peak	\$ 0.03201
Winter off-peak	\$ 0.02952
Winter EVCCR	\$ 0.02952
Summer on-peak.	\$ 0.08697
Summer mid-peak	\$ 0.05877
Summer off-peak.	\$ 0.03441
Summer EVCCR	\$ 0.03441
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak.	\$ 0.00960
Winter mid-peak	\$ 0.00392
Summer on-peak.	\$ 0.07009
Summer mid-peak	\$ 0.02572

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00347)
Summer EVCCR	\$ (0.00396)
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00107
NDPP, all kWh, per kWh	\$ 0.00025

IRRIGATION SERVICE (IS-1)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month	\$ 35.00
Per additional meter, per month	\$ 3.68
Electric Consumption	
All kWh, per kWh	\$ 0.05954
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00168
NDPP, all kWh, per kWh	\$ 0.00025

INTERRUPTIBLE IRRIGATION SERVICE (IS-2)

Available to agricultural irrigation customers who agree to interruptions in service upon notification by NV Energy (for all usage Mar. 1 through Oct. 31).

Electric Consumption	
All kWh, per kWh	\$ 0.06740
DEAA, all kWh, per kWh	\$ 0.00000
EE, all kWh, per kWh	\$ 0.00000
NDPP, all kWh, per kWh	\$ 0.00025

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

GS-1 customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2

Initial fee per meter	\$ 82.36
Per meter, per month	\$ 9.18

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions apply.

Non-residential Option 1	\$ 0.02104 per kWh
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MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Reconnect of IS-2 Following Voluntary Disconnect	\$ 250.00	
Return Check Charge	\$ 10.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

OUTDOOR LIGHTING SERVICE (OLS)**

Applications are no longer accepted for this service. Outdoor Lighting Service rates listed below are for existing OLS service only. This schedule was closed by a PUCN order in Docket No. 08-12015 dated July 28, 2009.

	Monthly kWh Lamp Usage	Multi-use Poles	Light Only Wood Poles	Light Only Metal Poles
Mercury Vapor				
175 Watt Lamp	71	\$ 6.44	\$ 11.10	\$ 16.71
400 Watt Lamp	157	\$ 8.68	\$ 14.22	\$ 16.94
Underground Service				
175 Watt Lamp	71	–	\$ 15.35	\$ 17.80
400 Watt Lamp	157	–	\$ 18.47	\$ 17.18
High Pressure Sodium				
Overhead Service				
70 Watt Lamp	29	\$ 6.24	\$ 10.90	\$ 16.50
100 Watt Lamp	41	\$ 6.30	\$ 10.96	\$ 16.57
150 Watt Lamp	67	\$ 6.42	\$ 11.07	\$ 16.68
200 Watt Lamp	79	–	\$ 12.66	–
Underground Service				
70 Watt Lamp	29	–	\$ 15.14	\$ 17.59
100 Watt Lamp	41	–	\$ 15.22	\$ 17.66
150 Watt Lamp	67	–	\$ 15.32	\$ 17.78
200 Watt Lamp	79	–	\$ 16.97	–
Light Emitting Diode (LED)				
Overhead Service	18	\$ 7.28	\$ 12.37	\$ 16.75
Underground Service	18	–	\$ 16.60	\$ 18.07

***Flat rates shown above do not include the Deferred Energy Accounting Adjustment \$ 0.00000 per kWh or Universal Energy Charge \$0.00039 per kWh, which are also applicable to this schedule.*

****The Natural Disaster Protection Plan Rate ("NDPP") is based on the calculations as reflected in Nevada Power's September 16, 2020 compliance filing from Docket No. 20-02032. Please note that the NDPP rate may change upon final resolution of that docket.*

POWER FACTOR ADJUSTMENT (GS-2, GS-3)

Charged at the rate of \$0.0014 per kVAh for all actual kVAh greater than equivalent kVAh at 90 percent power level.

Sierra Pacific Power Company
d/b/a NV Energy Standard Electric
Rate Schedules for General/
Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **October 1, 2020**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate***

HOW TO CALCULATE YOUR BILL FOR GENERAL SERVICE (GS-1) CUSTOMERS

Add the following charges to get your bill total.

1. Basic Service Charge
2. Electric Consumption x All Usage (kWh)
3. DEAA x All Usage (kWh)
4. TRED x All Usage (kWh)
5. REPR x All Usage (kWh)
6. EE x All Usage (kWh)
7. NDPP x All Usage (kWh)
8. Subtotal
9. Local Government Fee – Washoe County 0.05 (varies by political subdivision) x Subtotal (8)
10. Universal Energy Charge x all usage (kWh) (\$0.00039 per kWh)
11. Total for bill (8+9+10)

TIME-OF-USE PERIODS FOR MEDIUM GENERAL SERVICE (GS-2-TOU) AND LARGE GENERAL SERVICE (GS-3):

- Winter on-peak: Oct. 1 – June 30, from 5:01 p.m. to 9 p.m. daily
- Winter mid-peak: Oct. 1 – June 30, from 7:01 a.m. to 5 p.m. daily
- Winter off-peak: All other hours from Oct. 1 – June 30
- Summer on-peak: July 1 – Sept. 30, from 1:01 p.m. to 6 p.m. weekdays
- Summer mid-peak: July 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 6:01 p.m. to 9 p.m. weekdays
- Summer off-peak: All other hours from July 1 – Sept. 30
- Electric Vehicle Recharge Rider (OGS-EVRR): Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30), 10:01 p.m. to 7 a.m.
- EVCCR: Summer (July 1 - Sept. 30) and Winter (Oct. 1 - June 30), 10:01 p.m.to 7 a.m.

GENERAL SERVICE (GS-1)

Available to non-residential customers whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

Basic Service Charge, per month	\$ 32.00
Per additional meter, per month	\$ 2.94
Electric Consumption, all kWh, per kWh	\$ 0.06878
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00132
NDPP, all kWh, per kWh	\$ 0.00025

MEDIUM GENERAL SERVICE (GS-2)

Available to non-residential customers whose monthly demand is equal to or greater than 50 kW and less than 500 kW, or where monthly consumption of energy is greater than or equal to 10,000 kWh in any billing period and another schedule is not specifically applicable.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 13.20
Per additional meter, per month	\$ 7.80
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	\$ 3.50
Electric Consumption, all kWh, per kWh	\$ 0.04821
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00131
NDPP, all kWh, per kWh	\$ 0.00025

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 15.00
Per additional meter, per month	\$ 8.10
Facilities Charge, per kW	\$ 4.10
Demand Charge, per kW	\$ 2.16
Electric Consumption, all kWh, per kWh	\$ 0.02974
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00137
NDPP, all kWh, per kWh	\$ 0.00025

Transmission Voltage Rates

Basic Service Charge, per month	\$ 47.70
Per additional meter, per month	\$ 38.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.21
Demand Charge, per kW	\$ 3.29
Electric Consumption, all kWh, per kWh	\$ 0.03240
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00110
NDPP, all kWh, per kWh	\$ 0.00025

MEDIUM GENERAL SERVICE, TIME-OF-USE (GS-2-TOU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 28.40
Per additional meter, per month	\$ 8.30
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 1.09
Winter mid-peak	\$ 1.06
Summer on-peak	\$ 6.67
Summer mid-peak	\$ 3.38

EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.98)
Winter mid-peak	\$ (0.95)
Summer on-peak	\$ (6.00)
Summer mid-peak	\$ (3.04)

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.04930
Winter mid-peak	\$ 0.04181
Winter off-peak	\$ 0.03801
Winter EVCCR	\$ 0.03801
Summer on-peak	\$ 0.10726
Summer mid-peak	\$ 0.07116
Summer off-peak	\$ 0.04356
Summer EVCCR	\$ 0.04356

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01195
Winter mid-peak	\$ 0.00508
Summer on-peak	\$ 0.07690
Summer mid-peak	\$ 0.03474

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00432)
Summer EVCCR	\$ (0.00487)
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00135
NDPP, all kWh, per kWh	\$ 0.00025

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 124.10
Per additional meter, per month	\$ 104.00
Facilities Charge, per kW	\$ 3.44
Demand Charge, per kW	
Winter on-peak	\$ 1.30
Winter mid-peak	\$ 1.28
Summer on-peak	\$ 6.71
Summer mid-peak	\$ 2.99

EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (1.17)
Winter mid-peak	\$ (1.15)
Summer on-peak	\$ (6.04)
Summer mid-peak	\$ (2.69)

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.03669
Winter mid-peak	\$ 0.03010
Winter off-peak	\$ 0.02952
Winter EVCCR	\$ 0.02952
Summer on-peak	\$ 0.09217
Summer mid-peak	\$ 0.05735
Summer off-peak	\$ 0.03454
Summer EVCCR	\$ 0.03454

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01333
Winter mid-peak	\$ 0.00586
Summer on-peak	\$ 0.08374
Summer mid-peak	\$ 0.03200

Reduction Rate, per kW	
Winter EVCCR	\$ (0.00347)
Summer EVCCR	\$ (0.00397)
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00138
NDPP, all kWh, per kWh	\$ 0.00025

Transmission Voltage Rates

Basic Service Charge, per month	\$ 127.30
Per additional meter, per month	\$ 96.90
Facilities charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.25
Demand Charge, per kW	
Winter on-peak	\$ 1.14
Winter mid-peak	\$ 1.08

Summer on-peak	\$ 5.81
Summer mid-peak	\$ 3.19
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (1.03)
Winter mid-peak	\$ (0.97)
Summer on-peak	\$ (5.23)
Summer mid-peak	\$ (2.87)

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.04186
Winter mid-peak	\$ 0.03518
Winter off-peak	\$ 0.03331
Winter EVCCR	\$ 0.03331
Summer on-peak	\$ 0.09995
Summer mid-peak	\$ 0.06702
Summer off-peak	\$ 0.04192
Summer EVCCR	\$ 0.04192

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01296
Winter mid-peak	\$ 0.00560
Summer on-peak	\$ 0.08269
Summer mid-peak	\$ 0.04127

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00385)
Summer EVCCR	\$ (0.00471)
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00100
NDPP, all kWh, per kWh	\$ 0.00025

LARGE GENERAL SERVICE (GS-3)

Available to non-residential customers whose monthly maximum demand is equal to or greater than 1,000 kW in any billing period.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 573.30
Per additional meter, per month	\$ 11.70
Facilities Charge, per kW	\$ 5.33
Demand Charge, per kW	
Winter on-peak	\$ 1.10
Winter mid-peak	\$ 1.10
Summer on-peak	\$ 8.27
Summer mid-peak	\$ 3.70

EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.99)
Winter mid-peak	\$ (0.99)

Summer on-peak	\$ (7.44)
Summer mid-peak	\$ (3.33)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.04718
Winter mid-peak	\$ 0.03972
Winter off-peak	\$ 0.03659
Winter EVCCR	\$ 0.03659
Summer on-peak	\$ 0.10027
Summer mid-peak	\$ 0.06894
Summer off-peak	\$ 0.04165
Summer EVCCR	\$ 0.04165

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01040
Winter mid-peak	\$ 0.00449
Summer on-peak	\$ 0.08806
Summer mid-peak	\$ 0.03384

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00417)
Summer EVCCR	\$ (0.00468)
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00112
NDPP, all kWh, per kWh	\$ 0.00025

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 645.30
Per additional meter, per month	\$ 92.70
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 1.23
Winter mid-peak	\$ 1.23
Summer on-peak	\$ 7.95
Summer mid-peak	\$ 3.54

EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (1.11)
Winter mid-peak	\$ (1.11)
Summer on-peak	\$ (7.15)
Summer mid-peak	\$ (3.19)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.04206
Winter mid-peak	\$ 0.03537
Winter off-peak	\$ 0.03242
Winter EVCCR	\$ 0.03242
Summer on-peak	\$ 0.09884
Summer mid-peak	\$ 0.06698

is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge,	
per month	\$ 28.40
Per additional meter,	
per month	\$ 8.30
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 0.29
Winter mid-peak	\$ 0.29
Summer on-peak	\$ 11.86
Summer mid-peak	\$ 5.99
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.04758
Winter mid-peak	\$ 0.03542
Winter off-peak	\$ 0.03456
Summer on-peak	\$ 0.09656
Summer mid-peak	\$ 0.09524
Summer off-peak	\$ 0.04256
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00135
NDPP, all kWh, per kWh	\$ 0.00025

Primary Distribution Voltage Rates

Basic Service Charge,	
per month	\$ 124.10
Per additional meter,	
per month	\$ 104.00
Facilities Charge, per kW	\$ 3.44
Demand Charge, per kW	
Winter on-peak	\$ 0.27
Winter mid-peak	\$ 0.27
Summer on-peak	\$ 11.53
Summer mid-peak	\$ 5.81
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.04636
Winter mid-peak	\$ 0.03459
Winter off-peak	\$ 0.03388
Summer on-peak	\$ 0.09453
Summer mid-peak	\$ 0.09335

Summer off-peak	\$ 0.04184
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00138
NDPP, all kWh, per kWh	\$ 0.00025

Transmission Voltage Rates

Basic Service Charge, per month ..	\$ 127.30
Per additional meter, per month ..	\$ 96.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.25
Demand Charge, per kW	
Winter on-peak	\$ 0.27
Winter mid-peak	\$ 0.27
Summer on-peak	\$ 12.84
Summer mid-peak	\$ 6.43
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.04636
Winter mid-peak	\$ 0.03459
Winter off-peak	\$ 0.03388
Summer on-peak	\$ 0.09453
Summer mid-peak	\$ 0.09335
Summer off-peak	\$ 0.04184
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00100
NDPP, all kWh, per kWh	\$ 0.00025

OPTIONAL LARGE GENERAL SERVICE, HIGH OFF-PEAK USE (OGS-3-HOPU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month ..	\$ 573.30
Per additional meter, per month ..	\$ 11.67
Facilities Charge, per kW	\$ 5.33
Demand Charge, per kW	
Winter on-peak	\$ 0.36
Winter mid-peak	\$ 0.36

Summer on-peak	\$ 15.73
Summer mid-peak	\$ 9.58
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.03961
Winter mid-peak	\$ 0.02952
Winter off-peak	\$ 0.02952
Summer on-peak	\$ 0.12283
Summer mid-peak	\$ 0.09233
Summer off-peak	\$ 0.03421
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00112
NDPP, all kWh, per kWh	\$ 0.00025

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 645.30
Per additional meter, per month	\$ 92.70
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 0.34
Winter mid-peak	\$ 0.34
Summer on-peak	\$ 15.29
Summer mid-peak	\$ 9.28
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.03857
Winter mid-peak	\$ 0.02952
Winter off-peak	\$ 0.02952
Summer on-peak	\$ 0.12027
Summer mid-peak	\$ 0.09050
Summer off-peak	\$ 0.03362
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00121
NDPP, all kWh, per kWh	\$ 0.00025

Transmission Voltage Rates

Basic Service Charge, per month	\$ 665.10
Per additional meter, per month	\$ 106.70
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.34
Demand Charge, per kW	
Winter on-peak	\$ 0.34

Winter mid-peak	\$ 0.34
Summer on-peak	\$ 17.03
Summer mid-peak	\$ 10.29
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.03857
Winter mid-peak	\$ 0.02952
Winter off-peak	\$ 0.02952
Summer on-peak	\$ 0.12027
Summer mid-peak	\$ 0.09050
Summer off-peak	\$ 0.03362
DEAA, all kWh, per kWh	\$ (0.00329)
TRED, all kWh, per kWh	\$ 0.00089
REPR, all kWh, per kWh	\$ (0.00249)
EE, all kWh, per kWh	\$ 0.00107
NDPP, all kWh, per kWh	\$ 0.00025

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Non-Residential Option 1 \$ 0.02104 per kWh

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection		
Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Return Check Charge	\$ 10.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

POWER FACTOR ADJUSTMENT (OGS-2-TOU, OGS-2-HOPU, OGS-2-TOU-HOPU, OGS-3-HOPU)

Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at a 90 percent power level.

** The Natural Disaster Protection Plan Rate ("NDPP") is based on the calculations as reflected in Nevada Power's September 16, 2020 compliance filing from Docket No. 20-02032. Please note that the NDPP rate may change upon final resolution of that docket.



CS-5442-2150

LVCG 40m 2020-09

OPT

Commercial Electric RATES

October 1, 2020



Sierra Pacific Power Company d/b/a NV Energy Optional Electric Rate Schedules for General/Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **October 1, 2020**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate**

TIME-OF-USE PERIODS FOR OPTIONAL GENERAL SERVICE (OGS-1-TOU), OPTIONAL MEDIUM GENERAL SERVICE – TIME-OF-USE (OGS-2-TOU), OPTIONAL MEDIUM GENERAL SERVICE – HIGH OFF-PEAK USE (OGS-2-HOPU), OPTIONAL MEDIUM GENERAL SERVICE – TIME-OF-USE HIGH OFF-PEAK USE (OGS-2-TOU-HOPU), AND OPTIONAL LARGE GENERAL SERVICE – HIGH OFF-PEAK USE (OGS-3-HOPU)

- Winter on-peak: Oct. 1 – June 30, from 5:01 p.m. to 9 p.m. daily
- Winter mid-peak: Oct. 1 – June 30, from 7:01 a.m. to 5 p.m. daily (Does not apply to OGS-1-TOU)
- Winter off-peak: All other hours from Oct. 1 – June 30
- Summer on-peak: July 1 – Sept. 30, from 1:01 p.m. to 6 p.m. weekdays
- Summer mid-peak: July 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 6:01 p.m. to 9 p.m. weekdays (Does not apply to OGS-1-TOU)
- Summer off-peak: All other hours from July 1 – Sept. 30
- Electric Vehicle Recharge Rider (OGS-EVRR): Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30) 10:01 p.m.to 8 a.m.

OPTIONAL GENERAL SERVICE, TIME–OF–USE (OGS–1–TOU)
Available to customers billed under Schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 32.00
Per additional meter, per month	\$ 3.38

Electric Consumption, per kWh		
Winter on-peak	\$	0.05986
Winter off-peak	\$	0.04627
Winter EVRR (OGS-EVRR)	\$	0.04113
Summer on-peak	\$	0.39794
Summer off-peak	\$	0.04627
Summer EVRR (OGS-EVRR)	\$	0.04113
DEAA, all kWh, per kWh	\$	(0.00329)
TRED, all kWh, per kWh	\$	0.00089
REPR, all kWh, per kWh	\$	(0.00249)
EE, all kWh, per kWh	\$	0.00144
NDPP, all kWh, per kWh	\$	0.00025

OPTIONAL MEDIUM GENERAL SERVICE, TIME–OF–USE (OGS–2–TOU)
Available to customers billed under Schedule GS-2 who have requested time-of-use rates. Certain restrictions apply.

Secondary Distribution Voltage Rates		
Basic Service Charge, per month	\$	27.80
Per additional meter, per month	\$	7.70
Facilities Charge, per kW	\$	4.62
Demand Charge, per kW		
Winter on-peak	\$	0.80
Winter mid-peak	\$	0.80
Summer on-peak	\$	4.31
Summer mid-peak	\$	1.81
EVCCR Demand Rate Reduction, per kW		
Winter on-peak	\$	(0.72)
Winter mid-peak	\$	(0.72)
Summer on-peak	\$	(3.88)
Summer mid-peak	\$	(1.63)

Electric Consumption (total per kWh)		
Winter on-peak	\$	0.04601
Winter mid-peak	\$	0.03878
Winter off-peak	\$	0.03519
Winter EVRR (OGS-EVRR)	\$	0.03116
Winter EVCCR	\$	0.03519
Summer on-peak	\$	0.10033
Summer mid-peak	\$	0.06723
Summer off-peak	\$	0.03981
Summer EVRR (OGS-EVRR)	\$	0.03531
Summer EVCCR	\$	0.03981

EVCCR BTGR Transition Rate, per kWh		
Winter on-peak	\$	0.00898
Winter mid-peak	\$	0.00424
Summer on-peak	\$	0.05221
Summer mid-peak	\$	0.01988
Reduction Rate, per kWh		
Winter EVCCR	\$	(0.00403)
Summer EVCCR	\$	(0.00450)
DEAA, all kWh, per kWh	\$	(0.00329)
TRED, all kWh, per kWh	\$	0.00089
REPR, all kWh, per kWh	\$	(0.00249)
EE, all kWh, per kWh	\$	0.00128
NDPP, all kWh, per kWh	\$	0.00025

Primary Distribution Voltage Rates		
Basic Service Charge, per month	\$	99.25
Per additional meter, per month	\$	8.10
Facilities Charge, per kW	\$	4.10
Demand Charge, per kW		
Winter on-peak	\$	0.75
Winter mid-peak	\$	0.70
Summer on-peak	\$	4.19
Summer mid-peak	\$	1.75
EVCCR Demand Rate Reduction, per kW		
Winter on-peak	\$	(0.67)
Winter mid-peak	\$	(0.63)
Summer on-peak	\$	(3.77)
Summer mid-peak	\$	(1.57)

Electric Consumption (total per kWh)		
Winter on-peak	\$	0.04483
Winter mid-peak	\$	0.03788
Winter off-peak	\$	0.03450
Winter EVRR (OGS-EVRR)	\$	0.03054
Winter EVCCR	\$	0.03450
Summer on-peak	\$	0.09822
Summer mid-peak	\$	0.06587
Summer off-peak	\$	0.03913
Summer EVRR (OGS-EVRR)	\$	0.03470
Summer EVCCR	\$	0.03913

EVCCR BTGR Transition Rate, per kWh		
Winter on-peak	\$	0.04497
Winter mid-peak	\$	0.03872
Summer on-peak	\$	0.09302
Summer mid-peak	\$	0.06391

Reduction Rate, per kWh		
Winter EVCCR	\$	(0.00396)
Summer EVCCR	\$	(0.00443)
DEAA, all kWh, per kWh	\$	(0.00329)
TRED, all kWh, per kWh	\$	0.00089
REPR, all kWh, per kWh	\$	(0.00249)
EE, all kWh, per kWh	\$	0.00149
NDPP, all kWh, per kWh	\$	0.00025

Transmission Voltage Rates		
Basic Service Charge, per month	\$	110.00
Per additional meter, per month	\$	38.90
Facilities Charge, per kW	\$	1.80
High Voltage Distribution (HVD) Charge		
Per kW	\$	0.21
Demand Charge, per kW		
Winter on-peak	\$	0.75
Winter mid-peak	\$	0.70
Summer on-peak	\$	4.67
Summer mid-peak	\$	1.94
EVCCR Demand Rate Reduction, per kW		
Winter on-peak	\$	(0.67)
Winter mid-peak	\$	(0.63)
Summer on-peak	\$	(4.20)
Summer mid-peak	\$	(1.75)

Electric Consumption (total per kWh)		
Winter on-peak	\$	0.04369
Winter mid-peak	\$	0.03691
Winter off-peak	\$	0.03359
Winter EVRR (OGS-EVRR)	\$	0.02972
Winter EVCCR	\$	0.03359
Summer on-peak	\$	0.09624
Summer mid-peak	\$	0.06475
Summer off-peak	\$	0.03834
Summer EVRR (OGS-EVRR)	\$	0.03399
Summer EVCCR	\$	0.03834

EVCCR BTGR Transition Rate, per kWh		
Winter on-peak	\$	0.04395
Winter mid-peak	\$	0.03785
Summer on-peak	\$	0.09124
Summer mid-peak	\$	0.06290

Reduction Rate, per kWh		
Winter EVCCR	\$	(0.00387)
Summer EVCCR	\$	(0.00435)

DEAA, all kWh, per kWh	\$	(0.00329)
TRED, all kWh, per kWh	\$	0.00089
REPR, all kWh, per kWh	\$	(0.00249)
EE, all kWh, per kWh	\$	0.00119
NDPP, all kWh, per kWh	\$	0.00025

OPTIONAL MEDIUM GENERAL SERVICE, HIGH OFF-PEAK USE (OGS-2-HOPU)
Available to customers billed under Schedule GS-2 whose monthly metered demand is equal to or greater than 50 kW and less than 500 kW, or whose energy usage is greater than or equal to 10,000 kWh. Certain restrictions apply.

Secondary Distribution Voltage Rates		
Basic Service Charge, per month	\$	27.80
Per additional meter, per month	\$	7.71
Facilities Charge, per kW	\$	4.62
Demand Charge, per kW		
Winter on-peak	\$	0.24
Winter mid-peak	\$	0.24
Summer on-peak	\$	9.60
Summer mid-peak	\$	4.98
Electric Consumption (total per kWh)		
Winter on-peak	\$	0.03822
Winter mid-peak	\$	0.02952
Winter off-peak	\$	0.02952
Summer on-peak	\$	0.12141
Summer mid-peak	\$	0.10167
Summer off-peak	\$	0.03260
DEAA, all kWh, per kWh	\$	(0.00329)
TRED, all kWh, per kWh	\$	0.00089
REPR, all kWh, per kWh	\$	(0.00249)
EE, all kWh, per kWh	\$	0.00128
NDPP, all kWh, per kWh	\$	0.00025

Primary Distribution Voltage Rates		
Basic Service Charge, per month	\$	99.25
Per additional meter, per month	\$	8.10
Facilities Charge, per kW	\$	4.10
Demand Charge, per kW		
Winter on-peak	\$	0.22
Winter mid-peak	\$	0.22
Summer on-peak	\$	9.33
Summer mid-peak	\$	4.83

Electric Consumption (total per kWh)		
Winter on-peak	\$	0.03722
Winter mid-peak	\$	0.02952
Winter off-peak	\$	0.02952
Summer on-peak	\$	0.11888
Summer mid-peak	\$	0.09966
Summer off-peak	\$	0.03203
DEAA, all kWh, per kWh	\$	(0.00329)
TRED, all kWh, per kWh	\$	0.00089
REPR, all kWh, per kWh	\$	(0.00249)
EE, all kWh, per kWh	\$	0.00149
NDPP, all kWh, per kWh	\$	0.00025

Transmission Voltage Rates		
Basic Service Charge,		
per month	\$	110.00
Per additional meter,		
per month	\$	38.90
Facilities Charge, per kW	\$	1.80
High Voltage Distribution (HVD) Charge		
Per kW	\$	0.21
Demand Charge, per kW		
Winter on-peak	\$	0.22
Winter mid-peak	\$	0.22
Summer on-peak	\$	10.39
Summer mid-peak	\$	5.35

Electric Consumption (total per kWh)		
Winter on-peak	\$	0.03722
Winter mid-peak	\$	0.02952
Winter off-peak	\$	0.02952
Summer on-peak	\$	0.11888
Summer mid-peak	\$	0.09966
Summer off-peak	\$	0.03203
DEAA, all kWh, per kWh	\$	(0.00329)
TRED, all kWh, per kWh	\$	0.00089
REPR, all kWh, per kWh	\$	(0.00249)
EE, all kWh, per kWh	\$	0.00119
NDPP, all kWh, per kWh	\$	0.00025

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE, HIGH OFF-PEAK USE (OGS-2-TOU-HOPU)
Available to non-residential customers whose monthly metered maximum demand