

EVCCR Demand Rate Reduction, per kWh	
Winter all other	\$ (0.76)
Summer on-peak	\$ (12.25)
Summer mid-peak	\$ (3.02)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04559
Winter EVCCR	\$ 0.04559
Summer on-peak	\$ 0.08136
Summer mid-peak	\$ 0.05580
Summer off-peak	\$ 0.04396
Summer EVCCR	\$ 0.04396
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00157
Summer on-peak	\$ 0.08923
Summer mid-peak	\$ 0.02317
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00028)
Summer EVCCR	\$ (0.00012)
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00137
NDPP, all kWh, per kWh	\$ 0.00025

Transmission Service Rates

Basic Service Charge,	
per month	\$ 182.00
Per additional meter,	
per month	\$ 23.00
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter all other	\$ 0.75
Summer on-peak	\$ 11.46
Summer mid-peak	\$ 2.67
EVCCR Demand Rate Reduction, per kWh	
Winter all other	\$ (0.67)
Summer on-peak	\$ (10.31)
Summer mid-peak	\$ (2.40)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04346
Winter EVCCR	\$ 0.04346
Summer on-peak	\$ 0.08705
Summer mid-peak	\$ 0.05046
Summer off-peak	\$ 0.04281
Summer EVCCR	\$ 0.04281

EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00122
Summer on-peak	\$ 0.06470
Summer mid-peak	\$ 0.01554
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00007)
Summer EVCCR	\$ 0.00000
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00138
NDPP, all kWh, per kWh	\$ 0.00025

OPTIONAL LARGE GENERAL SERVICE-3P, HIGH LOAD FACTOR (OLGS-3P-HLF)

Available to customers billed under schedule LGS-3P with at least a 75 percent load factor. Certain restrictions apply.

Basic Service Charge, per month	\$ 214.10
Per additional meter, per month	\$ 76.25
Facilities Charge, per kW	\$ 1.06
Demand Charge, per kW	
Winter all other	\$ 0.90
Summer on-peak	\$ 20.79
Summer mid-peak	\$ 5.63
Summer off-peak	\$ 0.00

Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04324
Summer on-peak	\$ 0.05368
Summer mid-peak	\$ 0.04376
Summer off-peak	\$ 0.04323
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00137
NDPP, all kWh, per kWh	\$ 0.00025

TIME-OF-USE (TOU) PERIODS FOR LGS-2, LGS-3 AND OLGS-3P-HLF

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer mid-peak: June 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 7:01 p.m. to 10 p.m. daily

- Summer off-peak: June 1 – Sept. 30, from 10:01 p.m. to 10 a.m. daily
- Winter: All hours, October – May
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m. to 7 a.m.

GENERAL SERVICE – PRIVATE AREA LIGHTING (GS-PAL)

Available to non-residential customers requesting private area lighting in conjunction with nonresidential service. The rate includes the Universal Energy Charge (UEC) and Natural Disaster Protection Plan Rate (NDPP).

Existing Poles

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 8.11
400 watt, per month	\$ 11.95
High Pressure Sodium	
100 watt, per month	\$ 6.85
200 watt, per month	\$ 8.63
400 watt, per month	\$ 11.94
LED*	
200 watt, per month	\$ 7.91
200 watt, per month	\$ 6.13
100 watt, per month	\$ 6.26
200 watt, per month	\$ 7.73
200 watt, per month	\$ 6.12

Thirty-foot Pole (new pole installations not available)

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 15.26
400 watt, per month	\$ 19.09
High Pressure Sodium	
100 watt, per month	\$ 14.00
200 watt, per month	\$ 15.78
LED*	
200 watt, per month	\$ 15.07
200 watt, per month	\$ 12.88
100 watt, per month	\$ 13.48
200 watt, per month	\$ 14.89

* Rates for LED lamps of the same wattage vary based on lamp class.

POWER FACTOR ADJUSTMENT (LGS-1, OLGS-1-TOU, LGS-2, LGS-3, OLGS-3P-HLF)
Charged at the rate of \$0.0010 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power level for the winter months (October – May), and at a rate of \$0.0020 per KVARh for all actual KVARh greater than equivalent KVARh at 90 percent power for the summer months (June – September). OLGS-3P-HLF may qualify for a credit if the actual kVARh are less than kVARh equivalent to a 95 percent power factor and greater than zero. See tariff for additional information.

NON-STANDARD METERING OPTION (NSMO)

GS and LGS-1 customers may request to have the utility install a non-standard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer’s otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2 (GS)	
Initial fee per meter	\$ 61.18
Per meter, per month	\$ 9.07

NSMO-2 (LGS-1)	
Initial fee per meter	\$ 73.58
Per meter, per month	\$ 9.05

MISCELLANEOUS CHARGES (MC)

Reconnection charge	\$ 30.00
Remote reconnection charge	\$ 6.00
Other customer-requested visits	\$ 30.00
Same-day or after-hours service	\$ 45.00
Late charge for past-due amounts	1.5% / month
Returned check charge	\$ 12.00
Additional meter test charge	\$ 10.00
Broken seal charge	\$ 5.00
Padlock-only charge	\$ 7.00



Nevada Power Company d/b/a NV Energy Electric Rate Schedules for General/ Commercial Customers

The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **January 1, 2021**. The following rate schedule shows the actual changes in rates.

NV Energy’s rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate

GENERAL SERVICE (GS)

Available to non-residential customers where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	2.50
Electric Consumption, all kWh, per kWh	0.06082
DEAA, all kWh, per kWh	0.00000
TRED, all kWh, per kWh	0.00068
REPR, all kWh, per kWh	(0.00028)
EE, all kWh, per kWh	0.00126
NDPP, all kWh, per kWh	0.00025

LARGE GENERAL SERVICE-1 (LGS-1)

Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	6.25
Facilities Charge, per kW	3.68
Demand Charge, per kW	4.01
Electric Consumption, all kWh, per kWh	0.05802
DEAA, all kWh, per kWh	0.00000
TRED, all kWh, per kWh	0.00068
REPR, all kWh, per kWh	(0.00028)
EE, all kWh, per kWh	0.00128
NDPP, all kWh, per kWh	0.00025

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)

Available to customers billed under schedule GS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	2.50
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05540
Winter EVRR	\$ 0.05016
Summer on-peak	\$ 0.10495
Summer off-peak	\$ 0.05671
Summer EVRR	\$ 0.05134
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00126
NDPP, all kWh, per kWh	\$ 0.00025

TIME-OF-USE (TOU) PERIODS FOR OGS-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, October through May
- EVRR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m.to 8 a.m.
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m.to 7 a.m.

OPTIONAL LARGE GENERAL SERVICE-1, TIME-OF-USE (OLGS-1-TOU)

Available to customers billed under schedule LGS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	6.25
Facilities Charge, per kW	3.68
Demand Charge, per kW	
Winter all other	\$ 0.26
Summer on-peak	\$ 7.60
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.23)
Summer on-peak	\$ (6.84)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04858
Winter EVRR	\$ 0.04402

Winter EVCCR	\$ 0.04858
Summer on-peak	\$ 0.15274
Summer off-peak	\$ 0.04960
Summer EVRR	\$ 0.04494
Summer EVCCR	\$ 0.04960
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00079
Summer on-peak	\$ 0.05131
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00410)
Summer EVCCR	\$ (0.00419)
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00128
NDPP, all kWh, per kWh	\$ 0.00025

TIME-OF-USE (TOU) PERIODS FOR OLGS-1-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer off-peak: June 1 – Sept. 30, from 7:01 p.m. to 1 p.m. daily
- Winter: All other hours, from October through May
- EVRR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m. to 7 a.m.

LARGE GENERAL SERVICE-2 (LGS-2)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh, and demand is 300 kW up to 999 kW in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 122.40
Per additional meter, per month	9.75
Facilities Charge, per kW	2.68
Demand Charge, per kW	
Winter all other	\$ 0.60
Summer on-peak	\$ 12.81
Summer mid-peak	\$ 2.65
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.54)
Summer on-peak	\$ (11.53)
Summer mid-peak	\$ (2.38)

Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04852
Winter EVCCR	\$ 0.04852
Summer on-peak	\$ 0.07522
Summer mid-peak	\$ 0.05853
Summer off-peak	\$ 0.04333
Summer EVCCR	\$ 0.04333
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00131
Summer on-peak	\$ 0.08897
Summer mid-peak	\$ 0.01964
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00057)
Summer EVCCR	\$ (0.00005)
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00111
NDPP, all kWh, per kWh	\$ 0.00025

Primary Service Rates

Basic Service Charge, per month	\$ 207.70
Per additional meter, per month	65.00
Facilities Charge, per kW	2.34
Demand Charge, per kW	
Winter all other	\$ 0.60
Summer on-peak	\$ 10.59
Summer mid-peak	\$ 2.47
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.54)
Summer on-peak	\$ (9.53)
Summer mid-peak	\$ (2.22)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04744
Winter EVCCR	\$ 0.04744
Summer on-peak	\$ 0.08097
Summer mid-peak	\$ 0.06043
Summer off-peak	\$ 0.04387
Summer EVCCR	\$ 0.04387
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00115
Summer on-peak	\$ 0.07034
Summer mid-peak	\$ 0.01685

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00046)
Summer EVCCR	\$ (0.00011)
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00114
NDPP, all kWh, per kWh	\$ 0.00025

Transmission Service Rates

Basic Service Charge, per month	\$ 182.00
Per additional meter, per month	23.00
Facilities Charge, per kW	0.61
Demand Charge, per kW	
Winter all other	\$ 0.75
Summer on-peak	\$ 11.46
Summer mid-peak	\$ 2.67
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.67)
Summer on-peak	\$ (10.31)
Summer mid-peak	\$ (2.40)

Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04346
Winter EVCCR	\$ 0.04346
Summer on-peak	\$ 0.08705
Summer mid-peak	\$ 0.05046
Summer off-peak	\$ 0.04281
Summer EVCCR	\$ 0.04281
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00059
Summer on-peak	\$ 0.03983
Summer mid-peak	\$ 0.00689
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00007)
Summer EVCCR	\$ 0.00000
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00106
NDPP, all kWh, per kWh	\$ 0.00025

LARGE GENERAL SERVICE-3 (LGS-3)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh and demand is 1,000 kW or greater in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 122.00
Per additional meter, per month	3.00
Facilities Charge, per kW	2.82
Demand Charge, per kW	
Winter all other	\$ 0.80
Summer on-peak	\$ 12.44
Summer mid-peak	\$ 3.00
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.72)
Summer on-peak	\$ (11.20)
Summer mid-peak	\$ (2.70)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04763
Winter EVCCR	\$ 0.04763
Summer on-peak	\$ 0.07871
Summer mid-peak	\$ 0.05998
Summer off-peak	\$ 0.04410
Winter EVCCR	\$ 0.04410
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00148
Summer on-peak	\$ 0.08265
Summer mid-peak	\$ 0.02057
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00048)
Summer EVCCR	\$ (0.00013)
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00028)
EE, all kWh, per kWh	\$ 0.00122
NDPP, all kWh, per kWh	\$ 0.00025

Primary Service Rates

Basic Service Charge, per month	\$ 214.10
Per additional meter, per month	\$ 76.25
Facilities Charge, per kW	2.73
Demand Charge, per kW	
Winter all other	\$ 0.85
Summer on-peak	\$ 13.61
Summer mid-peak	\$ 3.36