

DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Sierra Pacific Power Company d/b/a NV Energy's electric Deferred Energy Rate Case (22-03002). The filing seeks to reset the Temporary Renewable Energy Development (TRED) Charge, reset all components of the Total Renewable Energy Program Rate (REPR), reset the Base Energy Efficiency Program Rates (the Base EEPRs), reset the Base Energy Efficiency Implementation Rates (the Base EEIRs), reset the Energy Efficiency Program Amortization Rate (the EEPAR), and reset the Energy Efficiency Implementation Amortization Rate (the EEIAR).

The Consumer Session and Evidentiary Hearing are set as follows:

CONSUMER SESSION

Monday, June 13, 2022 at 6 p.m.

Hearing Room A
Public Utilities Commission of Nevada
1150 East William Street
Carson City, Nevada 89701

Via Videoconference To:

Hearing Room A
Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148

Live telephone conference: 1-877-820-7831
Access code: 581669

Interested persons who are unable to participate may send comments in writing.

Written comments via email: BPA@puc.nv.gov

Written comments via U.S. Mail to be addressed as follows:

PUCN
Attn: Docket 22-03002
1150 E. William St., Carson City, NV 89701

Members of the public can access the hearing at the time noticed herein via the Commission's live stream link on its website at <https://puc.nv.gov>. Also, members of the public may attend in person at either of the Commission's offices as noted.

PROPOSED RATE CHANGE

On March 1, 2022, Sierra Pacific Power Company d/b/a NV Energy filed its annual electric Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN. The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2021. The filing requests permission to reset the TRED Charge, all components of the REPR, the Base EEPRs, the Base EEIRs, the EEPAR and the EEIAR.

The effect of granting this application will be to increase overall revenue by \$13,154,422 or 1.45 percent, over all rate classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and reflect the adjustments to the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption. The rate changes depicted represent the company's calculation of the DEAA filing and net of the Energy Efficiency request that will be determined prior to the Consumer Session or the hearing for this filing.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company.

The application is available for public viewing at the Commission's website: <https://puc.nv.gov> or at the offices of the Commission as noted.

Continued on reverse

EVIDENTIARY HEARINGS

Tuesday, August 30, 2022 at 10.30 a.m.

Public Utilities Commission of Nevada
Hearing Room A
1150 East William Street, Carson City, NV 89701

Via Videoconference To:

Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250,
Las Vegas, NV 89148



IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2022

Rate Class	Monthly Percent Change	Monthly Increase/ (Decrease)
Domestic Service (D-1) including D-1 NMR-A, D-1 NMR-G, D-1 Flexpay	1.27%	\$1.32
Domestic Multi-Family Service (DM-1) including DM-1 NMR-G, DM-1 Flexpay	1.42%	\$0.79
Optional Domestic Service, Time-of-Use (OD-1-TOU) including OD-1 TOU NMR-G- and OD-1 CPP DDP	1.35%	\$1.27
Optional Domestic Service, Electric Vehicle Recharge Rider, Time-of-Use (OD-1 TOU REVRR) including OD-1 TOU REVRR NMR-G	1.47%	\$1.77
Optional Domestic Multi-Family Service, Time-of-Use (ODM-1 TOU)	1.52%	\$0.85
Optional Domestic Multi-Family Service, Time-of-Use, Electric Vehicle Recharge Rider (ODM-1 TOU EVRR)	1.61%	\$1.23
Small General Service (GS-1) including GS-1 NMR-G	1.27%	\$1.99
Optional General Service, Time-of-Use, (OGS-1 TOU)	1.41%	\$2.27
Optional General Service, Time-of-Use, Electric Vehicle Recharge Rider (OGS-1 TOU EVRR)	1.33%	\$1.46
Small General Service, Standby Service (GS-1 SSR)	1.11%	\$1.50
Wireless Communication Services (WCS)	1.59%	\$10.50
Irrigation Service (IS-1)	1.48%	\$7.50
Interruptible Irrigation Service (IS-2)	0.00%	\$0.00
City of Elko Water Pumping (WP)	1.48%	\$964.17
Medium General Service – Secondary (GS-2S)	1.53%	\$49.55
Medium General Service – Primary (GS-2P)	2.22%	\$124.70
Medium General Service – Transmission (GS-2T)	2.02%	\$125.96
Medium General Service, Time-of-Use – Secondary (GS-2S TOU)	1.55%	\$394.02
Medium General Service, Time-of-Use – Primary (GS-2P TOU)	2.07%	\$434.25
Medium General Service, Time-of-Use – Transmission (GS-2T TOU)	1.98%	\$495.73
Medium General Service - Time-of-Use - Secondary Electric Vehicle Commercial Charging Rider (GS-2S TOU EVCCR)	1.32%	\$120.92
Optional Medium General Service, Time-of-Use – Secondary (OGS-2S TOU)	2.01%	\$69.08
Optional Medium General Service, Time-of-Use - Secondary Electric Vehicle Commercial Charge Rider (OGS-2S TOU EVCCR)	1.21%	\$43.62
Medium General Service, Standby Service – Primary (GS-2P SSR)	0.07%	\$0.17
Medium General Service, Standby Service – Transmission (GS-2T SSR)	1.88%	\$33.11
Medium General Service, Standby Service, Time of Use – Transmission (GS-2T TOU LSR)	0.92%	\$19.90
Large General Service, Time-of-Use – Secondary (GS-3S TOU)	1.83%	\$1,339.64
Large General Service, Time-of-Use – Primary (GS-3P TOU)	1.93%	\$2,323.50
Large General Service, Time-of-Use – Transmission (GS-3T TOU)	2.17%	\$10,026.59
Large General Service, Large Standby Service – Transmission (GS-3P LSR)	1.70%	\$808.42
Large General Service, Large Standby Service – Transmission (GS-3T LSR)	1.99%	\$3,618.40
Large Transmission Service, Time-of-Use (GS-4 TOU)	1.93%	\$2,838.67
Street Lights (SL)	0.50%	\$0.08
Outdoor Lighting Service (OLS)	0.89%	\$0.09
Total – all classes, including Distribution Only Service	1.45%	

NOTE: The following schedules are not shown, since there were no customers receiving service under them during the test period: GS-2P TOU EVCCR, GS-2T TOU EVCCR, OGS-2P-TOU, OGS-2S TOU EVRR, OGS-2P TOU EVRR, OGS-2T TOU, OGS-2T TOU EVRR, OGS-2P TOU EVCCR, OGS-2T TOU EVCCR, GS-2S SSR, GS-2S TOU LSR, GS-2P TOU LSR, GS-3S EVCCR, GS-3P EVCCR, GS-3T EVCCR, GS-3S LSR.