

Summer off-peak.	\$ 0.05544
Summer EVCCR	\$ 0.05544
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak.	\$ 0.01039
Winter mid-peak	\$ 0.00438
Summer on-peak.	\$ 0.07475
Summer mid-peak	\$ 0.02825
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00376)
Summer EVCCR	\$ (0.00448)
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00060

Transmission Voltage Rates

Basic Service Charge, per month ...	\$ 665.10
Per additional meter, per month ...	\$ 106.70
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.34
Demand Charge, per kW	
Winter on-peak.	\$ 1.15
Winter mid-peak	\$ 1.14
Summer on-peak.	\$ 7.13
Summer mid-peak	\$ 3.14
EVCCR Demand Rate Reduction, per kW	
Winter on-peak.	\$ (0.92)
Winter mid-peak	\$ (0.91)
Summer on-peak.	\$ (5.70)
Summer mid-peak	\$ (2.51)
Electric Consumption (total per kWh)	
Winter on-peak.	\$ 0.05389
Winter mid-peak	\$ 0.04777
Winter off-peak	\$ 0.04528
Winter EVCCR	\$ 0.04528
Summer on-peak.	\$ 0.10273
Summer mid-peak	\$ 0.07453
Summer off-peak.	\$ 0.05017
Summer EVCCR	\$ 0.05017
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak.	\$ 0.00852
Winter mid-peak	\$ 0.00348
Summer on-peak.	\$ 0.06223
Summer mid-peak	\$ 0.02284

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00347)
Summer EVCCR	\$ (0.00396)
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00066
NDPP, all kWh, per kWh	\$ 0.00060

IRRIGATION SERVICE (IS-1)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month	\$ 35.00
Per additional meter, per month	\$ 3.68
Electric Consumption, all kWh, per kWh ...	\$ 0.07530
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00150
NDPP, all kWh, per kWh	\$ 0.00060

INTERRUPTIBLE IRRIGATION SERVICE (IS-2)

Available to agricultural irrigation customers who agree to interruptions in service upon notification by NV Energy (for all usage Mar. 1 through Oct. 31).

Electric Consumption, all kWh, per kWh ...	\$ 0.06711
DEAA, all kWh, per kWh	\$ 0.00931
EE, all kWh, per kWh	\$ 0.00000
NDPP, all kWh, per kWh	\$ 0.00060

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The

Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

GS-1 customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2

Initial fee per meter	\$ 82.36
Per meter, per month	\$ 9.18

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions apply.

Non-residential Option 1	\$ 0.00535 per kWh
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EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$ 0.04608
Low Income Discount ESER, all kWh, per kWh ..	\$ 0.04458



online

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Reconnect of IS-2 Following Voluntary Disconnect	\$ 250.00	
Return Check Charge	\$ 10.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

OUTDOOR LIGHTING SERVICE (OLS)**

Applications are no longer accepted for this service. Outdoor Lighting Service rates listed below are for existing OLS service only. This schedule was closed by a PUCN order in Docket No. 08-12015 dated July 28, 2009.

	Monthly kWh Lamp Usage	Multi-use Poles	Light Only Wood Poles	Light Only Metal Poles
Mercury Vapor				
Overhead Service				
175 Watt Lamp	71	\$ 7.66	\$ 12.32	\$ 17.93
400 Watt Lamp	157	\$ 11.42	\$ 16.96	\$ 19.68
Underground Service				
175 Watt Lamp	71	–	\$ 16.57	\$ 19.02
400 Watt Lamp	157	–	\$ 21.21	\$ 19.92
High Pressure Sodium				
Overhead Service				
70 Watt Lamp	29	\$ 6.73	\$ 11.39	\$ 16.99
100 Watt Lamp	41	\$ 7.01	\$ 11.67	\$ 17.28
150 Watt Lamp	67	\$ 7.58	\$ 12.23	\$ 17.84
200 Watt Lamp	79	–	\$ 14.05	–
Underground Service				
70 Watt Lamp	29	–	\$ 15.63	\$ 18.08
100 Watt Lamp	41	–	\$ 15.93	\$ 18.37
150 Watt Lamp	67	–	\$ 16.48	\$ 18.94
200 Watt Lamp	79	–	\$ 18.36	–
Light Emitting Diode (LED)				
Overhead Service	18	\$ 7.59	\$ 12.68	\$ 17.06
Underground Service	18	–	\$ 16.91	\$ 18.38

**Flat rates shown above do not include the Deferred Energy Accounting Adjustment of \$0.00931 per kWh, Universal Energy Charge of \$0.00039 per kWh or Natural Disaster Protection Plan Rate of \$0.00060 per kWh, which are also applicable to this schedule.

POWER FACTOR ADJUSTMENT (GS-2, GS-3)

Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at 90 percent power level.

Sierra Pacific Power Company
d/b/a NV Energy Standard Electric
Rate Schedules for General/
Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **January 1, 2022**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate

HOW TO CALCULATE YOUR BILL FOR GENERAL SERVICE (GS-1) CUSTOMERS

Add the following charges to get your bill total:

- 1. Basic Service Charge
- 2. Electric Consumption x All Usage (kWh)
- 3. DEAA x All Usage (kWh)
- 4. TRED x All Usage (kWh)
- 5. REPR x All Usage (kWh)
- 6. EE x All Usage (kWh)
- 7. NDPP x All Usage (kWh)
- 8. Subtotal
- 9. Local Government Fee – Washoe County 0.05 (varies by political subdivision) x Subtotal (8)
- 10. Universal Energy Charge x all usage (kWh) (\$0.00039 per kWh)
- 11. Total for bill (8+9+10)

TIME-OF-USE PERIODS FOR MEDIUM GENERAL SERVICE (GS-2-TOU) AND LARGE GENERAL SERVICE (GS-3):

- Winter on-peak: Oct. 1 – June 30, from 5:01 p.m. to 9 p.m. daily
- Winter mid-peak: Oct. 1 – June 30, from 7:01 a.m. to 5 p.m. daily
- Winter off-peak: All other hours from Oct. 1 – June 30
- Summer on-peak: July 1 – Sept. 30, from 1:01 p.m. to 6 p.m. weekdays
- Summer mid-peak: July 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 6:01 p.m. to 9 p.m. weekdays
- Summer off-peak: All other hours from July 1 – Sept. 30
- Electric Vehicle Recharge Rider (OGS-EVRR): Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30), 10:01 p.m. to 7 a.m.
- EVCCR: Summer (July 1 - Sept. 30) and Winter (Oct. 1 - June 30), 10:01 p.m.to 7 a.m.

GENERAL SERVICE (GS-1)

Available to non-residential customers whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

Basic Service Charge, per month	\$ 32.00
Per additional meter, per month	\$ 2.94
Electric Consumption, all kWh, per kWh	\$ 0.08454
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00114
NDPP, all kWh, per kWh	\$ 0.00060

MEDIUM GENERAL SERVICE (GS-2)

Available to non-residential customers whose monthly demand is equal to or greater than 50 kW and less than 500 kW, or where monthly consumption of energy is greater than or equal to 10,000 kWh in any billing period and another schedule is not specifically applicable.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 13.20
Per additional meter, per month	\$ 7.80
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	\$ 3.50
Electric Consumption, all kWh, per kWh	\$ 0.06397
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00112
NDPP, all kWh, per kWh	\$ 0.00060

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 15.00
Per additional meter, per month	\$ 8.10
Facilities Charge, per kW	\$ 4.10
Demand Charge, per kW	\$ 2.16
Electric Consumption, all kWh, per kWh	\$ 0.04550
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00081
NDPP, all kWh, per kWh	\$ 0.00060

Transmission Voltage Rates

Basic Service Charge, per month	\$ 47.70
Per additional meter, per month	\$ 38.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.21
Demand Charge, per kW	\$ 3.29
Electric Consumption, all kWh, per kWh	\$ 0.04816
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00060

MEDIUM GENERAL SERVICE, TIME-OF-USE (GS-2-TOU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 28.40
Per additional meter, per month	\$ 8.30
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 1.09
Winter mid-peak	\$ 1.06
Summer on-peak	\$ 6.67
Summer mid-peak	\$ 3.38

EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.87)
Winter mid-peak	\$ (0.85)
Summer on-peak	\$ (5.34)
Summer mid-peak	\$ (2.70)

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06506
Winter mid-peak	\$ 0.05757
Winter off-peak	\$ 0.05377
Winter EVCCR	\$ 0.05377
Summer on-peak	\$ 0.12302
Summer mid-peak	\$ 0.08692
Summer off-peak	\$ 0.05932
Summer EVCCR	\$ 0.05932

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01064
Winter mid-peak	\$ 0.00452
Summer on-peak	\$ 0.06845
Summer mid-peak	\$ 0.03092

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00432)
Summer EVCCR	\$ (0.00487)
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00115
NDPP, all kWh, per kWh	\$ 0.00060

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 124.10
Per additional meter, per month	\$ 104.00
Facilities Charge, per kW	\$ 3.44
Demand Charge, per kW	
Winter on-peak	\$ 1.30
Winter mid-peak	\$ 1.28
Summer on-peak	\$ 6.71
Summer mid-peak	\$ 2.99

EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (1.04)
Winter mid-peak	\$ (1.02)
Summer on-peak	\$ (5.37)
Summer mid-peak	\$ (2.39)

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.05245
Winter mid-peak	\$ 0.04586
Winter off-peak	\$ 0.04528
Winter EVCCR	\$ 0.04528
Summer on-peak	\$ 0.10793
Summer mid-peak	\$ 0.07311
Summer off-peak	\$ 0.05030
Summer EVCCR	\$ 0.05030

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01184
Winter mid-peak	\$ 0.00521
Summer on-peak	\$ 0.07439
Summer mid-peak	\$ 0.02843

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00347)
Summer EVCCR	\$ (0.00397)
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00070
NDPP, all kWh, per kWh	\$ 0.00060

Transmission Voltage Rates

Basic Service Charge, per month	\$ 127.30
Per additional meter, per month	\$ 96.90
Facilities charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.25
Demand Charge, per kW	
Winter on-peak	\$ 1.14
Winter mid-peak	\$ 1.08

Summer on-peak	\$ 5.81
Summer mid-peak	\$ 3.19
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.91)
Winter mid-peak	\$ (0.86)
Summer on-peak	\$ (4.65)
Summer mid-peak	\$ (2.55)

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.05762
Winter mid-peak	\$ 0.05094
Winter off-peak	\$ 0.04907
Winter EVCCR	\$ 0.04907
Summer on-peak	\$ 0.11571
Summer mid-peak	\$ 0.08278
Summer off-peak	\$ 0.05768
Summer EVCCR	\$ 0.05768

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01150
Winter mid-peak	\$ 0.00497
Summer on-peak	\$ 0.07339
Summer mid-peak	\$ 0.03662

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00385)
Summer EVCCR	\$ (0.00471)
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00057
NDPP, all kWh, per kWh	\$ 0.00060

LARGE GENERAL SERVICE (GS-3)

Available to non-residential customers whose monthly maximum demand is equal to or greater than 1,000 kW in any billing period.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 573.30
Per additional meter, per month	\$ 11.70
Facilities Charge, per kW	\$ 5.33
Demand Charge, per kW	
Winter on-peak	\$ 1.10
Winter mid-peak	\$ 1.10
Summer on-peak	\$ 8.27
Summer mid-peak	\$ 3.70

EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.88)
Winter mid-peak	\$ (0.88)

Summer on-peak	\$ (6.62)
Summer mid-peak	\$ (2.96)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06294
Winter mid-peak	\$ 0.05548
Winter off-peak	\$ 0.05235
Winter EVCCR	\$ 0.05235
Summer on-peak	\$ 0.11603
Summer mid-peak	\$ 0.08470
Summer off-peak	\$ 0.05741
Summer EVCCR	\$ 0.05741

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.00925
Winter mid-peak	\$ 0.00399
Summer on-peak	\$ 0.07831
Summer mid-peak	\$ 0.03009

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00417)
Summer EVCCR	\$ (0.00468)
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00099
NDPP, all kWh, per kWh	\$ 0.00060

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 645.30
Per additional meter, per month	\$ 92.70
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 1.23
Winter mid-peak	\$ 1.23
Summer on-peak	\$ 7.95
Summer mid-peak	\$ 3.54

EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.98)
Winter mid-peak	\$ (0.98)
Summer on-peak	\$ (6.36)
Summer mid-peak	\$ (2.83)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.05782
Winter mid-peak	\$ 0.05113
Winter off-peak	\$ 0.04818
Winter EVCCR	\$ 0.04818
Summer on-peak	\$ 0.11460
Summer mid-peak	\$ 0.08274

than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge,	
per month.....	\$ 28.40
Per additional meter,	
per month	\$ 8.30
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak.....	\$ 0.29
Winter mid-peak.....	\$ 0.29
Summer on-peak.....	\$ 11.86
Summer mid-peak.....	\$ 5.99
Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.06334
Winter mid-peak.....	\$ 0.05118
Winter off-peak.....	\$ 0.05032
Summer on-peak.....	\$ 0.11232
Summer mid-peak.....	\$ 0.11100
Summer off-peak.....	\$ 0.05832
DEAA, all kWh, per kWh.....	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00115
NDPP, all kWh, per kWh	\$ 0.00060

Primary Distribution Voltage Rates

Basic Service Charge,	
per month.....	\$ 124.10
Per additional meter,	
per month.....	\$ 104.00
Facilities Charge, per kW	\$ 3.44
Demand Charge, per kW	
Winter on-peak.....	\$ 0.27
Winter mid-peak.....	\$ 0.27
Summer on-peak.....	\$ 11.53
Summer mid-peak.....	\$ 5.81
Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.06212
Winter mid-peak.....	\$ 0.05035
Winter off-peak.....	\$ 0.04964
Summer on-peak.....	\$ 0.11029
Summer mid-peak.....	\$ 0.10911
Summer off-peak.....	\$ 0.05760

DEAA, all kWh, per kWh.....	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00070
NDPP, all kWh, per kWh	\$ 0.00060

Transmission Voltage Rates

Basic Service Charge, per month ..	\$ 127.30
Per additional meter, per month ..	\$ 96.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.25
Demand Charge, per kW	
Winter on-peak.....	\$ 0.27
Winter mid-peak.....	\$ 0.27
Summer on-peak.....	\$ 12.84
Summer mid-peak.....	\$ 6.43
Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.06212
Winter mid-peak.....	\$ 0.05035
Winter off-peak.....	\$ 0.04964
Summer on-peak.....	\$ 0.11029
Summer mid-peak.....	\$ 0.10911
Summer off-peak.....	\$ 0.05760
DEAA, all kWh, per kWh.....	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00057
NDPP, all kWh, per kWh	\$ 0.00060

OPTIONAL LARGE GENERAL SERVICE, HIGH OFF-PEAK USE (OGS-3-HOPU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month ..	\$ 573.30
Per additional meter, per month ..	\$ 11.67
Facilities Charge, per kW	\$ 5.33
Demand Charge, per kW	
Winter on-peak.....	\$ 0.36
Winter mid-peak.....	\$ 0.36
Summer on-peak.....	\$ 15.73
Summer mid-peak.....	\$ 9.58

Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.05537
Winter mid-peak.....	\$ 0.04528
Winter off-peak.....	\$ 0.04528
Summer on-peak.....	\$ 0.13859
Summer mid-peak.....	\$ 0.10809
Summer off-peak.....	\$ 0.04997
DEAA, all kWh, per kWh.....	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00099
NDPP, all kWh, per kWh	\$ 0.00060

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 645.30
Per additional meter, per month	\$ 92.70
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak.....	\$ 0.34
Winter mid-peak.....	\$ 0.34
Summer on-peak.....	\$ 15.29
Summer mid-peak.....	\$ 9.28
Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.05433
Winter mid-peak.....	\$ 0.04528
Winter off-peak.....	\$ 0.04528
Summer on-peak.....	\$ 0.13603
Summer mid-peak.....	\$ 0.10626
Summer off-peak.....	\$ 0.04938
DEAA, all kWh, per kWh.....	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00060

Transmission Voltage Rates

Basic Service Charge, per month	\$ 665.10
Per additional meter, per month	\$ 106.70
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.34
Demand Charge, per kW	
Winter on-peak.....	\$ 0.34
Winter mid-peak.....	\$ 0.34

Summer on-peak.....	\$ 17.03
Summer mid-peak.....	\$ 10.29
Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.05433
Winter mid-peak.....	\$ 0.04528
Winter off-peak.....	\$ 0.04528
Summer on-peak.....	\$ 0.13603
Summer mid-peak.....	\$ 0.10626
Summer off-peak.....	\$ 0.04938
DEAA, all kWh, per kWh.....	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00066
NDPP, all kWh, per kWh	\$ 0.00060

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Non-Residential Option 1 \$ 0.00535 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$ 0.04608
Low Income Discount ESER, all kWh,	
per kWh	\$ 0.04458

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Return Check Charge	\$ 10.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

POWER FACTOR ADJUSTMENT (OGS-2-TOU, OGS-2-HOPU, OGS-2-TOU-HOPU, OGS-3-HOPU)

Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at a 90 percent power level.



online

OPT

Commercial Electric RATES

January 1, 2022



Sierra Pacific Power Company d/b/a NV Energy Optional Electric Rate Schedules for General/ Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **January 1, 2022**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate

TIME-OF-USE PERIODS FOR OPTIONAL GENERAL SERVICE (OGS-1-TOU), OPTIONAL MEDIUM GENERAL SERVICE – TIME-OF-USE (OGS-2-TOU), OPTIONAL MEDIUM GENERAL SERVICE – HIGH OFF-PEAK USE (OGS-2-HOPU), OPTIONAL MEDIUM GENERAL SERVICE – TIME-OF-USE HIGH OFF-PEAK USE (OGS-2-TOU-HOPU), AND OPTIONAL LARGE GENERAL SERVICE – HIGH OFF-PEAK USE (OGS-3-HOPU)

- Winter on-peak: Oct. 1 – June 30, from 5:01 p.m. to 9 p.m. daily
- Winter mid-peak: Oct. 1 – June 30, from 7:01 a.m. to 5 p.m. daily (Does not apply to OGS-1-TOU)
- Winter off-peak: All other hours from Oct. 1 – June 30
- Summer on-peak: July 1 – Sept. 30, from 1:01 p.m. to 6 p.m. weekdays
- Summer mid-peak: July 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 6:01 p.m. to 9 p.m. weekdays (Does not apply to OGS-1-TOU)
- Summer off-peak: All other hours from July 1 – Sept. 30
- Electric Vehicle Recharge Rider (OGS-EVRR): Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30) 10:01 p.m.to 8 a.m.

OPTIONAL GENERAL SERVICE, TIME–OF–USE (OGS–1–TOU)
Available to customers billed under Schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 32.00
Per additional meter, per month	\$ 3.38

Electric Consumption, per kWh	
Winter on-peak	\$ 0.07562
Winter off-peak	\$ 0.06203
Winter EVRR (OGS-EVRR)	\$ 0.05689
Summer on-peak	\$ 0.41370
Summer off-peak	\$ 0.06203
Summer EVRR (OGS-EVRR)	\$ 0.05689
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00029
NDPP, all kWh, per kWh	\$ 0.00060

OPTIONAL MEDIUM GENERAL SERVICE, TIME–OF–USE (OGS–2–TOU)
Available to customers billed under Schedule GS-2 who have requested time-of-use rates. Certain restrictions apply.

Secondary Distribution Voltage Rates	
Basic Service Charge, per month	\$ 27.80
Per additional meter, per month	\$ 7.70
Facilities Charge, per kW	\$ 4.62
Demand Charge, per kW	
Winter on-peak	\$ 0.80
Winter mid-peak	\$ 0.80
Summer on-peak	\$ 4.31
Summer mid-peak	\$ 1.81
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.64)
Winter mid-peak	\$ (0.64)
Summer on-peak	\$ (3.45)
Summer mid-peak	\$ (1.45)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06177
Winter mid-peak	\$ 0.05454
Winter off-peak	\$ 0.05095
Winter EVRR (OGS-EVRR)	\$ 0.04692
Winter EVCCR	\$ 0.05095
Summer on-peak	\$ 0.11609
Summer mid-peak	\$ 0.08299
Summer off-peak	\$ 0.05557
Summer EVRR (OGS-EVRR)	\$ 0.05107
Summer EVCCR	\$ 0.05557

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.00799
Winter mid-peak	\$ 0.00377
Summer on-peak	\$ 0.04642
Summer mid-peak	\$ 0.01767
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00403)
Summer EVCCR	\$ (0.00450)
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00080
NDPP, all kWh, per kWh	\$ 0.00060

Primary Distribution Voltage Rates	
Basic Service Charge, per month	\$ 99.25
Per additional meter, per month	\$ 8.10
Facilities Charge, per kW	\$ 4.10
Demand Charge, per kW	
Winter on-peak	\$ 0.75
Winter mid-peak	\$ 0.70
Summer on-peak	\$ 4.19
Summer mid-peak	\$ 1.75
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.60)
Winter mid-peak	\$ (0.56)
Summer on-peak	\$ (3.35)
Summer mid-peak	\$ (1.40)

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06059
Winter mid-peak	\$ 0.05364
Winter off-peak	\$ 0.05026
Winter EVRR (OGS-EVRR)	\$ 0.04630
Winter EVCCR	\$ 0.05026
Summer on-peak	\$ 0.11398
Summer mid-peak	\$ 0.08163
Summer off-peak	\$ 0.05489
Summer EVRR (OGS-EVRR)	\$ 0.05046
Summer EVCCR	\$ 0.05489

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.03998
Winter mid-peak	\$ 0.03442
Summer on-peak	\$ 0.08269
Summer mid-peak	\$ 0.05681

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00396)
Summer EVCCR	\$ (0.00443)
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00081
NDPP, all kWh, per kWh	\$ 0.00060

Transmission Voltage Rates	
Basic Service Charge, per month	\$ 110.00
Per additional meter, per month	\$ 38.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.21
Demand Charge, per kW	
Winter on-peak	\$ 0.75
Winter mid-peak	\$ 0.70
Summer on-peak	\$ 4.67
Summer mid-peak	\$ 1.94
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.60)
Winter mid-peak	\$ (0.56)
Summer on-peak	\$ (3.74)
Summer mid-peak	\$ (1.55)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.05945
Winter mid-peak	\$ 0.05267
Winter off-peak	\$ 0.04935
Winter EVRR (OGS-EVRR)	\$ 0.04548
Winter EVCCR	\$ 0.04935
Summer on-peak	\$ 0.11200
Summer mid-peak	\$ 0.08051
Summer off-peak	\$ 0.05410
Summer EVRR (OGS-EVRR)	\$ 0.04975
Summer EVCCR	\$ 0.05410

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.03906
Winter mid-peak	\$ 0.03364
Summer on-peak	\$ 0.08110
Summer mid-peak	\$ 0.05591

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00387)
Summer EVCCR	\$ (0.00435)

DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00060

OPTIONAL MEDIUM GENERAL SERVICE, HIGH OFF-PEAK USE (OGS-2-HOPU)
Available to customers billed under Schedule GS-2 whose monthly metered demand is equal to or greater than 50 kW and less than 500 kW, or whose energy usage is greater than or equal to 10,000 kWh. Certain restrictions apply.

Secondary Distribution Voltage Rates	
Basic Service Charge, per month	\$ 27.80
Per additional meter, per month	\$ 7.71
Facilities Charge, per kW	\$ 4.62
Demand Charge, per kW	
Winter on-peak	\$ 0.24
Winter mid-peak	\$ 0.24
Summer on-peak	\$ 9.60
Summer mid-peak	\$ 4.98
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.05398
Winter mid-peak	\$ 0.04528
Winter off-peak	\$ 0.04528
Summer on-peak	\$ 0.13717
Summer mid-peak	\$ 0.11743
Summer off-peak	\$ 0.04836
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00080
NDPP, all kWh, per kWh	\$ 0.00060

Primary Distribution Voltage Rates	
Basic Service Charge, per month	\$ 99.25
Per additional meter, per month	\$ 8.10
Facilities Charge, per kW	\$ 4.10
Demand Charge, per kW	
Winter on-peak	\$ 0.22
Winter mid-peak	\$ 0.22
Summer on-peak	\$ 9.33
Summer mid-peak	\$ 4.83

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.05298
Winter mid-peak	\$ 0.04528
Winter off-peak	\$ 0.04528
Summer on-peak	\$ 0.13464
Summer mid-peak	\$ 0.11542
Summer off-peak	\$ 0.04779
DEAA, all kWh, per kWh	\$ 0.00931
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00081
NDPP, all kWh, per kWh	\$ 0.00060

Transmission Voltage Rates	
Basic Service Charge,	
per month	\$110.00
Per additional meter,	
per month	\$ 38.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.21
Demand Charge, per kW	
Winter on-peak	\$ 0.22
Winter mid-peak	\$ 0.22
Summer on-peak	\$ 10.39
Summer mid-peak	\$ 5.35
Electric Consumption (total per kWh)	

Winter on-peak	\$ 0.05298
Winter mid-peak	\$ 0.04528
Winter off-peak	\$ 0.04528
Summer on-peak	\$ 0.13464
Summer mid-peak	\$ 0.11542
Summer off-peak	\$ 0.04779
DEAA, all kWh, per kWh	\$ 0.00931
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00060

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE, HIGH OFF-PEAK USE (OGS-2-TOU-HOPU)
Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less