

PROPOSED RATE CHANGE

On March 1, 2021, Nevada Power Company d/b/a NV Energy made its annual electric Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN. The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2020. The filing also seeks to reset the TRED Charge, all components of the REPR, the Base EEPs, the Base EEIRs, the EEPAR and the EEIAR, and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2020, including carrying charges.

The effect of granting this application will be to decrease overall revenue by \$4,302,160 or 0.22 percent over all rate classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and reflect the adjustments to the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption. The rate changes depicted represent the company's calculation of the DEAA filing base and net of the Energy Efficiency request that will be determined prior to the consumer session or the hearings for this filing.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company. The company's applications are available for review online at nvenergy.com/rates and pucn.nv.gov.

Interested persons who are unable to participate may send comments in writing.

Written comments via email: BPA@puc.nv.gov

Written comments via U.S. Mail to be addressed as follows:

PUCN
Attn: Docket 20-02026
1150 E. William Street
Carson City, NV 89701



DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Nevada Power Company d/b/a NV Energy's electric Deferred Energy Rate Case (21-03005). The filing seeks to reset the Temporary Renewable Energy Development (TRED) Charge, reset all components of the Total Renewable Energy Program Rate (REPR), reset the Base Energy Efficiency Program Rates (the Base EEPs), reset the Base Energy Efficiency Implementation Rates (the Base EEIRs), reset the Energy Efficiency Program Amortization Rate (the EEPAR), and reset the Energy Efficiency Implementation Amortization Rate (the EEIAR) and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2020, including carrying charges.

The Consumer Session and Evidentiary Hearings are set as follows:

CONSUMER SESSION

Thursday, June 24, 2021 at 6 p.m.

Live telephone conference:

1-877-820-7831

Use this access code for telephone conference:

668657

Written comments via email: BPA@puc.nv.gov
Written comments via U.S. Mail to be addressed as follows:

PUCN
Attn: Docket 20-02026
1150 E. William St., Carson City, NV 89701

EVIDENTIARY HEARINGS

August 30 - September 1, 2021 at 9 a.m.

Public Utilities Commission of Nevada
Hearing Room A
1150 East William Street, Carson City, NV 89701

Proceedings will be video conference linked to:
Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250, Las Vegas, NV 89148

IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2021

Rate Classes

	Monthly Percent Change	Monthly Increase/(Decrease)
Residential Service Single-Family (RS) including RS-NMR-A, RS-NMR-G, RS Flexpay	0.00%	\$0.00
Residential Service Multi-Family (RM) including RM-NMR-A, RM-NMR-G, RM Flexpay	0.10%	\$0.08
Large Residential Service Single-Family (LRS) including Net Metering Rider-G (LRS-NMR-G)	(0.21)%	(\$3.17)
Optional Residential Service Single-Family, Time-of-Use, Option A (ORS-TOU OPT A) including ORS-TOU OPT A NMR-A, ORS-TOU OPT A NMR-G	0.00%	\$0.00
Optional Residential Service Single-Family, Electric Vehicle Recharge Rider, Time-of-Use, Option A (ORS-TOU OPT A EVRR) including ORS-TOU OPT A EVRR-NMR-A, ORS-TOU OPT A EVRR-NMR-G	0.00%	\$0.00
Optional Residential Service Single-Family, Time-of-Use, Option B (ORS-TOU OPT B) including ORS-TOU OPT B NMR-G	0.00%	\$0.00
Optional Residential Service Single-Family, Electric Vehicle Recharge Rider, Time-of-Use, Option B (ORS-TOU OPT B EVRR) including ORS-TOU OPT B EVRR NMR-G	0.00%	\$0.00
Optional Residential Service Single-Family, Time-of-Use (ORS-TOU) including ORS-TOU NMR-G	0.00%	\$0.00
Optional Residential Service Single-Family, Electric Vehicle Recharge Rider, Time-of-Use (ORS-TOU EVRR) including ORS-TOU EVRR NMR-G	0.00%	\$0.00
Optional Residential Service Multi-Family, Time-of-Use, Option A (ORM-TOU OPT A)	0.11%	\$0.07
Optional Residential Service Multi-Family, Electric Vehicle Recharge Rider, Time-of-Use, Option A (ORM-TOU OPT A EVRR)	0.15%	\$0.19
Optional Residential Service Multi-Family, Time-of-Use, Option B (ORM-TOU OPT B)	0.10%	\$0.07
Optional Residential Service Multi-Family, Electric Vehicle Recharge Rider, Time-of-Use, Option B (ORM-TOU OPT B EVRR)	0.13%	\$0.08
Optional Residential Service Multi-Family, Time-of-Use (ORM-TOU)	0.11%	\$0.07
Optional Residential Service Multi-Family, Electric Vehicle Recharge Rider, Time-of-Use (ORM-TOU-EVRR)	0.12%	\$0.10
Optional Large Residential Service Single-Family (LRS), Electric Vehicle Recharge Rider, Time-of-Use (OLRS-TOU EVRR)	(0.25)%	(\$3.20)
Residential Service Private Area Lighting (RS-PAL)	0.59%	\$0.05
General Service (GS)	0.22%	\$0.15
Optional General Service, Time-of-Use (OGS-TOU)	0.25%	\$0.18
Optional General Service, Electric Vehicle Recharge Rider, Time-of-Use (OGS-TOU-EVRR)	0.34%	\$0.18
General Service, Private Area Lighting (GS-PAL)	0.69%	\$0.06
General Service Market Price Energy (GS-MPE)	0.00%	\$0.00
Large General Service-1 (LGS-1)	0.28%	\$2.44
Optional Large General Service-1, Time-of-Use (OLGS-1-TOU)	0.33%	\$4.21
Large General Service-1, Small Standby (LGS-1 SSR)	0.31%	\$5.65
Large General Service-2: Primary (LGS-2P)	0.39%	\$60.81
Large General Service-2: Secondary (LGS-2S)	0.53%	\$62.46
Large General Service-2: Secondary EVCCR (LGS-2S-EVCCR)	0.48%	\$25.31
Large General Service-2: Transmission LSR (LGS-2T LSR)	0.50%	\$33.89
Large General Service-2: Secondary Market Price Energy (LGS-2S MPE)	0.20%	\$31.75
Large General Service-3: Primary (LGS-3P)	0.41%	\$304.86
Large General Service-3: Primary Large Standby (LGS-3P LSR)	0.40%	\$297.42
Large General Service-3: Primary High Load Factor (OLGS-3P-HLF)	0.46%	\$704.90
Large General Service-3: Secondary (LGS-3S)	0.31%	\$117.20
Large General Service-3: Transmission (LGS-3T)	0.55%	\$1,731.43
Large General Service-3: Transmission Large Standby (LGS-3T LSR)	0.50%	\$386.27
Street Lighting (SL)	1.67%	\$15.10
Large General Service, Water Pumping-2: Primary (LGS-2P-WP)	0.76%	\$58.39
Large General Service, Water Pumping-2: Secondary (LGS-2S-WP)	2.27%	\$41.97
Large General Service, Water Pumping-3: Primary (LGS-3P-WP)	0.73%	\$130.83
Large General Service, Water Pumping-3: Secondary (LGS-3S-WP)	0.25%	\$29.46
Total – all classes, including Distribution Only Service	0.22%	

Notes: The following schedules are not shown, since there were no customers receiving service under them during the test period: ORS-TOU DDP,ORS-TOU CPP,ORS-TOU CPP EVRR,ORS-TOU CPP DDP,ORS-TOU CPP DDP EVRR,ORM-TOU DDP,ORM-TOU CPP,ORM-TOU CPP EVRR,ORM-TOU CPP DDP,ORM-TOU CPP DDP EVRR,OLRS-TOU OPT A,OLRS-TOU OPT A EVRR,OLRS-TOU OPT B,OLRS-TOU OPT B EVRR,OLRS-TOU DDP,OLRS-TOU CPP,OLRS-TOU CPP EVRR,OLRS-TOU CPP DDP,OLRS-TOU CPP DDP EVRR, GS SSR,WCS,IAWP,LGS-2P EVCCR,LGS-2P LSR,LGS-2S LSR,LGS-2T,LGS-2T EVCCR,LGS-3P EVCCR,LGS-3S EVCCR, LGS-3S LSR,LGS-3T EVCCR,LGS-XP,LSR,LGS-XP LSR,LGS-XS,LSGS-XS LSR,LGS-XT,LSGS-XT LSR,LGS-2P-WP LSR,LGS-2S-WP LSR,LGS-2T-WP,LGS-2T-WP LSR,LGS-3P-WP LSR,LGS-3S-WP LSR,LGS-3T-WP,LGS-3T-WP LSR.